



DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: carter1-35dst2

TIME ON: 01:18
 TIME OFF: 10:03

Company Blue Ridge Petroleum Corp. Lease & Well No. Carter #1-35
 Contractor Val Rig #7 Charge to Blue Ridge Petroleum Corp.
 Elevation 2596 Sur Formation Lans. C-F Effective Pay _____ Ft. Ticket No. S0454
 Date 5-28-14 Sec. 35 Twp. 3 S Range 27 W County Decatur State KANSAS
 Test Approved By Jim Musgrove Diamond Representative Jacob McCallie

Formation Test No. 2 Interval Tested from 3563 ft. to 3660 ft. Total Depth 3660 ft.

Packer Depth 3558 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Packer Depth 3563 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3551 ft. Recorder Number 5515 Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 3629 ft. Recorder Number 5586 Cap. 5,000 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity _____ Drill Collar Length -- ft. I.D. 2 1/4 in.

Weight _____ Water Loss _____ cc. Weight Pipe Length -- ft. I.D. 2 7/8 in.

Chlorides _____ P.P.M. Drill Pipe Length 3537 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number N/A Test Tool Length 26 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NA Reversed Out NO Anchor Length 97 (35.5 A) ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 3/4" Blow- Built to 12 3/4" in 30 min 1 1/4" BB

2nd Open: 1" Blow- Built to BB in 15 min 6 1/2" BB

Recovered 240 ft. of GIP

Recovered 70 ft. of CO 100% O GRAVITY: 34.5 @ 60 degrees F

Recovered 62 ft. of SLG&OCHWCM 2% G 18% O 33% W 47% M

Recovered 62 ft. of SLG&OCHMCW 4% G 5% O 51% W 40% M

Recovered 186 ft. of SLO&GCSLMCW 4% G 2% O 79% W 15% M

Recovered 380 ft. of TOTAL FLUID

Remarks: PH: 7 RW: .1 @ 85 degrees F Chlorides: 62,000 ppm

TOOL SAMPLE: 100% CO

Time Set Packer(s) 4:45 AM A.M. P.M. Time Started Off Bottom 7:30 AM A.M. P.M. Maximum Temperature 109

Initial Hydrostatic Pressure..... (A) 1734 P.S.I.

Initial Flow Period..... Minutes 30 (B) 20 P.S.I. to (C) 97 P.S.I.

Initial Closed In Period..... Minutes 30 (D) 1162 P.S.I.

Final Flow Period..... Minutes 45 (E) 103 P.S.I. to (F) 182 P.S.I.

Final Closed In Period..... Minutes 60 (G) 1163 P.S.I.

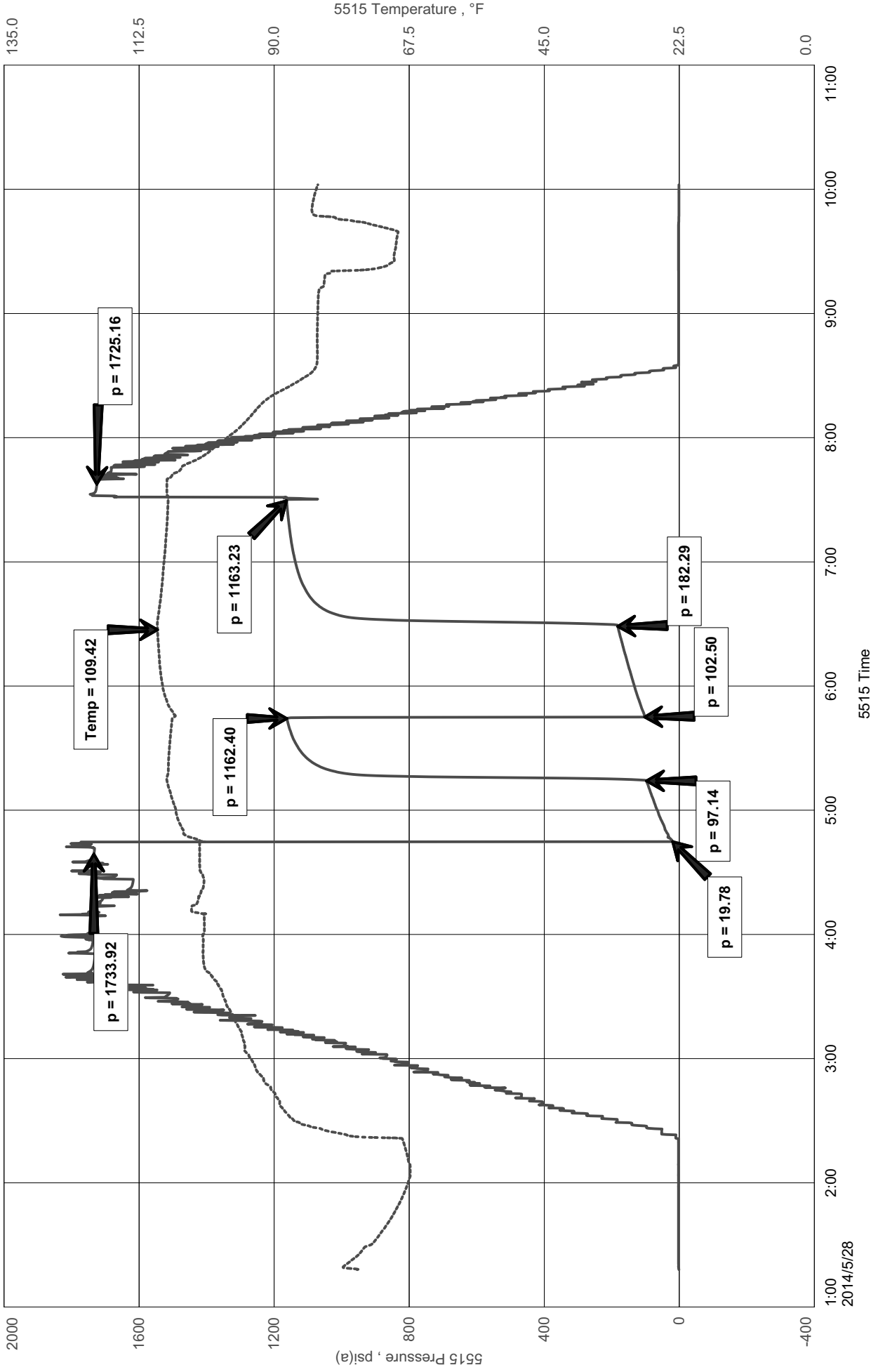
Final Hydrostatic Pressure..... (H) 1725 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Blue Ridge Petroleum Corp
DST #2 Lansing 3563-3660'
Start Test Date: 2014/05/28
Final Test Date: 2014/05/28

Carter #1-35
Formation: DST #2 Lansing 3563-3660'
Pool: WC
Job Number: S0454

Carter #1-35



Diamond Testing

General information Report

General Information

Company Name Blue Ridge Petroleum Corp

Contact	Jonathan Allen	Job Number	S0454
Well Name	Carter #1-35	Representative	Jacob McCallie
Unique Well ID	DST #2 Lansing 3563-3660'	Well Operator	Blue Ridge Petroleum Corp
Surface Location	SEC 35-3S-27W Decatur County	Report Date	2014/05/28
Well License Number		Prepared By	Jacob McCallie
Field	WC		
Well Type	Vertical		

Test Type	Drill Stem Test		
Formation	DST #2 Lansing 3563-3660'		
Well Fluid Type	01 Oil	Start Test Time	01:18:00
		Final Test Time	10:03:00
Start Test Date	2014/05/28		
Final Test Date	2014/05/28		
Gauge Name	5515		
Gauge Serial Number			

Test Results

RECOVERY:

240'	GIP	100% O	GRAVITY: 34.5 @ 100 degrees F
70'	CO		
62'	SLG&OCHWCM	2% G 18% O 33% W 47% M	
62'	SLG&OCHMCW	4% G 5% O 51% W 40% M	
186'	SLO&GCSLMCW	4% G 2% O 79% W 15% M	
380'	TOTAL FLUID		

PH: 7

RW: .1 @ 85 degrees F

Chlorides: 62,000 ppm

TOOL SAMPLE:

100% O