

JOB SUMMARY

PROJECT NUMBER: **TN # 584** TICKET DATE: **3/20/2014**

COUNTY: **Stanton**
 COMPANY: **Linn Energy**
 LEASE NAME: **RB Fegan** Well No.: **A7 ATU 276** JOB TYPE: **Production**

CUSTOMER REP: **Weldon Higgins**
 EMPLOYEE NAME: **Jesus Jimenez**

Jesus Jimenez			
Beau Clem			
Miguel Hernandez			

Form. Name _____ Type: _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Relainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	3-20-14	03/20/14	03/20/14	03/20/14
Time	6:00	13:00	16:00	18:00

Tools and Accessories

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Valve	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	15.5	5.5	J45	0	3114	1500
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole							Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	H2O	8.33
Spacer type	100M SILIC BBL	20
Spacer type	BBL	
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
MISC.	Gal/Lb	In

Perfpac Balls _____ Qty. _____
 Other _____
 Other _____
 Other _____
 Other _____

Hours On Location

Date	Hours	Date	Hours	Description of Job
03/20/14	3.0	03/20/14	2.0	Production
Total	3.0	Total	2.0	

Pressures

MAX	1150	AVG.	200
MAX	3	Average Rates in BPM	AVG 3
Feel	44	Cement Left in Pipe	Reason Shoe Joint

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	435	O-TEX LowDense	2% Gyp, 2% Calcium Chloride, 2% C-45, 0.4% C-15, 0.4% C-41P, 0.2% C-51, 0.25 #/sk Cellulose	13.29	2.25	11.5
2	0	0	0	0	0	0
3						
4						

Summary

Preflush Breakdown	Type: MAXIMUM	Preflush: BBI	20.00	Type: SODIUM SILICATE
	Lost Returns -> NO	Load & Bkdn: Gal - BBI		Pad: Bbl - Gal
	Actual TOC	Excess /Return BBI	63	Calc Disp Bbl
Average	Frac. Gradient	Calc TOC	SURFACE	Actual Disp 73.00
5 Min	10 Min	Treatment: Gal - BBI		Disp Bbl
	15 Min	Cement Slurry BBI	174.0	
		Total Volume BBI	267.00	

CUSTOMER REPRESENTATIVE _____

SIGNATURE

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JOB SUMMARY

PROJECT NUMBER TN # 580	TICKET DATE 3/19/2014
CUSTOMER REP Orlando	
EMPLOYEE NAME LAMONT PATTERSON	

COUNTY Stanton	COMPANY Linn Energy	LEASE NAME RB Fegan
Well No. A7 ATU 276	JOB TYPE Surface	

EMP NAME LAMONT PATTERSON			
CODY GLASSGOW			
DANNY PARKER			
ERIC POOLE			

Form Name Chase-Council Grove Type: _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
		03/19/14	03/19/14	03/20/14
Time		1730	1020	1200

Tools and Accessories		
Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Valve	1	IR
Centralizers	26	IR
Top Plug	1	IR
HEAD	0	IR
Limit clamp	1	IR
Weld-A	2	IR
Texas Pattern Guide Shoe	1	IR
Cement Basket	0	IR

Well Data							
	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	24	8.625	J44	KB	728	700
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole							Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
	Qty	Density	Lb/Gal
Mud Type	0	0	
Disp. Fluid	H2O	Density 8.33	Lb/Gal
Spacer type	H20 BBL	10	
Spacer type	BBL		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	

Hours On Location				Operating Hours				Description of Job
Date	Hours	Date	Hours	Date	Hours	Date	Hours	
03/19/14	7.0	03/19/14	5.0					Surface HAD GOOD RETURNS THRU JOB JOB WAS COMPLETED SAFELY
Total	7.0	Total	5.0					

Perpac Balls _____ Qty. _____
 Other _____
 Other _____
 Other _____
 Other _____

Pressures			
MAX	700	AVG	400
Average Rates in BPM			
MAX	3	AVG	3
Cement Left in Pipe			
Feet	3 BBL	Reason	Shoe Joint

Cement Data				W/Rq.	Yield	Lbs/Gal
Stage	Sacks	Cement	Additives			
1	455	Premium Class C	2% Calcium Chloride and .25 #/sk Cellulose	6.34	1.35	14.8
2						
3						
4						

Summary							
Preflush Breakdown	_____	Type: _____	_____	Preflush: BBI	10.00	Type: H2O	_____
		MAXIMUM	NO	Load & Bkdn: Gal - BBI	55	Pad: Bbl - Gal	_____
		Lost Returns - f	_____	Excess /Return BBI	728	Calc. Disp Bbl	_____
		Actual TOC	_____	Calc. TOC:	_____	Actual Disp.	44.00
Average (5 min)	5 Min.	Frac. Gradient	10 Min.	Treatment: Gal - BBI	#VALUE!	Disp: Bbl	_____
			15 Min.	Cement Slurry BBI	_____		
				Total Volume BBI	#VALUE!		

CUSTOMER REPRESENTATIVE _____
 SIGNATURE

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