





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Forestar Petro Corp	Job Number	W071
Contact	Mike Morgan	Representative	Wilbur Steinbeck
Well Name	Weishapl 1-18	Well Operator	Excell 10
Unique Well ID	DST 3 Lan D,E&F 3956-4070	Report Date	2014/05/04
Surface Location	18-2s-31w Rawlins/Kansas	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	Mike Morgan

Test Information

Test Type	Conventional		
Formation	Lan B&C		
Well Fluid Type	01 Oil		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/05/04	Start Test Time	05:20:00
Final Test Date	2014/05/04	Final Test Time	14:20:00

Test Recovery

Recovery 180' MCW 40%M 60%W
180' Total Fluid

Tool Sample MCW 20%%M 80%W

RW=50ppm



DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: Weishapl 1-18 DST 3

TIME ON: 5:20
 TIME OFF: 14:40

Company Forestar Petro Corp Lease & Well No. Weishapl 1-18
 Contractor Excell 10 Charge to Forestar
 Elevation 2890 KB Formation _____ Lan D,E&F Effective Pay _____ Ft. Ticket No. W072
 Date 5-4-14 Sec. 18 Twp. 2 S Range 31 W County Rawlins State KANSAS
 Test Approved By Larry Nicholson Diamond Representative Wilbur Steinbeck

Formation Test No. 3 Interval Tested from 3956 ft. to 4070 ft. Total Depth 4070 ft.
 Packer Depth 3951 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3956 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
 Top Recorder Depth (Inside) 3942 ft. Recorder Number 5965 Cap. 5,000 P.S.I.
 Bottom Recorder Depth (Outside) 3957 ft. Recorder Number 5446 Cap. 5,000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 51 Drill Collar Length 300 ft. I.D. 2 1/4 in.
 Weight 9.1 Water Loss 5.6 cc. Weight Pipe Length 240 ft. I.D. 2 7/8 in.
 Chlorides 500 P.P.M. Drill Pipe Length 3383 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number 07 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? Yes Reversed Out No Anchor Length 114 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Built to 5 1/2" No Return
 2nd Open: Built to 6" No Return

Recovered 180 ft. of MCW 40%M 60%W
 Recovered 180 ft. of Total Fluid
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: <u>Shale Packer Used</u>	95 RT Miles
Tool Sample <u>MCW 20%M 80%W</u>	Access Charge
RW=50,000 ppm	Total

Time Set Packer(s) 8:10 A.M. P.M. Time Started Off Bottom 12:25 A.M. P.M. Maximum Temperature 116

Initial Hydrostatic Pressure..... (A) 1880 P.S.I.
 Initial Flow Period..... Minutes 45 (B) 10 P.S.I. to (C) 55 P.S.I.
 Initial Closed In Period..... Minutes 60 (D) 1279 P.S.I.
 Final Flow Period..... Minutes 30 (E) 59 P.S.I. to (F) 110 P.S.I.
 Final Closed In Period..... Minutes 60 (G) 1267 P.S.I.
 Final Hydrostatic Pressure..... (H) 1855 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.