

Kepley Well Service, LLC

19245 Ford Road
Chanute, KS 66720

Date	Invoice #
6/10/2014	49723

Cement Treatment Report

N & W Enterprise Inc.
1111 S. Margrave
Fort Scott, KS 66701

(x) Landed Plug on Bottom at 900 PSI
 () Shut in Pressure psi
 (x) Good Cement Returns
 () Topped off well with _____ sacks
 (x) Set float shoe

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 6 1/8"
 TOTAL DEPTH: 420

Well Name	Terms	Due Date	
	Net 15 days	6/10/2014	
Service or Product	Qty	Per Foot Pricing/Unit Pricing	Amount
Run and cement 2 7/8"	420	3.00	1,260.00
Sales Tax		7.15%	0.00
<div style="border: 2px solid black; border-radius: 15px; padding: 5px; margin-bottom: 10px;"> 6-6-14 Giefer #22 Injection Crawford County Section: Township: Range: </div>		<i>Paid 6/10/14 CK# 4894</i>	

Hooked onto 2 7/8" casing. Established circulation with 2 barrels of water, GEL, METSO, COTTONSEED ahead, blended 68 sacks of straight cement, dropped rubber plug, and pumped 2.4 barrels of water

Total	\$1,260.00
Payments/Credits	\$0.00
Balance Due	\$1,260.00

McGOWN

DRILLING, INC.

Operator:
N&W Enterprises, Inc.
Fort Scott, KS

June 2, 2014

Giefer #22 Inj.
Crawford Co., KS
34-28S-22E
API: 037-22278

Invoice # 3323

Spud Date: 5/29/2014
Surface Casing: 7.0"
Surface Length: 20.0'
Surface Cement: 4 sx.
Longstring: 2 7/8" EUE

Surface Bit: 9.875"
Drill Bit: 5.875"
Longstring: 412.3'
Longstring Date: 5/30/2014

Driller's Log

Top	Bottom	Formation	Comments	Total
0	2	Soil		
2	8	Sandstone		\$3,376.00
8	23	Sandy Shale		\$0.00
23	70	Shale		\$0.00
70	74	Lime		\$0.00
74	76	Bl. Shale		\$0.00
76	80	Shale		\$0.00
80	113	Lime		\$0.00
113	122	Shale		\$0.00
122	123	Lime		\$0.00
123	180	Shale		\$0.00
180	199	Lime		\$0.00
199	207	Shale		\$0.00
207	212	Lime		\$3,376.00
212	314	Shale		
314	316	Lime		
316	375	Shale		
375	376	Coal		
376	390	Sand	376-388 good soft sand, good oil show	
390	422	Shale	388-390 black sand, heavier oil	
422		TD		

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