DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

DRILL-STEM TEST TICKET
FILE: carter1-35dst1

TIME ON: 03:18
TIME OFF: 13:07

Company Blue Ridge Petroleum Corp. Lease & Well No. Carter #1-35
Contractor Val Rig #7 Charge to Blue Ridge Petroleum Corp.
Elevation 2596 Sur Formation Toronto & Lans. A-B Effective Pay ____ Ft. Ticket No. S0453
Date 5-27-14 Sec. 35 Twp. 3 S Range 27 W County Decatur State KANSAS
Test Approved By Jim Musgrove Diamond Representative Jacob McCallie

Formation Test No. 1 Interval Tested from 3491 ft. to 3572 ft. Total Depth 3572 ft.
Packer Depth 3486 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.
Packer Depth 3491 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.
Depth of Selective Zone Set ____

Top Recorder Depth (Inside) 3479 ft. Recorder Number 5515 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3562 ft. Recorder Number 5586 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth ____ ft. Recorder Number ____ Cap. ____ P.S.I.

Mud Type Chem Viscosity 48 Drill Collar Length -- ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss N/C cc. Weight Pipe Length -- ft. I.D. 2 7/8 in
Chlorides 2,100 P.P.M. Drill Pipe Length 3465 ft. I.D. 3 1/2 in
Jars: Make STERLING Serial Number N/A Test Tool Length 26 ft. Tool Size 3 1/2-IF in
Did Well Flow? NA Reversed Out NO Anchor Length 81 (19.5 A) ft. Size 4 1/2-FH in
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in

Blow: 1st Open: 1/2" Blow- Built to BB in 38 min NOBB
2nd Open: 1/4" Blow- Built to 10 1/2" in 45 min NOBB

Recovered 8 ft. of MCO 80% O 20% M
Recovered 186 ft. of SLOCHWCM 8% O 38% W 54% M
Recovered 194 ft. of TOTAL FLUID
Recovered ____ ft. of ____
Recovered ____ ft. of PH: 9
Recovered ____ ft. of RW: .18 @ 90 degrees F
Remarks: CHLORIDES: 25,000 ppm

TOOL SAMPLE: 7% O 25% W 68% M

Price Job	
Other Charges	
Insurance	
Total	

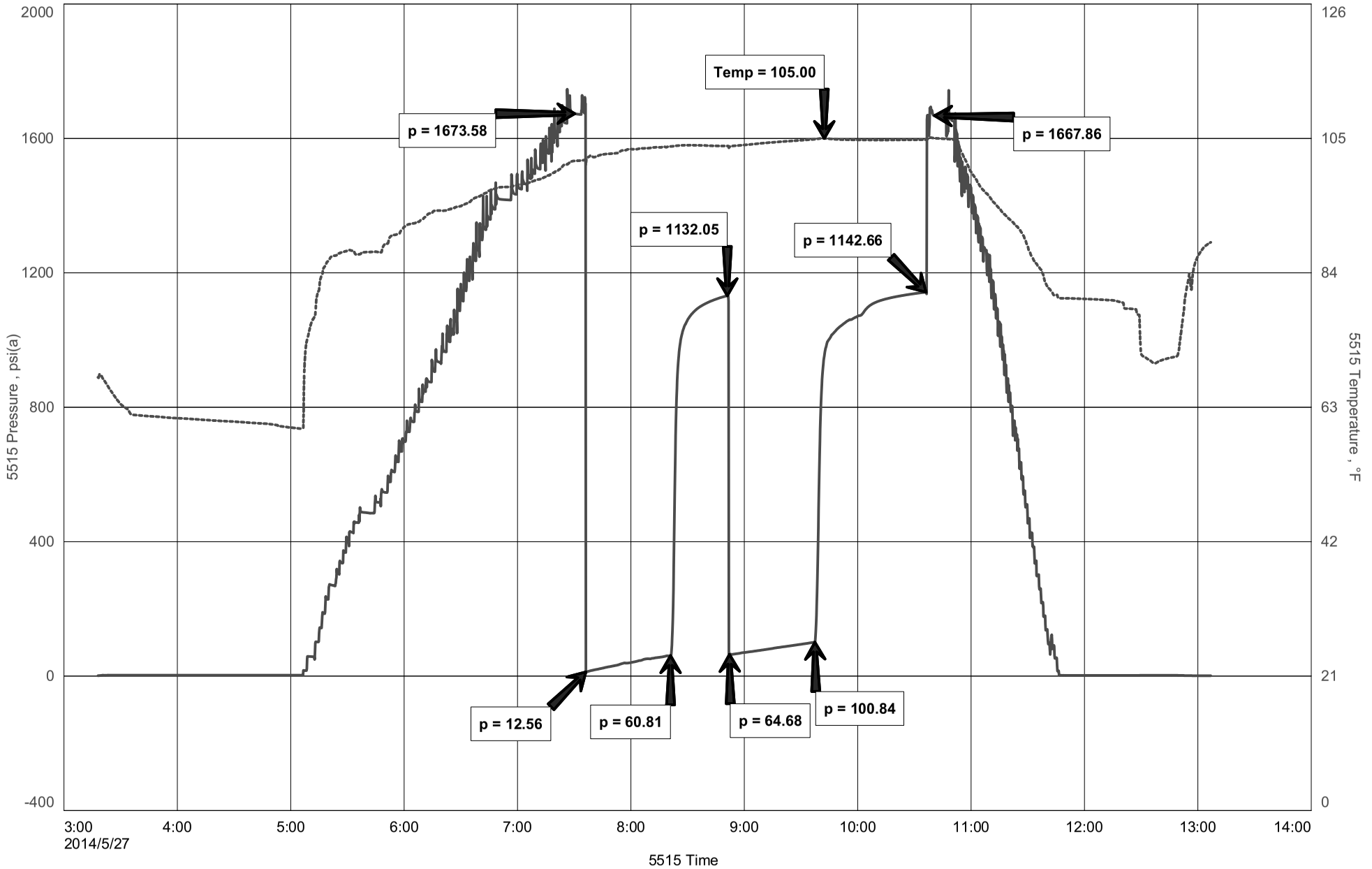
Time Set Packer(s) 7:36 AM A.M. P.M. Time Started Off Bottom 10:36 AM A.M. P.M. Maximum Temperature 105

Initial Hydrostatic Pressure ..... (A) 1674 P.S.I.
Initial Flow Period ..... Minutes 45 (B) 13 P.S.I. to (C) 61 P.S.I.
Initial Closed In Period ..... Minutes 30 (D) 1132 P.S.I.
Final Flow Period ..... Minutes 45 (E) 65 P.S.I. to (F) 101 P.S.I.
Final Closed In Period ..... Minutes 60 (G) 1143 P.S.I.
Final Hydrostatic Pressure ..... (H) 1668 P.S.I.

Blue Ridge Petroleum Corp.
DST #1 Toronto & Lans. A-B 3491-3572'
Start Test Date: 2014/05/27
Final Test Date: 2014/05/27

Carter #1-35
Formation: DST #1 Toronto & Lans. A-B 3491-3572'
Pool: WC
Job Number: S0453

Carter #1-35



Diamond Testing

General information Report

General Information

Company Name Blue Ridge Petroleum Corp.

Contact	Jonathan Allen		
Well Name	Carter #1-35	**Job Number**	S0453
Unique Well ID	DST #1 Toronto & Lans. A-B 3491-3572'	**Representative**	Jacob McCallie
Surface Location	SEC 35-3S-27W Decatur County	**Well Operator**	Blue Ridge Petroleum Corp.
Well License Number		**Report Date**	2014/05/27
Field	WC	**Prepared By**	Jacob McCallie
Well Type	Vertical		

Test Type	Drill Stem Test		
Formation	DST #1 Toronto & Lans. A-B 3491-3572'		
Well Fluid Type	01 Oil	**Start Test Time**	03:18:00
		Final Test Time	13:07:00
Start Test Date	2014/05/27		
Final Test Date	2014/05/27		
Gauge Name	5515		
Gauge Serial Number			

Test Results

RECOVERED:

8'	MCO	80% O 20% M
186'	SLOCHWCM	8% O 38% W 54% M
194'	TOTAL FLUID	

PH: 9
RW: .18 @ 90 degrees F
Chlorides: 25,000 ppm

TOOL SAMPLE:
7% O 25% W 68% M