

Kepley Well Service, LLC

19245 Ford Road
Chanute, KS 66720

Date	Invoice #
6/10/2014	49722

Cement Treatment Report

N & W Enterprise Inc.
1111 S. Margrave
Fort Scott, KS 66701

(x) Landed Plug on Bottom at 900 PSI
 () Shut in Pressure psi
 (x) Good Cement Returns
 () Topped off well with _____ sacks
 (x) Set float shoe

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 6 1/8"
 TOTAL DEPTH: 402

Well Name	Terms	Due Date		
	Net 15 days	6/10/2014		
Service or Product	Qty	Per Foot Pricing/Unit Pricing	Amount	
Run and cement 2 7/8"	398	3.00	1,194.00	
Sales Tax		7.15%	0.00	
<div style="border: 2px solid black; border-radius: 15px; padding: 5px; margin: 10px 0;"> <p>6-14 Giefer #23 Injection Crawford County Section: Township: Range:</p> </div>				

Hooked onto 2 7/8" casing. Established circulation with 1.5 barrels of water, GEL, METSO, COTTONSEED ahead, blended 65 sacks of straight cement, dropped rubber plug, and pumped 2.4 barrels of water

Total	\$1,194.00
Payments/Credits	\$0.00
Balance Due	\$1,194.00

McGOWN

DRILLING, INC.

Operator:
N&W Enterprises, Inc.
Fort Scott, KS

Giefer # Inj 23
Crawford Co., KS
34-28-22E
API:15-037-22279-00-00

Spud Date:	5/30/2014	Surface Bit:	9.875"
Surface Casing:	7.0"	Drill Bit:	5.875"
Surface Length:	20.10'	Longstring:	398.05'
Surface Cement:	4 sx.	Longstring Date:	6/2/2014
Longstring:	2 7/8" EUE		

Driller's Log

Top	Bottom	Formation	Comments
0	2	Soil	
2	9	Clay	
9	15	Sand Stone	
15	45	Shale	
45	52	Lime	
52	53	Coal	
53	93	Lime	
93	117	Shale	
117	127	Limey Shale	
127	137	Sand	No odor
137	155	Sandy Shale	
155	159	Shale	
159	179	Lime	
179	187	Blk Shale	
187	193	Lime	
193	287	Shale	
287	288	Coal	
288	298	Shale	
298	301	Lime	
301	356	Shale	
356	357	Coal	
359	360	Sandy Shale	
360	372	Sand	360-370 good bleed, soft, good odor
372	402	Shale	370-374 blk sand, heavy oil
402		TD	