



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: carter1-35dst3

TIME ON: 5-28 23:29
TIME OFF: 5-29 07:10

Company Blue Ridge Petroleum Corp. Lease & Well No. Carter #1-35
Contractor Val Rig #7 Charge to Blue Ridge Petroleum Corp.
Elevation 2596 Sur Formation Lans. H-J Effective Pay _____ Ft. Ticket No. S0455
Date 5-29-14 Sec. 35 Twp. 3 S Range 27 W County Decatur State KANSAS
Test Approved By Jim Musgrove Diamond Representative Jacob McCallie

Formation Test No. 3 Interval Tested from 3657 ft. to 3740 ft. Total Depth 3740 ft.

Packer Depth 3652 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Packer Depth 3657 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3645 ft. Recorder Number 5515 Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 3722 ft. Recorder Number 5586 Cap. 5,000 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 50 Drill Collar Length -- ft. I.D. 2 1/4 in.

Weight 9.3 Water Loss 7.8 cc. Weight Pipe Length -- ft. I.D. 2 7/8 in.

Chlorides 2,400 P.P.M. Drill Pipe Length 3631 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number N/A Test Tool Length 26 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NA Reversed Out NO Anchor Length 83 (21.5A) ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1/4" Blow- Built to 3/4" then died in 28 1/2 min **NOBB**

2nd Open: No Blow- No Build **NOBB**

Recovered 5 ft. of SLOCM 5% O 95% M

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: _____

TOOL SAMPLE: 7% O 93% M

Time Set Packer(s) 2:19 AM ^{A.M.}/_{P.M.} Time Started Off Bottom 4:49 AM ^{A.M.}/_{P.M.} Maximum Temperature _____

Initial Hydrostatic Pressure..... (A) 1783 P.S.I.

Initial Flow Period..... Minutes 45 (B) 12 P.S.I. to (C) 14 P.S.I.

Initial Closed In Period..... Minutes 30 (D) 40 P.S.I.

Final Flow Period..... Minutes 30 (E) 15 P.S.I. to (F) 15 P.S.I.

Final Closed In Period..... Minutes 45 (G) 36 P.S.I.

Final Hydrostatic Pressure..... (H) 1780 P.S.I.

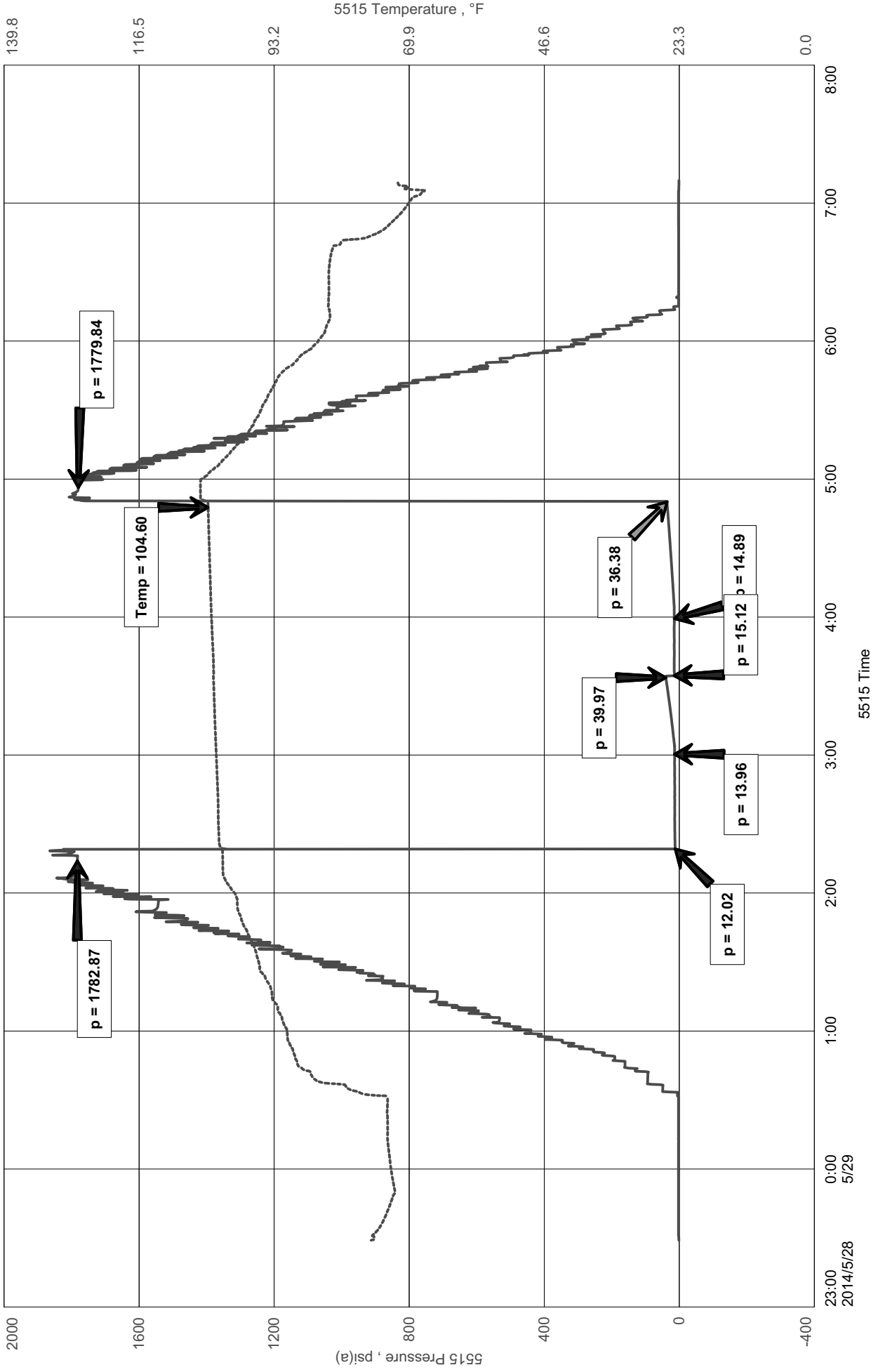
Price Job
Other Charges
Insurance
Total

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Blue Ridge Petroleum Corp.
DST #3 Lans H-J 3657-3740'
Start Test Date: 2014/05/28
Final Test Date: 2014/05/29

Carter #1-35
Formation: DST #3 Lans H-J 3657-3740'
Pool: WC
Job Number: S0455

Carter #1-35



Diamond Testing

General information Report

General Information

Company Name Blue Ridge Petroleum Corp.

Contact	Jonathan Allen	Job Number	S0455
Well Name	Carter #1-35	Representative	Jacob McCallie
Unique Well ID	DST #3 Lans H-J 3657-3740'	Well Operator	Blue Ridge Petroleum Corp.
Surface Location	SEC 35-3S-27W Decatur County	Report Date	2014/05/29
Well License Number		Prepared By	Jacob McCallie
Field	WC		
Well Type	Vertical		

Test Type	Drill Stem Test		
Formation	DST #3 Lans H-J 3657-3740'		
Well Fluid Type	01 Oil	Start Test Time	23:29:00
		Final Test Time	07:10:00
Start Test Date	2014/05/28		
Final Test Date	2014/05/29		
Gauge Name	5515		
Gauge Serial Number			

Test Results

RECOVERED:
5' SLOCM 5% O 95% M

TOOL SAMPLE:
7% O 93% M