



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: ELNRA2-20DST5

TIME ON: 1225  
TIME OFF: 0045

Company BEREXCO LLC Lease & Well No. ELNORA #2-20  
Contractor BEREDCO LLC RIG 1 Charge to BEREXCO LLC  
Elevation 2940 KB Formation MORROW Effective Pay \_\_\_\_\_ Ft. Ticket No. M639  
Date 4/2/2014 Sec. 20 Twp. 26 S Range 33 W County FINNEY State KANSAS  
Test Approved By IAN BOSNEIJER Diamond Representative MIKE COCHRAN

Formation Test No. 5 Interval Tested from 5028 ft. to 5045 ft. Total Depth 5045 ft.  
Packer Depth 5023 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.  
Packer Depth 5028 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 5010 ft. Recorder Number 0063 Cap. 6,000 P.S.I.  
Bottom Recorder Depth (Outside) 5030 ft. Recorder Number E1150 Cap. 5,000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEM Viscosity 54 Drill Collar Length 620 ft. I.D. 2 1/4 in.  
Weight 9.3 Water Loss 8.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 1,500 P.P.M. Drill Pipe Length 4376 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number 3 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 17 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK INTERMITTENT SURFACE BLOW THAT BUILT TO 7/8" (NO BB)  
2nd Open: NO BLOW (NO BB)

Recovered <u>~10</u> ft. of <u>DM ~100% MUD W/ SOME GASSY BUBBLES</u>	
Recovered <u>~10</u> ft. of <u>TOTAL FLUID</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: <u>~100% MUD W/ SOME GASSY BUBBLES, SLIGHT ODOR</u>	Total

Time Set Packer(s) 4:30 P.M. <sup>A.M.</sup>/<sub>P.M.</sub> Time Started Off Bottom 9:00 P.M. <sup>A.M.</sup>/<sub>P.M.</sub> Maximum Temperature 121°F

Initial Hydrostatic Pressure..... (A) 2351 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 12 P.S.I. to (C) 20 P.S.I.  
Initial Closed In Period..... Minutes 60 (D) 732 P.S.I.  
Final Flow Period..... Minutes 60 (E) 19 P.S.I. to (F) 23 P.S.I.  
Final Closed In Period..... Minutes 120 (G) 611 P.S.I.  
Final Hydrostatic Pressure..... (H) 2339 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

# DIAMOND TESTING

## Pressure Survey Report

### General Information

Company Name	BEREXCO LLC	Job Number	M639
Well Name	ELNORA #2-20	Representative	MIKE COCHRAN
Unique Well ID	DST#5 5028-5045 MORROW	Well Operator	BEREXCO LLC
Surface Location	SEC.20-26S-33W FINNEY CO.KS.	Report Date	2014/04/02
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	IAN BOSNEIJER
		Test Unit	NO. 3

### Test Information

Test Type	CONVENTIONAL		
Formation	DST#5 5028-5045 MORROW		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/04/02	Start Test Time	12:25:00
Final Test Date	2014/05/02	Final Test Time	00:45:00
		Well Fluid Type	01 Oil
Gauge Name	0063		
Gauge Serial Number			

### Test Results

Remarks **RECOVERED:**  
~10' DM ~100% MUD W/ SOME GASSY BUBBLES  
~10' TOTAL FLUID

**TOOL SAMPLE:** ~100% MUD W/ SOME GASSY BUBBLES, SLIGHT ODOR

# ELNORA #2-20

