

BASIN SERVICES, LLC

P O BOX 4268 ABILENE, TX 79608-4268 Phone # (325)690-0053 Fax # (325)698-0055

TICKET

TICKET NUMBER: TICKET DATE:

WY-240-1 03/04/2014

ELECTRONIC

YARD: WY WAYNOKA OK

LEASE: Suzanne 3306

WELL#: 3-34H RIG #: Unit 310

Co/St: HARPER, KS

SANDRIDGE ENERGY
***** BILL IN ADP!! *****
123 ROBERT S KERR AVE
OKLAHOMA CITY, OK 73102-6406

DESCRIPTION	QUANTITY	RATE	AMOUNT
3/1-4/2014 DRILLED 30" CONDUCTOR HOLE			
3/1-4/2014 20" CONDUCTOR PIPE (.250 WALL)			
3/1-4/2014 6' X 6' CELLAR TINHORN WITH PROTECTIVE RING			
3/1-4/2014 DRILL & INSTALL 6' X 6' CELLAR TINHORN			
3/1-4/2014 DRILLED 20" MOUSE HOLE (PER FOOT)			
3/1-4/2014 16" CONDUCTOR PIPE (.250 WALL)			
3/1-4/2014 MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE			
3/1-4/2014 WELDING SERVICES FOR PIPE & LIDS			
3/1-4/2014 PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING			
CONCRETE			
3/1-4/2014 PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR			
MOUSEHOLE PIPE)			
3/1-4/2014 15 YDS OF 10 SACK GROUT			5 700 00
3/1-4/2014 TAXABLE ITEMS			5,700.00
3/1-4/2014 BID - TAXABLE ITEMS			11,550.00
Sub T	otali		17 250 00
			17,250.00 350.55
Tax HARPER COUNTY (6.15 I, the undersigned, acknowledge the acceptance of the above listed goods and/or services. TICKET TO			\$ 17,600.55
I, the undersigned, acknowledge the acceptance of the above listed goods and/or services.	I AL.		Ψ 17,000.55
Approved Signature			

RECEIVED

MAR 25 2014

HALLIBURTON

Cementing Job Summary

REGULATORY DEPT
The Road No Excellence Starts with Safety

				,	He Noaula	PENCON	CIICC	Junes WI	ui oaici	y				
Sold To #: 3	30502	21			#: 336162			Quote #:			Sa	les Ordei	#: 901	73980
Customer:			ENE				C	ustomer	Rep: W	ebster, Jo	hn	₩ = # .		7 3
Well Name:						ell #: 3-			-			#: 15-077	-22024	
Field:				v (SAP):	ANTHONY			Parish: H	arper		Sta	ate: Kans	as	
Legal Desc	riptio	n: Sec							•					
Contractor:								um: 310)					
Job Purpos					1 (19)									
Well Type:				o adding	Joh Typ	e: Cem	ent Su	rface Cas	sina				-	
Sales Perso				FMY						YMBU I) Emp	#: 15906	38	
Sales i else)II. I	ILINOI	i, oliv	LIVI I	0110 04			sonnel	00, 0.2.					
- HES Em	n Nam	ne F	xp Hrs	Emp#	HES	Emp Na		Exp Hrs	Emp#	HE	S Emp	Name	Exp Hr	s Emp#
COE, KYLE			9	518980	KLUTH, I			5	554882				5	523862
UNDERWO			9	159068		Sec. 25 (20)	300000							
DILLT Dale						F	quipn	nent						
HES Unit #	Die	tance-1	way	HES Uni	t# Dista	nce-1 w		HES Unit	# Dist	ance-1 wa	v H	ES Unit#	Dista	nce-1 way
10240239		mile	····	10624564				10744563		mile	,	255341	100 m	
11288856		mile		11515202			1	11706678	100	mile				
	1.00						Job Ho							
Date	On	Locatio	n O	perating	Date		Locati		erating	Dat	e	On Loca	tion	Operating
Date		Hours		Hours	Date		Hours		Hours			Hours		Hours
3-6-14		4.5		0	3-7-14		4.5		1		7			
TOTAL			'				To	tal is the s	um of ea	ch column	separa	tely		120.0
				Job							Job T	25 2 X 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
Formation N	ame	.59 .561				900 00 00 11 0	- / P I	2 20 2			Date			ime Zone
Formation D	epth (MD) T	ор		Botto	m			d Out		/lar - 20		:00	CST
Form Type				BHS					ocation		/lar - 20		:00	CST
Job depth M		2	500. ft		Depth TVD				Started		Mar - 20		:40	CST
Water Depth				Wk	Ht Above F	loor			Complete		Mar - 20		:40	CST
Perforation I	Depth	(MD) F	rom		То		M/: 11 P		rted Loc	: 07-1	/lar - 20)14 04	:30	CST
	00 Tools			0:	ID.		Well D	Thread		Grade	Top N	ID Botto	m To	Bottom
Description	on	New / Used	press	ure in		Weight Ibm/ft		meau		Grade	ft	MD		
12.25" Open	Hole		psi	9	12.25						WWW.	700		
9.625" Surfa		Unknow	v	9.62		36.		LTC		J-55		700		
Casing		n												4500 0500 2000
						Tools a	- 1 - 1 - 0 -	ccessorie						
Type	Size	Qty	Make		Type	Size	Qty	Make	Depth			Size	Qty	Make
Guide Shoe			i.		Packer				1	Top Plug				
					Bridge Plug					Bottom P				
Float Shoe					Retainer				-	SSR plug				
Float Collar		1 .	l						-	Plug Con				
Float Collar Insert Float		-									220		1	1
Float Collar			Vicinity in the second			var exteri	59350409	25 W 22 3 3 3	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Centraliz	513 3	50 Jan 1200		
Float Collar Insert Float Stage Tool			10		E - CET AND STREET	TO HOUSE REPORT AND	aneou 	s Materia	200 - 2					Cons 0/
Float Collar Insert Float				nc nc	Surfa Inhib	ctant	aneou	is Materia Co	nc	Acid Typ	e	Q	ty ize	Conc %

			Flui	d Data						
Sta	age/Plug #: 1									
Fluid #	Stage Type	Fluid Name	, Sala Pie . *	Qty	Qty uom	Mixing Density	Yield ft3/sk	Mix Fluid Gal/sk	- 05	Total Mix Fluid Gal/sk
"		a s _a _a _a				lbm/gal				

Cementing Job Summary

Fluid #	age/PI Stag	је Тур			A part of the leaves of the	Fluid	Name			Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fl Gal/s		Rate bl/min	2.00	al Mix I Gal/sk
1	Fresh	Water								10.00	bbl	8.33	.0	.0		.0		
2	Lead (Cemen	nt	EXT	END	ACEM (TN	I) SYSTI	EM (45	2981)	220.0	sacks	12.4	2.12	11.6	8		1	1.68
	3 %	, o		CAL	CIUN	A CHLORII	DE, PEL	LET, 50) LB (1	01509387)							
	0.25	bm		POL	Y-E-	FLAKE (10	1216940	0)										
	11.681	Gal		FRE	SH V	VATER												
3	Tail Co	ement	9	SWI	FTC	EM (TM) S	YSTEM	(45299	0)	150.0	sacks	15.6	1.2	5.32	2			5.32
	2 %	,)		CAL	CIUN	/ CHLORII	DE, PEL	LET, 50) LB (1	01509387)							
	0.125	lbm		POL	Y-E-	FLAKE (10	1216940	0)										
	5.319	Gal		FRE	SH V	VATER												
4	Displa	ceme	nt							50.00	bbl	8.33	.0	.0		.0		
C	alculate	THE RESERVE OF THE PARTY OF THE				Press	ures					V	olumes					
No. of Contract	cement	San Printer	49	April 19 Control of the Control of t	Shut	In: Instan	t	ı	Lost R	eturns		Cement S	lurry	83	3/32	Pad		
	Ceme				5 Mir	1		(Cemer	t Returns	40	Actual Di	splacem	ent	49	Treatm	ent	
	radient				15 M	in		5	Space	rs	10	Load and	Breakdo	wn		Total J	lob	174
									F	Rates								
Circu	lating		5			Mixing		5		Displac	ement	5		Avg	j. Job		,	5
Cem	ent Lef	t In Pi	ре	Am	ount	42 ft F	Reason	Shoe .	Joint									
Frac	Ring # 1	1@		ID		Frac ring #	2 @	ID)	Frac Rin	g#3@)	D	Frac R	ng#	4@		ID
Frac l	Ring#1	1@		ID	I		2 @	IC		Frac Rin				Frac R	ing #	4@		1

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 305021 Ship To #: 3361627 Quote #: Sales Order #: 901173980

Customer: SANDRIDGE ENERGY INC EBUSINESS Customer Rep: Webster, John

Well Name: Suzanne 3306 Well #: 3-34H API/UWI #: 15-077-22024

Field: City (SAP): ANTHONY County/Parish: Harper State: Kansas

Legal Description: Section 34 Township 33S Range 6W

Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs. Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.

Contractor: *UNIT DRILLING* Rig/Platform Name/Num: 310

Job Purpose: Cement Surface Casing

Well Type: Development Well

Job Type: Cement Surface Casing

Sales Person: FRENCH JEREMY Sryc Supervisor: UNDERWOOD BILLY MBU ID Emp #: 159068

Sales Person: FRENCH, JEREN Activity Description	Date/Time	Cht	Rate bbl/ min	Vol	ume bl		sure sig	Comments
		#		Stage	Total	Tubing	Casing	
Call Out	03/06/2014 16:00							move over/BT's to reload
Arrive at Location from Service Center	03/06/2014 19:00					555655566		assess location/get with co rep
Safety Meeting - Pre Rig-Up	03/06/2014 19:10							
Rig-Up Equipment	03/06/2014 19:15			2				
Rig-Up Completed	03/06/2014 19:30							laying down collars/rig up run casing
Other	03/07/2014 02:00							on bottom/circ/rigdown casers
Safety Meeting - Pre Job	03/07/2014 02:40							job and safety procedures/prime truck
Test Lines	03/07/2014 02:50						3000. 0	
Pump Water	03/07/2014 02:53		5	10			100.0	
Pump Lead Cement	03/07/2014 02:57		6	83			120.0	12.4# Extendacem
Pump Tail Cement	03/07/2014 03:11		5	32			150.0	15.6# Halcem
Drop Plug	03/07/2014 03:19							
Pump Displacement	03/07/2014 03:21		5	49			200.0	
Pump Displacement	03/07/2014 03:30		3				300.0	slow rate
Bump Plug	03/07/2014 03:33							40bbls cmt returns
Check Floats	03/07/2014 03:34							1/2bbl back
End Job	03/07/2014 03:35							rigdown meeting

Sold To #: 305021

Ship To #:3361627

Quote #:

Sales Order #: 901173980

SUMMIT Version:

7.3.0124

Friday, March 07, 2014 03:53:00

Cementing Job Log

Activity Description	Date/Time	Cht	Rate bbl/ min		ume bl		sure sig	Comments
		#		Stage	Total	Tubing	Casing	
Rig-Down Equipment	03/07/2014 03:40							
Rig-Down Completed	03/07/2014 04:25							journey
Depart Location for Service Center or Other Site	03/07/2014 04:30							

Sold To #: 305021

Ship To #:3361627

Quote #:

Sales Order #: 901173980

SUMMIT Version: 7.3.0124

Friday, March 07, 2014 03:53:00

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HALLIBURTON

MAR 3 1 2014

Cementing Job Summary

REGULATORY CEPT
The Road to Excellence Starts with Safety

						1011000	A Property													
Sold To #:					То	#: 33616	27			ote#:					Sales	Order	#: 9	0119	9563	
Customer:	SANE	DRIDGE	ENE	RGY I	NC					stome	r Rep	: We								
Well Name:	Suza	anne 33				1953	/ell #:	3-34	Н				A	PI/UW	/ #: 1:	5-077-	2202	24		
Field:			Cit	y (SA	P): /	ANTHON	Y	Cour	nty/Pa	rish: ⊦	larpe	r			State:	Kansa	as			
Legal Desc	riptio	n: Sect	ion 34	Tow	nshi	p 33S Ra	nge 6	W												
Contractor:	HOI	RIZON				Rig/Plat	form	Nam	e/Nur	n: HO	RIZO	N 7		28						
Job Purpos	e: M	iscellar	eous	Pumpi	ing S	Service														
Well Type:						Job Typ	e: Mi	scella	aneou	s Pum	oing S	Servi	се							
Sales Perso	n: F	RENCH	I, JER	EMY		Srvc Su	pervi	sor:	WAL	TON, S	COT	TY	MBU	ID En	np #:	47822	9			
									Perso	nnel										
HES Em			xp Hrs				Emp			Exp Hrs	Em	ıp#	ŀ	IES En	ıp Nar	ne	Ехр	Hrs	Emp)#
CHAMBER			11.0	5449	14	WALTO	N, SC	YTTC		11.0	478	229								
ANDREW F	rank					Dwayne				1										
1150 11-14	T D:			LIEO	1114	# D:-4-			uipme		ш г	7:-4-	4 .		HEC I	In:4 44	D:		. 4	
HES Unit #	DIS	tance-1	way	HES	Unit	# Dista	nce-1	way	H	ES Unit	# 1	Jista	nce-1 v	vay	HES U	mit #	Di	stand	e-1 w	ay
D-4-	T 0:-	1 4' -	. 0	4!.	1	Data			Hou cation				T 5		0.5	Locat	ion	0"	eratir	
Date	1	Locatio Hours		peratir Hours	_	Date	1,		ocation ours		eratir Hours		"	ate		Hours	on		lours	
4-19-14	+	8		0		4-20-14	1		3	_	2		1		+		-	•		
TOTAL									Total	is the s	sum of	f eac	h colum	n sepa	rately					
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Formation Na	ame													Date		Tin	ne		ne Zoi	ne
Formation D	epth (MD) To	ор			Botto	om			Calle	ed Out	t		- Mar -		13:			CST	
Form Type					BHS	. 53					ocation.			- Mar -		16:			CST	
Job depth M	D					Depth TVI					Starte			- Mar -		00:			CST	
Water Depth		(885)			Wk I	Ht Above F	loor				Comp			- Mar - - Mar -		01:			CST CST	
Perforation [peptn	(אוט) ורו	om			То		18/-	ell Dat		arted	LOC	20	- Mai -	2014	03.	JU		031	
Description	n	New /	Ma	v	Size	ID	Weig			ta Thread		-	Grade	Tor	MD	Botto	m ·	Гор	Bott	om
Description	ווכ	Used	press	6.651	in	in	Ibm/			IIIIeau			Grade	1 -	ft	MD		ΓVD	TV	
		0000	psi	. 1			15									ft		ft	ft	
6.125" Open						6.125								52	02.	9058				
4.5" Producti	on	Unknow			4.5	4.	11.6	3		LTC			N-80	50	54.	9058				
Liner 7" Intermedia	***	n Unknow			7.	6.276	26.			LTC		-	P-110			5202	-			
7 intermedia Casing	ite	n			1.	0.276	20.			LIC			P-110			5202				
4" Drill Pipe		Unknow	,		4.	3.34	14.		L	Jnknow	n					5054	.			
		n																		
				1						essori			* 4					es pri		
Type	Size	Qty	Make	Dep		Type	Siz	e (Qty	Make	Dep			pe	S	ize	Q	ty	Ma	ke
Guide Shoe						acker							Top Plu							
Float Shoe					_	Bridge Plug	9				-		Bottom							
Float Collar		1		-	F	Retainer	-	-			-		SSR plu							
Insert Float Stage Tool		-		-				+			+	_	Plug Co Central		÷1					
Stage 1001					_	· · · · · · · · · · · · · · · · · · ·	Mico	allan	AOUS	Materi	ale		o c iili di	12013						
Gelling Agt		= g %o '	Co	nc	Ť		actant		cous		nc		Acid T	vpe		Qt	V	(Conc	%
Treatment Fl	d	+		nc	+	Inhib		_			onc		Sand 7			Siz			Qty	7.0
	-		150			1								, r ·					-	
						2 - 1 - 1 - 1		Flu	uid Da	ita				near.	7-13		9135			

		Flu	id Data						
								Talks	
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	for the second second second	Total Mix Fluid Gal/sk

Summit Version: 7.3.0124

Cementing Job Summary

Calculated V	alues		Pres	sures				Volume	es			
Displacement		Sh	ut In: Instai	nt	Lo	st Returns		Cement Slurry		Pad		
Top Of Cement		5 N	lin		Ce	ement Returns		Actual Displace	ment	Treat	ment	
Frac Gradient		15	Min		Sp	pacers		Load and Break	down	Total	Job	
					× , 180	Rates						
Circulating			Mixing			Displace	ment		Avo	g. Job		
Cement Left In I	Pipe	Amour	1t 84 ft	Reason	Shoe Jo	oint						
Frac Ring # 1 @		ID	Frac ring	#2@	ID	Frac Ring	#3@	ID	Frac R	ing # 4 @		D
The Informa	ation	State	l Herein I	s Corre		customer Represen	tative 8	ignature)	2 >	

Thursday, March 20, 2014 02:05:00

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #:	3361627		Quote #:		Sales Order #: 901199563
Customer: SANDRIDGE E	NERGY INC EB	USINESS		Customer Rep: Webs	ter, Johr	ı
Well Name: Suzanne 3306	3	Well	#: 3-34H		API/U	WI #: 15-077-22024
Field:	City (SAP): AN	THONY	County/	Parish: Harper		State: Kansas
Legal Description: Section	34 Township 3	3S Range	6W			
Lat: N 0 deg. OR N 0 deg.	0 min. 0 secs.			Long: E 0 deg. OR E	0 deg. 0	min. 0 secs.
Contractor: HORIZON	F	Rig/Platform	m Name/l	Num: HORIZON 7		
Job Purpose: Miscellaneou	us Pumping Sen	vice		T	cket An	nount:
Well Type: Development W	/ell J	lob Type: N	Miscellane	eous Pumping Service		
Sales Person: FRENCH J	FREMY	Srvc Suner	visor: W	ALTON SCOTTY M	BUIDE	mp #: 478229

Sales Person: FRENCH, JEREN	/IY Srvc S	upervis	or: WA	LTON, SO	COTTY	MBUIL) Emp #:	478229
Activity Description	Date/Time	Cht	Rate bbl/ min	Volu bl			sure sig	Comments
		#		Stage	Total	Tubing	Casing	
Call Out	03/19/2014 13:00							Scotty Walton, Andrew Chambers
Pre-Convoy Safety Meeting	03/19/2014 13:45							Scotty Walton, Andrew Chambers
Depart from Service Center or Other Site	03/19/2014 14:00							
Arrive At Loc	03/19/2014 16:30							Arrived at Location Safely, Went over job procedures, calculations, and safety hazards.(Hole TD 10193ft, 8.4PPG Mud, Total Liner 4.5" 11.6# Casing 5214.62ft, Shoe 85.81ft, 4056.09ft 4" DP,921.51ft HWT DP, 7" 26# Shoe at 5620ft, Top Of Liner 4978ft)
Assessment Of Location Safety Meeting	03/19/2014 17:00							Identified all Potental hazards and Safe Work Zones
Pre-Rig Up Safety Meeting	03/19/2014 21:30							All HES Personell Present (watch for trip hazards, low lite areas, pinch points, confined spaces, and wear all appropriate PPE)
Rig-Up Equipment	03/19/2014 22:00							
Rig-Up Completed	03/19/2014 23:00							Rig Up Completed Safely
Activity Description	Date/Time	Cht #	Rate bbl/ min	8 45 0 7 1970	ume bl Total	2 1 2 1 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ssure sig Casing	Comments

Sold To #: 305021

Ship To #:3361627

Quote #:

Sales Order #: 901199563

SUMMIT Version: 7.3.0124

Thursday, March 20, 2014 02:05:00

Cementing Job Log

Pre-Job Safety Meeting	03/20/2014 00:00					All HES, Customer Rep., and Rig Crew Present (Went over dangers of being near pressurized lines, PPE, Pumping Procedures, heat stress and safe zones, muster point, and nearest hospital)
Other	03/20/2014 00:20					Tool Hand Dropped Ball
Pressure Test	03/20/2014 00:30					Test Lines to 5000PSI (Rig Floor Clear, and Pumping Equipment area Clear)
Pump Ball	03/20/2014 00:33	5	94	0	910.0	Pumped Ball Down, at 5BPM
Slow Rate	03/20/2014 00:48	4	94	80	650.0	Slowed Rate at 80BBL to 4BPM
Set Tool	03/20/2014 00:52	1.5	94	94	2800. 0	Landed Ball And Pressured Up To 2800PSI To Set Hanger
Test Tool	03/20/2014 01:05				1500. 0	Pressure Tested Tool to 1500PSI for 5min
Release Annulus Pressure	03/20/2014 01:10				.0	Tool Tested Good
Pre-Rig Down Safety Meeting	03/20/2014 01:15					All HES Personell Present (Went Over Heat Stress, PPE, Pinch Points, Trip Hazards, and Importance of Communication)
Rig-Down Equipment	03/20/2014 01:30					,
Rig-Down Completed	03/20/2014 02:30					Rig Down Completed Safely
Depart Location Safety Meeting	03/20/2014 02:45					Scotty Walton, Andrew Chambers
Depart Location for Service Center or Other Site	03/20/2014 03:00					Scotty Walton, Andrew Chambers

Sold To #: 305021

Ship To #:3361627

Quote #:

Sales Order #:

901199563

SUMMIT Version: 7.3.0124

Thursday, March 20, 2014 02:05:00