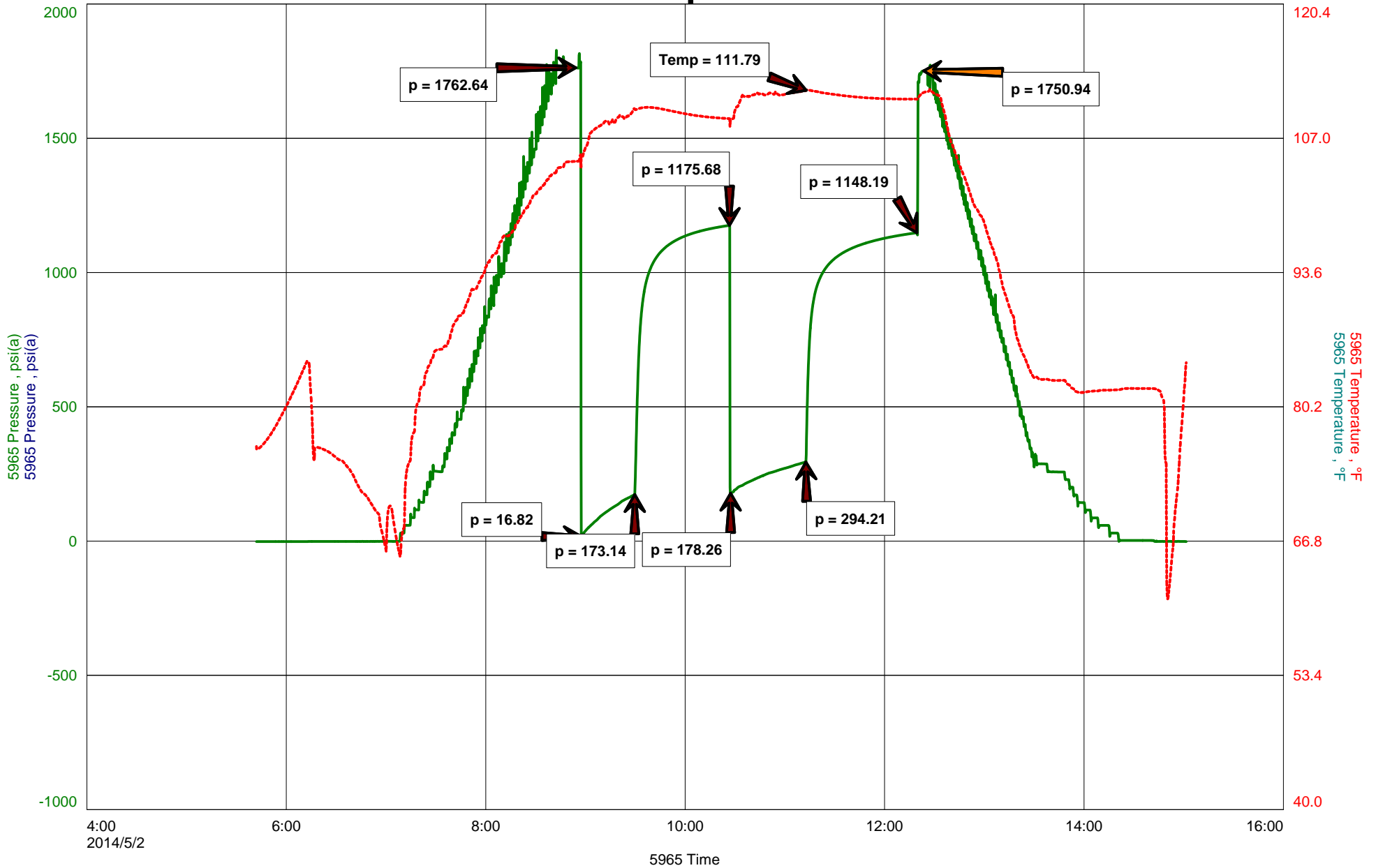


# Weishapl 1-18





# Diamond Testing General Report

**Wilbur Steinbeck**  
**TESTER**  
**CELL: 620-282-1573**

## General Information

<b>Company Name</b>	Forestar Petro Corp	<b>Mike Morgan</b>	<b>Job Number</b>	W070
<b>Contact</b>		Weishapl 1-18	<b>Representative</b>	Wilbur Steinbeck
<b>Well Name</b>		DST 1 Oread/Lan A 3715-3860	<b>Well Operator</b>	Excell 10
<b>Unique Well ID</b>		18-2s-31w Rawlins/Kansas	<b>Report Date</b>	2014/05/02
<b>Surface Location</b>		Wildcat	<b>Prepared By</b>	Wilur Steinbeck
<b>Field</b>			<b>Qualified By</b>	Mike Morgan

## Test Information

<b>Test Type</b>	Conventional		
<b>Formation</b>	Oread/Lan A&B		
<b>Well Fluid Type</b>	01 Oil		
<b>Test Purpose (AEUB)</b>	Initial Test		
<b>Start Test Date</b>	2014/05/02	<b>Start Test Time</b>	07:42:00
<b>Final Test Date</b>	2014/05/02	<b>Final Test Time</b>	17:04:00

## Test Recovery

Recovery 180' GOCM 5%G 30%O 65%M  
 240' GMCO 30%G 30%M 40%O  
 240' WOCM 15%W 25%O 60%M  
 660' Total Fluid

Tool Sample MCO 40%M 60%O

RW=54ppm



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: Weishapl 1-18 DST 1

TIME ON: 7:42  
TIME OFF: 17:04

Company Forestar Petro Corp Lease & Well No. Weishapl 1-18  
Contractor Excell 10 Charge to Forestar  
Elevation 2890 KB Formation \_\_\_\_\_ Oread/Lan A Effective Pay \_\_\_\_\_ Ft. Ticket No. W070  
Date 5-2-14 Sec. 18 Twp. \_\_\_\_\_ 2 S Range \_\_\_\_\_ 31 W County \_\_\_\_\_ Rawlins State KANSAS  
Test Approved By Larry Nicholson Diamond Representative \_\_\_\_\_ Wilbur Steinbeck

Formation Test No. 1 Interval Tested from 3715 ft. to 3860 ft. Total Depth 3860 ft.  
Packer Depth 3710 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 3715 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 3701 ft. Recorder Number \_\_\_\_\_ 5965 Cap. 5,000 P.S.I.  
Bottom Recorder Depth (Outside) 3716 ft. Recorder Number \_\_\_\_\_ 5446 Cap. 5,000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEMICAL Viscosity 55 Drill Collar Length 300 ft. I.D. 2 1/4 in.  
Weight 8.9 Water Loss 5.4 cc. Weight Pipe Length 240 ft. I.D. 2 7/8 in.  
Chlorides 500 P.P.M. Drill Pipe Length 3145 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number 07 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? Yes Reversed Out No Anchor Length 145 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BOB in 9 min Built to 1"  
2nd Open: BOB in 10 min Built to 5 1/2"

Recovered 180 ft. of GOCM 5%G 30%O 65%M  
Recovered 240 ft. of GMCO 30%G 30%M 40%O  
Recovered 240 ft. of WOCM 15%W 25%O 60%M  
Recovered 660 ft. of Total Fluid

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	95 RT Miles
Remarks: <u>Shale Packer Used</u>	Access Charge
Tool Sample <u>MCO 40% 60%O</u>	Insurance
RW= <u>54,000</u> ppm	Total

Time Set Packer(s) 11:00 A.M. P.M. Time Started Off Bottom 14:15 A.M. P.M. Maximum Temperature 112

Initial Hydrostatic Pressure..... (A) 1763 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 17 P.S.I. to (C) 173 P.S.I.  
Initial Closed In Period..... Minutes 60 (D) 1176 P.S.I.  
Final Flow Period..... Minutes 45 (E) 178 P.S.I. to (F) 294 P.S.I.  
Final Closed In Period..... Minutes 60 (G) 1148 P.S.I.  
Final Hydrostatic Pressure..... (H) 1751 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.