

BASIN SERVICES, LLC P O BOX 4268 ABILENE, TX 79608-4268 Phone # (325)690-0053

Fax # (325)698-0055

TICKET

TICKET NUMBER: TICKET DATE: WY-241-1 03/05/2014

ELECTRONIC

YARD: WY WAYNOKA OK

SANDRIDGE ENERGY
***** BILL IN ADP!! *****
123 ROBERT S KERR AVE
OKLAHOMA CITY, OK 73102-6406

LEASE: Evans 3406 WELL#: 1-18H RIG #: Horizon 15 Co/St: HARPER, KS

QUANTITY RATE AMOUNT DESCRIPTION 3/4-5/2014 DRILLED 30" CONDUCTOR HOLE 3/4-5/2014 20" CONDUCTOR PIPE (.250 WALL) 3/4-5/2014 6' X 6' CELLAR TINHORN WITH PROTECTIVE RING 3/4-5/2014 DRILL & INSTALL 6' X 6' CELLAR TINHORN 3/4-5/2014 DRILLED 20" MOUSE HOLE (PER FOOT) 3/4-5/2014 16" CONDUCTOR PIPE (.250 WALL) 3/4-5/2014 MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE 3/4-5/2014 WELDING SERVICES FOR PIPE & LIDS 3/4-5/2014 PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE 3/4-5/2014 PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR MOUSEHOLE PIPE) 3/4-5/2014 12 YDS OF 10 SACK GROUT 4,620.00 3/4-5/2014 TAXABLE ITEMS 12,630.00 3/4-5/2014 BID - TAXABLE ITEMS Sub Total: 17,250.00 Tax HARPER COUNTY (6.15 %): 284.13 TICKET TOTAL: \$ 17,534.13 I, the undersigned, acknowledge the acceptance of the above listed goods and/or services. Approved Signature _

Service Contract Receipt SCHLUMBERGER TECHNOLOGY CORPORATION

Original Service Contract Number

C1YQ-00557

				0114-00331	
Invoice Mailing Address:		Left District	Date: 07-Mar-201	4 Time: 6:00 PM	
SANDRIDGE ENERGY INC FOR	ELECTRONIC INVOICING ONLY (EDI)	Arrive Location	Date: 07-Mar-201	4 Time: 11:00 PM	
		Start Job	Date: 08-Mar-201	4 Time: 2:00 AM	
123 ROBERT S. KERR AVENUE		Complete Job	Date: 08-Mar-201	4 Time: 4:00 AM	
		Leave Location	Date: 08-Mar-201	4 Time: 5:00 AM	
OKLAHOMA CITY	ОК	Arrived District	Date: 08-Mar-201	4 Time: 1:00 PM	
73102-6406	United States Service Description Cementing Primar				
Customer PO	Contract	Well Name & Number		Field	
		EVANS 3406 - 1-1	8H		
AFE	Cust Ref	County / Parish / Blo	ck / Borough	State / Province	
DC13730		HARPER		KANSAS	
Customer or Authorized Representative	0	Schlumberger Local	ion	Legal Location	
Tim Mills		El Reno, OK			
API / UWI	Pricebook			Rig	
	B0JS / WSV_GEOREF_USL_2011_U	JSD_Pressure_Pumping_US_		HORIZON #15	
Service Instructions:				1	

Provide services, equipment, materials and personnel to safely cement 9 5/8" surface casing per client request. Pump 10 bbl water, 230 sks 35:65 Poz:C @ 12.40 ppg, 160 sks Class C @ 14.80 ppg, drop top plug and displace per client specifications.

	trop top plug and displace per client specifications.					
Ti tem	HE ESTIMATED CHARGES AND DATA SHOWN BELOW Description	ARE SUBJECT TO CO	DRREC	TION BY SCHLUMB Price	ERGER Discount	Amou
roducts		diantity	00111	11106	Discount	Aillott
6704095	Plug, Top Rubber Alum Core 9.625 in	1	EA	665.00	47.00%	250
020	Bentonite Extender	1200	LB			352.
035-CF	LITEPOZ 3 Extender	82	CF	0.50 9.20	47.00%	318.
130	Polyester Flake	49	LB	9.20 4.40	47.00%	399.
903	Cement, Class C	311	CF		47.00%	114.
001	Calcium Chloride 77pct concentration	400		22.95	47.00%	3,782.8
110	Retarder, Cement		LB	1.44	47.00%	305.2
110	relation, Cement	5	GA	50.29	48.00%	130.
			Pi	roducts Subtotal:	10,19	
				Discount:	4,79	6.47
ervices				Products Total:	5,40	3.43
8019000	Bulk Unit Dorder on location	i a				
8601000	Bulk Unit, Per Hr on location	16	HR	115.00	47.00%	975.2
9100000	Cement Plug Container	1	JOB	556.40	47.00%	294.8
9102000	Cement Blending Charge	421	CF	2.43	47.00%	542,2
9200002	Transportation, Cement Ton-mile	1845	MI	2.16	47.00%	2,112,1
	Transportation, Mileage Heavy Vehicles	100	MI	5.91	47.00%	313.2
9200005	Transportation, Mileage Light Vehicles	100	MI	3.47	47.00%	183.9
9697004	CemCAT Monitoring System	1	JOB	941.60	47.00%	499.0
02871020	Pump, Casing Cement 0-2000 ft	1	EA	2,396.80	47.00%	1,270.3
02946000	Fuel Surcharge (non-discounted)	4	EA	450.00		1,800.0
7138100	Circulating Equipment before job	1	EA	1,498.00	25.00%	1,123.5
07264001	Regulatory Conformance Charge	4	EA	364.87		1,459.4
			Se	orvices Subtotal:	16,43	3.51
				Discount:	5,864	1.58
<u> </u>				Services Total:	10,57	3.93
Total (Before D						
	Discount: 10,661.05 Discount: 0,00					
opecial (Discount: 0.00	Estimated	Total (l	JSD);	15	977.36

Cohlumbonnon

Service Contract Receipt

9cmanoerder	SCHLUMBERGER TECHNOLOGY CORPORATION Service Contract							
	SCHLUMBERGER TECHNOLOG	CORPORATI	ON		C1YQ-00557			
Invoice Mailing Address:		Left District	Date: 07-Mar-2014	4	Time: 6:00 PM			
SANDRIDGE ENERGY INC FOR ELECTRO	Arrive Location	Date: 07-Mar-2014	1	Time: 11:00 PM				
	Start Job	Date: 08-Mar-2014	\$	Time: 2:00 AM				
123 ROBERT S. KERR AVENUE		Complete Job	Date: 08-Mar-2014	1	Time: 4:00 AM			
		Leave Location	Date: 08-Mar-2014	1	Time: 5:00 AM			
OKLAHOMA CITY	ок	Arrived District	Date: 08-Mar-2014	ļ	Time: 1:00 PM			
73102-6406	United States	Service Description	Cementing Primary	y, Primai	y Surface			
Customer PO	Contract	Well Name & Number	'	Field				
		EVANS 3406 - 1-18	ВН					
AFE	Cust Ref	County / Parish / Bloc	k / Borough	State / Province				
DC13730		HARPER			KANSAS			
Customer or Authorized Representative		Schlumberger Location Legs			cation			
Tim Mills		El Reno, OK						
API / UWI	Pricebook			Rig				
	B0JS / WSV_GEOREF_USL_2011_USD_Pressi	ure_Pumping_US_		HORIZO	ON #15			
Service Instructions:								
Provide services, equipment, materials and per- Class C @ 14.80 ppg, drop top plug and displace	connel to safely cement 9 5/8" surface casing per clie e per client specifications.	int request. Pump 10	bbl water, 230 sks	35:65 P	oz:C @ 12.40 ppg, 160 sks			
APP M	has NC 12M20							

AFE Number: <u>AC 13730</u>
Well Name: Evans 3406 1-1814
Code: 830, 360
Amount: \$1,5977,36
Co. Man: Tim Mills 1
Co. Man Sig.: Jim With
Notes:

Estimated To	
	ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER. PROVIDED BY THIS SERVICE CONTRACT RECEIPT HAVE BEEN PERFORMED
Signature of Customer or Authorized Representative: Validity unknown Soprad by Tim Male 307015 Jinga July Jinga July Signal Authorized Representative:	Signature of Schlumberger Representative: Validity unknown Stroots Kangling And Stroots Kang
Tim Mills Date	Kennith Station Date

Cementing Service Report

MAR 2 4 2014

			REGIII A	ATORY DEPT		Customer		Sandridge			Job Numbe		2-00557	
Well Ev	an 3406-1-18ŀ			ATORY DEPT		nony		Schlumberger	Location El Reno		Job	Start Ma	nr/07/2014	
Field	Harper		Formation Nam	ле/Туре		Deviation deg		Bit Size 12.3 in		Well MD 783.			783.0 ft	
County	Harper		State/Province	Kansas		внР	E	BHST	вно	т	Pore	Press.	Gradient	
Well Master 06	31537860		API/UWI			psi		degF	legF degF				lb/gal	
Rig Name		Drilled For		Service Via					Casing/L					
Horizon #	#15	Oil	& Gas	Land		Depth, ft	T	Size, in	Weight, II	o/ft	Grade		Thread	
Offshore Zone		Well Class		Well Type		787.6	1	9.6	36	.0	355		8RD	500000
			New	Development		0.0				0				
Drilling Fluid Type	3		Max. Density	Plastic Viscosit	y		1000	Ţ. A. L. A. Tr	ubing/Drill	Pipe				
		,	lb/gal	сP		T/D Depth, ft Size, in			Weigh	t, lb/ft	Grade		Thread	
Service Line		Job Type	2.00.1	_										
Cement	ing		9.63 St	urface							L			
Max. Allowed Tub	. Press	Max. Allowe		WH Connection	,			Perfo	orations/Op					
psi			psi 	Single Cement hea	ıd	Top, ft	В	ottom, ft	shot	ft	No. of Shots		Total Interval	
Service Instruction				5		ft		ft					ft	
casing per dient	request. Pum	p 10 bbl wate	er, 230 sks 35:6	fely cement 9 5/8" surfa 55 Poz:C @ 12.40 ppg, :		ft		ft					Diameter	
sks Class C @ 14	.80 ppg, drop	top plug and	displace per clie	ent specifications.		ft		ft	L				in	
						Treat Down Casing		Displacement 57.3 bb	ol .	Packer Typ	9	Pac	ker Depth ft	
						Tubing Vol.		Casing Vol.			Openhole Vol.			
						bbl		60.9 bb				bbl		
Casing/Tubing Se	cured	X 1 Hole	Vol. Circulated	prior to Cement	X		Casing T	Tools	Squeeze Job					
Lift Pressure		269			-	Shoe Type			Guide Squeeze Type					
Pipe Rotated			Pipe Reciprocat		Ш	Shoe Depth		7	87.6 ft	Tool Type				
No. Centralizers		4 Top P		1 Bottom Plugs	0	Stage Tool Type				Tool Depth			ft	
Cement Head Typ		Sing				Stage Tool Depth			ft Tail Pipe Size					in
Job Scheduled For Mar/07/2		Arrived on La	ocation /07/2014	Leave Location Mar/07/2014		Collar Type			Float Tail Pipe Depth					ft
Date	Time	Treat		Flow	£¥.()	Collar Depth Density		Volume /	41.0 ft	Sqz. Total V	Message			bbl
	24-br clock	Press Ps	ure	Rate B/M		LB/G		BBL						
03/08/2014	03:04:59		-3	0.0		0.04		0.0	Started A	cquisition				
03/08/2014	03:05:00	ļ	-3	0.0		0.04		0.0	Start Job					
03/08/2014	03:05:01		-2	0.0		0.04		0.0		nping Space	r			-
03/08/2014	03:08:36		853	0.0		8.38		3.4	Remark					
03/08/2014	03:11:48		2955	0.0		8.38		3.4		Test Lines				
03/08/2014	03:19:55		283	6.2		12.23		12.2	End Space	er				
03/08/2014	03:19:57		261	6.2		12.24		12.4	Start Mix	ing Lead Slu	іту			
03/08/2014	03:23:02		241	6.0		12.41		31.1	Reset To	al, Vol = 10	bbl			
03/08/2014	03:24:15		238	6.2		12.30	-	38.6	Reset To	al, Vol = 41	.3 bbl	-		
03/08/2014	03:33:21		175	5.4		13.49		93.4	Reset Total, Vol = 41.4 bbl					
03/08/2014	03:33:22		212	5.4		13.52		93.5	End Lead Slurry					
03/08/2014	03:33:23		195	5.4		13.54		93.6	Start Mix	ing Tail Slur	ry	8		
03/08/2014	03:40:56		50	2.4		14.59		137.2	End Tail	Slurry				
03/08/2014	03:40:57		50	2.1		14.55		137.3	Reset To	al, Vol = 39	.55 bbl			
03/08/2014	03:40:59		35	2.1		14.44		137.3	Drop Top	Plug				
03/08/2014	03:58:01		951	0.0		8.37		212.1	Bump To	p Plug				
03/08/2014	03:58:03		951	0.0		8.37		212.1	Reset To	al, Vol = 74	.84 bbl			
03/08/2014	03:58:04		951	0.0		8.37		212.1	Remark					
03/08/2014	03:59:20		0	0.0		8.37		212.1	Remark					
03/08/2014	03:59:35		1	0.0		8.37		212.1	Remark					

Well	Field	Job Start	Customer	Job Number
Evan 3406-1-18H 3406-1-18H	Harper	Mar/07/2014	Sandridge	C1YQ-00557

Post Job Summary

Average Pump Rates, bbl/min								Vol	ame of Fluid 1	injected, bbl					
Slurry 4.9	N2		Mud	Max	Maximum Rate 6.7		Total Slurry Mud Spacer 119.0 0.0 1		555a# 100000000	0.0	N	12			
	Tre	eating Pressure Su	mmary, psi				Breakdown Fluid								
Maximum	Final	Average	В	ump Plug to	Breakdo	wn	Type Volume Density				sity				
3620	1	40	2	957			FreshV	Vater		5	7.3 bbl			8.34 lb/gal	
Avg. N2 Percent	D	esigned Slurry Vol	ume	Displacement		Mix Wat	er Temp	Ceme	nt Circulat	ed to Surface	?	[x]	Volume	15.0 bbl	
%		0.0 bbl		57.3 bbl			degF	Wash	ed Thru Pe	rfs			То	ft	
Customer or Aut	horized Rep	resentative		Schlumberger S	upervisor		Circulation Lost Job Completed			leted	[x]				
Tim Mills				Kenny Statton											

Service Contract Receipt SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger	SCHLUMBERGER TECHN	CLI6-00041			
Milliamor 20.	301120111211		Date: 14-Mar-2014	Time: 1:00 PM	
an way - Address		Left District	Date: 14-Mar-2014	- 4.00 011	
nvoice Mailing Address: SANDRIDGE ENERGY INC FOR ELEC	TRONIC INVOICING ONLY (EDI)	Arrive Location	Date: 14-Mar-2014	- 0.00 DM	
SANDRIDGE ENERGY INC POR ELLE		Start Job	Date: 14-Mar-2014		
AVENUE		Complete Job	Date: 14-Mar-2014	- 0.00 DM	
123 ROBERT S. KERR AVENUE		Leave Location		1.00.000	
	OK	Arrived District	Date: 15-Mar-2014		
OKLAHOMA CITY	United States	Service Description	Cementing Primary	y, Primary Intermediate	
73102-6406		Well Name & Number	er	Field	
Customer PO	Contract	Evans 3406 #1-18	3H		
		County / Parish / Bi	ock / Borough	State / Province	
AFE	Cust Ref	Harper		Kansas	
DC13730		Schlumberger Loca	ation	Legal Location	
Customer or Authorized Representative		El Reno, OK			
Carl		Liftone, etc		Rig	
API / UWI	Pricebook	uan periodum Dumping US		Horizon 15	
Artioni	BOJS / WSV_GEOREF_USL_2011_	B0JS / WSV_GEOREF_USL_2011_USD_Pressure_Pumping_USHor			
Coming Instructions:		Section 180	- 00 551 0200	gelled spacer, 220 sks 50:50 Poz:H @	

Provide services, equipment, materials and personnel to safely cement 7" intermediate casing per client specifications. Pump 30 bbl B306 gelled spacer, 220 sks 50:50 Poz:H @ 13.60 ppg, 100 sks Class H @ 15.60 ppg, drop top plug and displace per customer approval.

em	Description	AND DATA SHOWN BELOW ARI	Quantity		500000000		
Products			1	EA	400.00	47.00%	212.0
6704070	Plug, Top Rubbe	r Alum Core 7 in	6	GA	105.00	47.00%	333.9
3306	PSG Polymer Slu	ırry B306	61	LB	2.79	47.00%	90.2
0013	Retarder		739	LB	0.50	47.00%	195.8
0020	Bentonite Extend		111	CF	9.20	47.00%	541.2
0035-CF	LITEPOZ 3 Exter	nder	440	LB	0.99	47.00%	230.8
0042	KOLITE Lost Cir	culation Additive	18	LB	7.86	47.00%	74.9
0065	TIC Dispersant		37	LB	3.05	47.00%	59.8
0079	Chemical Extend		111	LB	15.20	47.00%	894.2
D112	FLAC Fluid Loss		211	CF	24.13	47.00%	2,698.4
D909	Cement, Class I	1		Pro	oducts Subtotal: Discount:	10,059 4,727	
					Products Total:	5,331	.51
Services			16	HR	115.00	47.00%	975.
48019000	Bulk Unit, Per H		4	HR	609.90	47.00%	1,292.
48020000	Pump, Cement	Add Hr	1	JOB	556.40	47.00%	294.
48601000	Cement Plug C	ontainer	343	CF	2.43	47.00%	441.
49100000	Cement Blending	ng Charge	1470	MI	2.16	47.00%	1,682.
49102000	Transportation,	Cement Ton-mile	100	MI	5.91	47.00%	313
59200002	Transportation,	Mileage Heavy Vehicles	100	Mi	3.47	47.00%	183
59200005	Transportation,	Mileage Light Vehicles	1	JOB	941.60	47.00%	499
59697004	CemCAT Monit	toring System	1	EA	3,531.00	47.00%	1,871
102871055	Pump, Casing	Cement 5001-5500 ft	3	EA	450.00		1,350
102946000	Fuel Surcharge	(non-discounted)	1	EA	1,498.00	25.00%	1,123
107138100	Circulating Equ	ipment before job	3	EA	364.87		1,094
107264001	Regulatory Con	nformance Charge		S	ervices Subtotal: Discount:	18,19 7,07	7.90 74.48
					Services Total:	11,12	!3.42
Total (Be	efore Discount):	28,257.35 11,802.42	Estimate			4	6,454.93

Service Contract Receipt SCHLUMBERGER TECHNOLOGY CORPORATION

Service Contract Number
CLI6-00041

				4 00 018
		Left District	Date: 14-Mar-2014	Time: 1:00 PM
Invoice Mailing Address:		Arrive Location	Date: 14-Mar-2014	
SANDRIDGE ENERGY INC FOR ELECTRO	INIC INVOICING ONLY (EDI)	Start Job	Date: 14-Mar-2014	Time: 6:00 PM
			Date: 14-Mar-2014	Time: 7:00 PM
123 ROBERT S. KERR AVENUE		Complete Job	Date: 14-Mar-2014	
123 ROBERT G. NELTITOTE		Leave Location	The same of the sa	1.00.414
* ***	OK	Arrived District	Date: 15-Mar-2014	
OKLAHOMA CITY	tion for the state of the state	Service Description	Cementing Primar	y, Primary Intermediate
73102-6406	United States	Well Name & Numbe	r	Field
Customer PO	Contract	Evans 3406 #1-18	Н	
		County / Parish / Bio		State / Province
AFE	Cust Ref	Harper		Kansas
DC13730		Schlumberger Loca	Hon	Legal Location
Customer or Authorized Representative			ноп	
		El Reno, OK		
Carl	Pricebook			Rig
API / UWI	BOJS / WSV_GEOREF_USL_2011_USD_I	Pressure Pumping US_		Horizon 15
	BOJS / WSV_GEOREF_USE_ZUTI_UUD_			
Condes Instructions:				SOLED DOT'LL

Provide services, equipment, materials and personnel to safely cement 7" intermediate casing per client specifications. Pump 30 bbl B306 gelled spacer, 220 sks 50:50 Poz:H @ 13.60 ppg, 100 sks Class H @ 15.60 ppg, drop top plug and displace per customer approval.

AFE Number: 13730
Well Name: Evons 340 6 1-18H
Code: 830 ~ 370
Amount: \$76,454,43
Co. Man: Cody DAV.5
Co. Man Sig.: Cody h
Notes:

Estimated Tota	al (USD):	16,454.93	
THE ESTIMATED CHARGES AND DATA SHOWN A	BOVE ARE SUB	JECT TO CORRECTION I	BY SCHLUMBERGER.
THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS PR OR RECEIVED AS SET FORTH ABOVE.	OVIDED BY TH	IS SERVICE CONTRACT Schlumberger Represe	RECEIPT HAVE BEEN PERFORMED
Signature of Customer or Authorized Representative: Validity unknown	Validity unknown Signed by Farmi Safe 31 (2014 20:15:06	· St	
Sgreed by Carl 314/2014 20:15:9 Date	Kennth Statton	0	Date

Date Printed: 14-Mar-2014 8:14 PM