





**Service Contract Receipt**  
**SCHLUMBERGER TECHNOLOGY CORPORATION**

*Original*

Service Contract Number  
**C1YQ-00557**

Invoice Mailing Address: SANDRIDGE ENERGY INC. - FOR ELECTRONIC INVOICING ONLY (EDI)		Left District	Date: 07-Mar-2014	Time: 6:00 PM
123 ROBERT S. KERR AVENUE		Arrive Location	Date: 07-Mar-2014	Time: 11:00 PM
OKLAHOMA CITY		Start Job	Date: 08-Mar-2014	Time: 2:00 AM
73102-6406		Complete Job	Date: 08-Mar-2014	Time: 4:00 AM
OK	United States	Leave Location	Date: 08-Mar-2014	Time: 5:00 AM
Customer PO	Contract	Arrived District	Date: 08-Mar-2014	Time: 1:00 PM
AFE	Cust Ref	Service Description Cementing Primary, Primary Surface		
DC13730		Well Name & Number	Field	
Customer or Authorized Representative		EVANS 3406 - 1-18H		
Tim Mills		County / Parish / Block / Borough	State / Province	
API / UWI	Pricebook	HARPER	KANSAS	
	B0JS / WSV_GEOREF_USL_2011_USD_Pressure_Pumping_US_	Schlumberger Location	Legal Location	
		El Reno, OK		
			Rig	HORIZON #15
<b>Service Instructions:</b> Provide services, equipment, materials and personnel to safely cement 9 5/8" surface casing per client request. Pump 10 bbl water, 230 sks 35:65 Poz:C @ 12.40 ppg, 160 sks Class C @ 14.80 ppg, drop top plug and displace per client specifications.				

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER

Item	Description	Quantity	UOM	Price	Discount	Amount
<b>Products</b>						
56704095	Plug, Top Rubber Alum Core 9.625 in	1	EA	665.00	47.00%	352.45
D020	Bentonite Extender	1200	LB	0.50	47.00%	318.00
D035-CF	LITEPOZ 3 Extender	82	CF	9.20	47.00%	399.83
D130	Polyester Flake	49	LB	4.40	47.00%	114.27
D903	Cement, Class C	311	CF	22.95	47.00%	3,782.85
S001	Calcium Chloride 77pct concentration	400	LB	1.44	47.00%	305.28
D110	Retarder, Cement	5	GA	50.29	48.00%	130.75
					<b>Products Subtotal:</b>	<b>10,199.90</b>
					<b>Discount:</b>	<b>4,796.47</b>
					<b>Products Total:</b>	<b>5,403.43</b>
<b>Services</b>						
48019000	Bulk Unit, Per Hr on location	16	HR	115.00	47.00%	975.20
48601000	Cement Plug Container	1	JOB	556.40	47.00%	294.89
49100000	Cement Blending Charge	421	CF	2.43	47.00%	542.21
49102000	Transportation, Cement Ton-mile	1845	MI	2.16	47.00%	2,112.16
59200002	Transportation, Mileage Heavy Vehicles	100	MI	5.91	47.00%	313.23
59200005	Transportation, Mileage Light Vehicles	100	MI	3.47	47.00%	183.91
59697004	CemCAT Monitoring System	1	JOB	941.60	47.00%	499.05
102871020	Pump, Casing Cement 0-2000 ft	1	EA	2,396.80	47.00%	1,270.30
102946000	Fuel Surcharge (non-discounted)	4	EA	450.00		1,800.00
107138100	Circulating Equipment before job	1	EA	1,498.00	25.00%	1,123.50
107264001	Regulatory Conformance Charge	4	EA	364.87		1,459.48
					<b>Services Subtotal:</b>	<b>16,438.51</b>
					<b>Discount:</b>	<b>5,864.58</b>
					<b>Services Total:</b>	<b>10,573.93</b>
<b>Total (Before Discount):</b>		<b>26,638.41</b>				
<b>Discount:</b>		<b>10,661.05</b>				
<b>Special Discount:</b>		<b>0.00</b>				
				<b>Estimated Total (USD):</b>	<b>15,977.36</b>	



**Service Contract Receipt**  
**SCHLUMBERGER TECHNOLOGY CORPORATION**

Service Contract Number  
**C1YQ-00557**

<b>Invoice Mailing Address:</b> SANDRIDGE ENERGY INC. - FOR ELECTRONIC INVOICING ONLY (EDI)  123 ROBERT S. KERR AVENUE  OKLAHOMA CITY OK 73102-6406 United States		<b>Left District</b> <b>Arrive Location</b> <b>Start Job</b> <b>Complete Job</b> <b>Leave Location</b> <b>Arrived District</b>	<b>Date: 07-Mar-2014</b> <b>Date: 07-Mar-2014</b> <b>Date: 08-Mar-2014</b> <b>Date: 08-Mar-2014</b> <b>Date: 08-Mar-2014</b> <b>Date: 08-Mar-2014</b>	<b>Time: 6:00 PM</b> <b>Time: 11:00 PM</b> <b>Time: 2:00 AM</b> <b>Time: 4:00 AM</b> <b>Time: 5:00 AM</b> <b>Time: 1:00 PM</b>
<b>Customer PO</b> DC13730	<b>Contract</b> OK	<b>Well Name &amp; Number</b> EVANS 3406 - 1-18H	<b>Field</b>	
<b>AFE</b> DC13730	<b>Cust Ref</b>	<b>County / Parish / Block / Borough</b> HARPER	<b>State / Province</b> KANSAS	
<b>Customer or Authorized Representative</b> Tim Mills		<b>Schlumberger Location</b> El Reno, OK	<b>Legal Location</b>	
<b>API / UWI</b>	<b>Pricebook</b> B0JS / WSV_GEOREF_USL_2011_USD_Pressure_Pumping_US_	<b>Rig</b> HORIZON #15		
<b>Service Instructions:</b> Provide services, equipment, materials and personnel to safely cement 9 5/8" surface casing per client request. Pump 10 bbl water, 230 sks 35:65 Poz:C @ 12.40 ppg, 160 sks Class C @ 14.80 ppg, drop top plug and displace per client specifications.				

AFE Number: DC 13730  
 Well Name: EVANS 3406 1-18H  
 Code: 830.360  
 Amount: \$15977.36  
 Co. Man: Tim Mills  
 Co. Man Sig.: [Signature]  
 Notes: \_\_\_\_\_

**Estimated Total (USD): 15,977.36**

<b>THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.</b>	
<b>THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS PROVIDED BY THIS SERVICE CONTRACT RECEIPT HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.</b>	
<b>Signature of Customer or Authorized Representative:</b> Validity unknown Signed by Tim Mills 3/8/2014 04:15:32 <u>[Signature]</u> Tim Mills	<b>Signature of Schlumberger Representative:</b> Validity unknown Signed by Kenneth Statton 3/8/2014 03:59:46 <u>[Signature]</u> Kenneth Statton
Date	Date





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MAR 24 2014

# Cementing Service Report

REGULATORY DEPT  
SANDRIDGE ENERGY

Customer Sandridge	Job Number C1YQ-00557
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Well Evan 3406-1-18H 3406-1-18H		Location (Legal) Anthony		Schlumberger Location El Reno		Job Start Mar/07/2014	
Field Harper		Formation Name/Type		Deviation deg		Bit Size 12.3 in	
County Harper		State/Province Kansas		Well MD 783.0 ft		Well TVD 783.0 ft	
Well Master 0631537860		API/UWI		BHP psi		BHST degF	
Rig Name Horizon #15		Drilled For Oil & Gas		Service Via Land		BHCT degF	
Offshore Zone		Well Class New		Well Type Development		Pore Press. Gradient lb/gal	
Drilling Fluid Type		Max. Density lb/gal		Plastic Viscosity cP		Casing/Liner	
Service Line Cementing		Job Type 9.63 Surface		Depth, ft		Size, in	
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection Single Cement head		Weight, lb/ft	
Service Instructions		Perforations/Open Hole		Grade		Thread	
Provide services, equipment, materials and personnel to safely cement 9 5/8" surface casing per client request. Pump 10 bbl water, 230 sks 35:65 Poz:C @ 12.40 ppg, 160 sks Class C @ 14.80 ppg, drop top plug and displace per client specifications.		Top, ft		Bottom, ft		shot/ft	
		ft		ft		No. of Shots	
		ft		ft		Total Interval ft	
		ft		ft		Diameter in	
		Treat Down Casing		Displacement 57.3 bbl		Packer Type	
		Tubing Vol. bbl		Casing Vol. 60.9 bbl		Packer Depth ft	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Annular Vol. bbl		Openhole Vol. bbl	
Lift Pressure 269 psi		Pipe Reciprocated <input type="checkbox"/>		Casing Tools		Squeeze Job	
Pipe Rotated <input type="checkbox"/>		No. Centralizers 4		Shoe Type Guide		Squeeze Type	
Top Plugs 1		Bottom Plugs 0		Shoe Depth 787.6 ft		Tool Type	
Cement Head Type Single		Stage Tool Type		Stage Tool Depth ft		Tool Depth ft	
Job Scheduled For Mar/07/2014		Arrived on Location Mar/07/2014		Leave Location Mar/07/2014		Tail Pipe Size in	
				Collar Type Float		Tail Pipe Depth ft	
				Collar Depth 741.0 ft		Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
03/08/2014	03:04:59	-3	0.0	0.04	0.0	Started Acquisition	
03/08/2014	03:05:00	-3	0.0	0.04	0.0	Start Job	
03/08/2014	03:05:01	-2	0.0	0.04	0.0	Start Pumping Spacer	
03/08/2014	03:08:36	853	0.0	8.38	3.4	Remark	
03/08/2014	03:11:48	2955	0.0	8.38	3.4	Pressure Test Lines	
03/08/2014	03:19:55	283	6.2	12.23	12.2	End Spacer	
03/08/2014	03:19:57	261	6.2	12.24	12.4	Start Mixing Lead Slurry	
03/08/2014	03:23:02	241	6.0	12.41	31.1	Reset Total, Vol = 10 bbl	
03/08/2014	03:24:15	238	6.2	12.30	38.6	Reset Total, Vol = 41.3 bbl	
03/08/2014	03:33:21	175	5.4	13.49	93.4	Reset Total, Vol = 41.4 bbl	
03/08/2014	03:33:22	212	5.4	13.52	93.5	End Lead Slurry	
03/08/2014	03:33:23	195	5.4	13.54	93.6	Start Mixing Tail Slurry	
03/08/2014	03:40:56	50	2.4	14.59	137.2	End Tail Slurry	
03/08/2014	03:40:57	50	2.1	14.55	137.3	Reset Total, Vol = 39.55 bbl	
03/08/2014	03:40:59	35	2.1	14.44	137.3	Drop Top Plug	
03/08/2014	03:58:01	951	0.0	8.37	212.1	Bump Top Plug	
03/08/2014	03:58:03	951	0.0	8.37	212.1	Reset Total, Vol = 74.84 bbl	
03/08/2014	03:58:04	951	0.0	8.37	212.1	Remark	
03/08/2014	03:59:20	0	0.0	8.37	212.1	Remark	
03/08/2014	03:59:35	1	0.0	8.37	212.1	Remark	

<b>Well</b> Evan 3406-1-18H 3406-1-18H	<b>Field</b> Harper	<b>Job Start</b> Mar/07/2014	<b>Customer</b> Sandridge	<b>Job Number</b> C1YQ-00557
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### Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
<b>Slurry</b> 4.9	<b>N2</b>	<b>Mud</b>	<b>Maximum Rate</b> 6.7	<b>Total Slurry</b> 119.0	<b>Mud</b> 0.0	<b>Spacer</b> 10.0	<b>N2</b>	
Treating Pressure Summary, psi					Breakdown Fluid			
<b>Maximum</b> 3620	<b>Final</b> 1	<b>Average</b> 402	<b>Bump Plug to</b> 957	<b>Breakdown</b>	<b>Type</b> FreshWater	<b>Volume</b> 57.3 bbl	<b>Density</b> 8.34 lb/gal	
<b>Avg. N2 Percent</b> %	<b>Designed Slurry Volume</b> 0.0 bbl	<b>Displacement</b> 57.3 bbl	<b>Mix Water Temp</b> degF	<b>Cement Circulated to Surface?</b> <input checked="" type="checkbox"/>	<b>Volume</b> 15.0 bbl	<b>Washed Thru Perfs</b> <input type="checkbox"/>	<b>To</b> ft	
<b>Customer or Authorized Representative</b> Tim Mills			<b>Schlumberger Supervisor</b> Kenny Statton		<b>Circulation Lost</b> -	<b>Job Completed</b> <input checked="" type="checkbox"/>		



**Service Contract Receipt**  
**SCHLUMBERGER TECHNOLOGY CORPORATION**

*Original*

Service Contract Number  
**CL16-00041**

Invoice Mailing Address:  
 SANDRIDGE ENERGY INC. - FOR ELECTRONIC INVOICING ONLY (EDI)  
 123 ROBERT S. KERR AVENUE  
 OKLAHOMA CITY OK  
 73102-6406 United States

Customer PO: Contract  
 AFE: Cust Ref  
 Customer or Authorized Representative: Carl  
 API / UWI: Pricebook  
 B0JS / WSV\_GEOREF\_USL\_2011\_USD\_Pressure\_Pumping\_US\_

Left District	Date: 14-Mar-2014	Time: 1:00 PM
Arrive Location	Date: 14-Mar-2014	Time: 4:00 PM
Start Job	Date: 14-Mar-2014	Time: 6:00 PM
Complete Job	Date: 14-Mar-2014	Time: 7:00 PM
Leave Location	Date: 14-Mar-2014	Time: 8:00 PM
Arrived District	Date: 15-Mar-2014	Time: 1:00 AM
Service Description	Cementing Primary, Primary Intermediate	
Well Name & Number	Evans 3406 #1-18H	
County / Parish / Block / Borough	Harper	
Schlumberger Location	EI Reno, OK	
Field	Kansas	
State / Province	Legal Location	
Rig	Horizon 15	

**Service Instructions:**  
 Provide services, equipment, materials and personnel to safely cement 7" intermediate casing per client specifications. Pump 30 bbl B306 gelled spacer, 220 sks 50:50 Poz:H @ 13.80 ppg, 100 sks Class H @ 15.60 ppg, drop top plug and displace per customer approval.

**THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER**

Item	Description	Quantity	UOM	Price	Discount	Amount
<b>Products</b>						
56704070	Plug, Top Rubber Alum Core 7 in	1	EA	400.00	47.00%	212.00
B306	PSG Polymer Slurry B306	6	GA	105.00	47.00%	333.90
D013	Retarder	61	LB	2.79	47.00%	90.20
D020	Bentonite Extender	739	LB	0.50	47.00%	195.83
D035-CF	LITEPOZ 3 Extender	111	CF	9.20	47.00%	541.24
D042	KOLITE Lost Circulation Additive	440	LB	0.99	47.00%	230.87
D065	TIC Dispersant	18	LB	7.86	47.00%	74.98
D079	Chemical Extender	37	LB	3.05	47.00%	59.81
D112	FLAC Fluid Loss Additive	111	LB	15.20	47.00%	894.22
D909	Cement, Class H	211	CF	24.13	47.00%	2,698.46
<b>Products Subtotal:</b>						<b>10,059.45</b>
<b>Discount:</b>						<b>4,727.94</b>
<b>Products Total:</b>						<b>5,331.51</b>
<b>Services</b>						
48019000	Bulk Unit, Per Hr on location	16	HR	115.00	47.00%	975.20
48020000	Pump, Cement Add Hr	4	HR	609.90	47.00%	1,292.99
48601000	Cement Plug Container	1	JOB	556.40	47.00%	294.89
49100000	Cement Blending Charge	343	CF	2.43	47.00%	441.75
49102000	Transportation, Cement Ton-mile	1470	MI	2.16	47.00%	1,682.86
59200002	Transportation, Mileage Heavy Vehicles	100	MI	5.91	47.00%	313.23
59200005	Transportation, Mileage Light Vehicles	100	MI	3.47	47.00%	183.91
59697004	CemCAT Monitoring System	1	JOB	941.60	47.00%	499.05
102871055	Pump, Casing Cement 5001-5500 ft	1	EA	3,531.00	47.00%	1,871.43
102946000	Fuel Surcharge (non-discounted)	3	EA	450.00		1,350.00
107138100	Circulating Equipment before job	1	EA	1,498.00	25.00%	1,123.50
107264001	Regulatory Conformance Charge	3	EA	364.87		1,094.61
<b>Services Subtotal:</b>						<b>18,197.90</b>
<b>Discount:</b>						<b>7,074.48</b>
<b>Services Total:</b>						<b>11,123.42</b>

<b>Total (Before Discount):</b>	28,257.35		
<b>Discount:</b>	11,802.42	<b>Estimated Total (USD):</b>	16,454.93
<b>Special Discount:</b>	0.00		





**Service Contract Receipt**  
**SCHLUMBERGER TECHNOLOGY CORPORATION**

Service Contract Number  
**CL16-00041**

<b>Invoice Mailing Address:</b> SANDRIDGE ENERGY INC. - FOR ELECTRONIC INVOICING ONLY (EDI)  123 ROBERT S. KERR AVENUE  OKLAHOMA CITY OK 73102-6406 United States		<b>Left District</b>	Date: 14-Mar-2014	Time: 1:00 PM	
		<b>Arrive Location</b>	Date: 14-Mar-2014	Time: 4:00 PM	
		<b>Start Job</b>	Date: 14-Mar-2014	Time: 6:00 PM	
		<b>Complete Job</b>	Date: 14-Mar-2014	Time: 7:00 PM	
		<b>Leave Location</b>	Date: 14-Mar-2014	Time: 8:00 PM	
		<b>Arrived District</b>	Date: 15-Mar-2014	Time: 1:00 AM	
<b>Customer PO</b>		<b>Contract</b>		<b>Service Description</b>	Cementing Primary, Primary Intermediate
<b>AFE</b>		<b>Cust Ref</b>		<b>Well Name &amp; Number</b>	Field
<b>Customer or Authorized Representative</b>		<b>Schlumberger Location</b>		<b>County / Parish / Block / Borough</b>	<b>State / Province</b>
<b>API / UWI</b>		<b>Pricebook</b>		<b>Harper</b>	<b>Kansas</b>
Carl		El Reno, OK		<b>Schlumberger Location</b>	<b>Legal Location</b>
BOJS / WSV_GEOREF_USL_2011_USD_Pressure_Pumping_US_		Horizon 15		<b>Rig</b>	

**Service Instructions:**  
 Provide services, equipment, materials and personnel to safely cement 7" intermediate casing per client specifications. Pump 30 bbl B306 gelled spacer, 220 sks 50:50 Poz:H @ 13.60 ppg, 100 sks Class H @ 15.60 ppg, drop top plug and displace per customer approval.

AFE Number: 13730  
 Well Name: Evons 3406 1-18H  
 Code: 830 - 370  
 Amount: \$ 16,454.93  
 Co. Man: Cody Davis  
 Co. Man Sig.: Cody  
 Notes: \_\_\_\_\_

Estimated Total (USD): **16,454.93**

**THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.**

**THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS PROVIDED BY THIS SERVICE CONTRACT RECEIPT HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.**

<b>Signature of Customer or Authorized Representative:</b>		<b>Signature of Schlumberger Representative:</b>	
Validity unknown		Validity unknown	
Signed by Carl		Signed by Kenneth Statton	
3/14/2014		3/14/2014	
20:21:59		20:15:06	
Carl	Date	Kenneth Statton	Date