
McGOWN

DRILLING, INC.

Operator:
N&W Enterprises, Inc.
Fort Scott, KS

14
Giefer #15 Inj.
Crawford Co., KS
34-28S-22E
API: 037-22270

Spud Date: 5/28/2014
Surface Casing: 7.0"
Surface Length: 20.0'
Surface Cement: 4 sx.
Longstring: 2 7/8" EUE

Surface Bit: 9.875"
Drill Bit: 5.875"
Longstring: 414.40'
Longstring Date: 5/29/2014

Driller's Log

Top	Bottom	Formation	Comments
0	1	Soil	
1	4	Lime	
4	8	Clay	
8	24	Lime	
24	81	Shale	
81	85	Lime	
85	87	Shale	
87	124	Lime	
124	147	Shale	
147	156	Sandy Shale	
156	191	Shale	
191	211	Lime	
211	221	Shale	
221	226	Lime	
226	325	Shale	
325	327	Lime	
327	334	Bl. Shale	
334	389	Shale	
389	390	Coal	
390	399	Sand	392-398 good oil show, good sand
399	422	Shale	398-399 black sand, heavier oil
422		TD	

913.795.2259 office
620.224.7406 Chris' cell

mcgowndrilling@gmail.com

PO Box K
Mound City, KS

Kepley Well Service, LLC

19245 Ford Road
Chanute, KS 66720

Date	Invoice #
6/10/2014	49724

Cement Treatment Report

N & W Enterprise Inc.
1111 S. Margrave
Fort Scott, KS 66701

(x) Landed Plug on Bottom at 800 PSI
 () Shut in Pressure psi
 (x) Good Cement Returns
 () Topped off well with _____ sacks
 (x) Set float shoe

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 6 1/8"
 TOTAL DEPTH: 420

Well Name	Terms	Due Date		
	Net 15 days	6/10/2014		
Service or Product	Qty	Per Foot Pricing/Unit Pricing	Amount	
Run and cement 2 7/8"	412	3.00	1,236.00	
Sales Tax		7.15%	0.00	

6-2-14 *14*
 Giefer #15 Injection
 Crawford County
 Section:
 Township:
 Range:

Hooked onto 2 7/8" casing. Established circulation with 2 barrels of water, GEL, METSO, COTTONSEED ahead, blended 63 sacks of straight cement, dropped rubber plug, and pumped 2.4 barrels of water

Total	\$1,236.00
Payments/Credits	\$0.00
Balance Due	\$1,236.00