



BASIN SERVICES, LLC
 P O BOX 4268
 ABILENE, TX 79608-4268
 Phone # (325)690-0053
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TICKET

TICKET NUMBER: WY-240-1
 TICKET DATE: 03/04/2014

ELECTRONIC

SANDRIDGE ENERGY
 ***** BILL IN ADP!! *****
 123 ROBERT S KERR AVE
 OKLAHOMA CITY, OK 73102-6406

YARD: WY WAYNOKA OK
 LEASE: Suzanne 3306
 WELL#: 3-34H
 RIG #: Unit 310
 Co/St: HARPER, KS

DESCRIPTION	QUANTITY	RATE	AMOUNT
3/1-4/2014 DRILLED 30" CONDUCTOR HOLE			
3/1-4/2014 20" CONDUCTOR PIPE (.250 WALL)			
3/1-4/2014 6' X 6' CELLAR TINHORN WITH PROTECTIVE RING			
3/1-4/2014 DRILL & INSTALL 6' X 6' CELLAR TINHORN			
3/1-4/2014 DRILLED 20" MOUSE HOLE (PER FOOT)			
3/1-4/2014 16" CONDUCTOR PIPE (.250 WALL)			
3/1-4/2014 MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE			
3/1-4/2014 WELDING SERVICES FOR PIPE & LIDS			
3/1-4/2014 PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE			
3/1-4/2014 PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR MOUSEHOLE PIPE)			
3/1-4/2014 15 YDS OF 10 SACK GROUT			
3/1-4/2014 TAXABLE ITEMS			5,700.00
3/1-4/2014 BID - TAXABLE ITEMS			11,550.00
		Sub Total:	17,250.00
		Tax HARPER COUNTY (6.15 %):	350.55
		TICKET TOTAL:	\$ 17,600.55

I, the undersigned, acknowledge the acceptance of the above listed goods and/or services.

Approved Signature _____

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MAR 25 2014

HALLIBURTON

Cementing Job Summary

REGULATORY DEPT
SANDRIDGE ENERGY
The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 3361627	Quote #:	Sales Order #: 901173980
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Webster, John	
Well Name: Suzanne 3306	Well #: 3-34H	API/UWI #: 15-077-22024	
Field:	City (SAP): ANTHONY	County/Parish: Harper	State: Kansas
Legal Description: Section 34 Township 33S Range 6W			
Contractor: *UNIT DRILLING*		Rig/Platform Name/Num: 310	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: FRENCH, JEREMY		Srcv Supervisor: UNDERWOOD, BILLY MBU ID Emp #: 159068	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COE, KYLE E	9	518980	KLUTH, MICAH Allen	5	554882	SMITH, CHAD R	5	523862
UNDERWOOD, BILLY Dale	9	159068						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240239	100 mile	10624564C	100 mile	10744563	100 mile	11255341	100 mile
11288856	100 mile	11515202	100 mile	11706678	100 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
3-6-14	4.5	0	3-7-14	4.5	1			

TOTAL Total is the sum of each column separately

Job

Formation Name	Job	Job Times	Date	Time	Time Zone
Formation Depth (MD) Top	Bottom	Called Out	06 - Mar - 2014	16:00	CST
Form Type	BHST	On Location	06 - Mar - 2014	19:00	CST
Job depth MD	2500. ft	Job Started	06 - Mar - 2014	02:40	CST
Water Depth	Wk Ht Above Floor	Job Completed	07 - Mar - 2014	03:40	CST
Perforation Depth (MD) From	To	Departed Loc	07 - Mar - 2014	04:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12.25" Open Hole				12.25					700.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55		700.		

Tools and Accessories


Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Fresh Water		10.00	bbl	8.33	.0	.0	.0		
2	Lead Cement	EXTENDACEM (TM) SYSTEM (452981)	220.0	sacks	12.4	2.12	11.68		11.68	
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	11.681 Gal	FRESH WATER								
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	150.0	sacks	15.6	1.2	5.32		5.32	
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)								
	0.125 lbm	POLY-E-FLAKE (101216940)								
	5.319 Gal	FRESH WATER								
4	Displacement		50.00	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes				
Displacement	49	Shut In: Instant		Lost Returns		Cement Slurry	83/32	Pad		
Top Of Cement		5 Min		Cement Returns	40	Actual Displacement	49	Treatment		
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	174	
Rates										
Circulating	5	Mixing	5	Displacement	5	Avg. Job	5			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature 						

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 3361627	Quote #:	Sales Order #: 901173980
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Webster, John	
Well Name: Suzanne 3306		Well #: 3-34H	API/UWI #: 15-077-22024
Field:	City (SAP): ANTHONY	County/Parish: Harper	State: Kansas
Legal Description: Section 34 Township 33S Range 6W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: *UNIT DRILLING*		Rig/Platform Name/Num: 310	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: FRENCH, JEREMY		Srvc Supervisor: UNDERWOOD, BILLY	MBU ID Emp #: 159068

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/06/2014 16:00							move over/BT's to reload
Arrive at Location from Service Center	03/06/2014 19:00							assess location/get with co rep
Safety Meeting - Pre Rig-Up	03/06/2014 19:10							
Rig-Up Equipment	03/06/2014 19:15							
Rig-Up Completed	03/06/2014 19:30							laying down collars/rig up run casing
Other	03/07/2014 02:00							on bottom/circ/rigdown casers
Safety Meeting - Pre Job	03/07/2014 02:40							job and safety procedures/prime truck
Test Lines	03/07/2014 02:50						3000.0	
Pump Water	03/07/2014 02:53		5	10			100.0	
Pump Lead Cement	03/07/2014 02:57		6	83			120.0	12.4# Extendacem
Pump Tail Cement	03/07/2014 03:11		5	32			150.0	15.6# Halcem
Drop Plug	03/07/2014 03:19							
Pump Displacement	03/07/2014 03:21		5	49			200.0	
Pump Displacement	03/07/2014 03:30		3				300.0	slow rate
Bump Plug	03/07/2014 03:33							40bbls cmt returns
Check Floats	03/07/2014 03:34							1/2bbl back
End Job	03/07/2014 03:35							rigdown meeting

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Down Equipment	03/07/2014 03:40							
Rig-Down Completed	03/07/2014 04:25							journey
Depart Location for Service Center or Other Site	03/07/2014 04:30							

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Cementing Job Summary

 REGULATORY DEPT
 SANDRIDGE ENERGY
 The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 3361627	Quote #:	Sales Order #: 901199563
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Webster, John	
Well Name: Suzanne 3306	Well #: 3-34H	API/UWI #: 15-077-22024	
Field:	City (SAP): ANTHONY	County/Parish: Harper	State: Kansas
Legal Description: Section 34 Township 33S Range 6W			
Contractor: HORIZON		Rig/Platform Name/Num: HORIZON 7	
Job Purpose: Miscellaneous Pumping Service			
Well Type: Development Well		Job Type: Miscellaneous Pumping Service	
Sales Person: FRENCH, JEREMY		Srvc Supervisor: WALTON, SCOTTY	MBU ID Emp #: 478229

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CHAMBERS, ANDREW Frank	11.0	544914	WALTON, SCOTTY Dwayne	11.0	478229			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
4-19-14	8	0	4-20-14	3	2			

TOTAL	Total is the sum of each column separately							
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Job

Job Times

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top Bottom	Called Out	19 - Mar - 2014	13:00 CST
Form Type BHST	On Location	19 - Mar - 2014	16:00 CST
Job depth MD Job Depth TVD	Job Started	20 - Mar - 2014	00:30 CST
Water Depth Wk Ht Above Floor	Job Completed	20 - Mar - 2014	01:10 CST
Perforation Depth (MD) From To	Departed Loc	20 - Mar - 2014	03:00 CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
6.125" Open Hole				6.125				5202.	9058.		
4.5" Production Liner	Unknown		4.5	4.	11.6	LTC	N-80	5054.	9058.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	5202.		
4" Drill Pipe	Unknown		4.	3.34	14.	Unknown		.	5054.		

Tools and Accessories

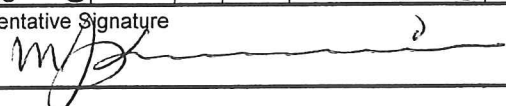
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk

Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	84 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
									

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 3361627	Quote #:	Sales Order #: 901199563
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Webster, John	
Well Name: Suzanne 3306	Well #: 3-34H	API/UWI #: 15-077-22024	
Field:	City (SAP): ANTHONY	County/Parish: Harper	State: Kansas
Legal Description: Section 34 Township 33S Range 6W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: HORIZON		Rig/Platform Name/Num: HORIZON 7	
Job Purpose: Miscellaneous Pumping Service			Ticket Amount:
Well Type: Development Well		Job Type: Miscellaneous Pumping Service	
Sales Person: FRENCH, JEREMY		Srvc Supervisor: WALTON, SCOTTY	MBU ID Emp #: 478229

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/19/2014 13:00							Scotty Walton, Andrew Chambers
Pre-Convoy Safety Meeting	03/19/2014 13:45							Scotty Walton, Andrew Chambers
Depart from Service Center or Other Site	03/19/2014 14:00							
Arrive At Loc	03/19/2014 16:30							Arrived at Location Safely, Went over job procedures, calculations, and safety hazards.(Hole TD 10193ft, 8.4PPG Mud, Total Liner 4.5" 11.6# Casing 5214.62ft, Shoe 85.81ft, 4056.09ft 4" DP,921.51ft HWT DP, 7" 26# Shoe at 5620ft, Top Of Liner 4978ft)
Assessment Of Location Safety Meeting	03/19/2014 17:00							Identified all Potential hazards and Safe Work Zones
Pre-Rig Up Safety Meeting	03/19/2014 21:30							All HES Personell Present (watch for trip hazards, low lite areas, pinch points , confined spaces, and wear all appropriate PPE)
Rig-Up Equipment	03/19/2014 22:00							
Rig-Up Completed	03/19/2014 23:00							Rig Up Completed Safely
Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	

Pre-Job Safety Meeting	03/20/2014 00:00							All HES, Customer Rep., and Rig Crew Present (Went over dangers of being near pressurized lines, PPE, Pumping Procedures, heat stress and safe zones, muster point, and nearest hospital)
Other	03/20/2014 00:20							Tool Hand Dropped Ball
Pressure Test	03/20/2014 00:30							Test Lines to 5000PSI (Rig Floor Clear, and Pumping Equipment area Clear)
Pump Ball	03/20/2014 00:33		5	94	0		910.0	Pumped Ball Down, at 5BPM
Slow Rate	03/20/2014 00:48		4	94	80		650.0	Slowed Rate at 80BBL to 4BPM
Set Tool	03/20/2014 00:52		1.5	94	94		2800.0	Landed Ball And Pressured Up To 2800PSI To Set Hanger
Test Tool	03/20/2014 01:05						1500.0	Pressure Tested Tool to 1500PSI for 5min
Release Annulus Pressure	03/20/2014 01:10						.0	Tool Tested Good
Pre-Rig Down Safety Meeting	03/20/2014 01:15							All HES Personell Present (Went Over Heat Stress, PPE, Pinch Points, Trip Hazards, and Importance of Communication)
Rig-Down Equipment	03/20/2014 01:30							
Rig-Down Completed	03/20/2014 02:30							Rig Down Completed Safely
Depart Location Safety Meeting	03/20/2014 02:45							Scotty Walton, Andrew Chambers
Depart Location for Service Center or Other Site	03/20/2014 03:00							Scotty Walton, Andrew Chambers