



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corporation

5-23s-29w-Finney Co, KS

155 N. Market Ste. #700
Wichita, KS 67202

Doll #1-5

Job Ticket: 55718

DST#: 2

ATTN: Jim Hall

Test Start: 2014.02.25 @ 12:20:00

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:27:15

Time Test Ended: 22:10:15

Test Type: Conventional Bottom Hole (Reset)

Tester: Cornelio Landa III

Unit No: 75

Interval: 4390.00 ft (KB) To 4472.00 ft (KB) (TVD)

Reference Elevations: 2672.00 ft (KB)

Total Depth: 4472.00 ft (KB) (TVD)

2661.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 11.00 ft

Serial #: 8675 Inside

Press@RunDepth: 169.85 psig @ 4394.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.02.25 End Date: 2014.02.25

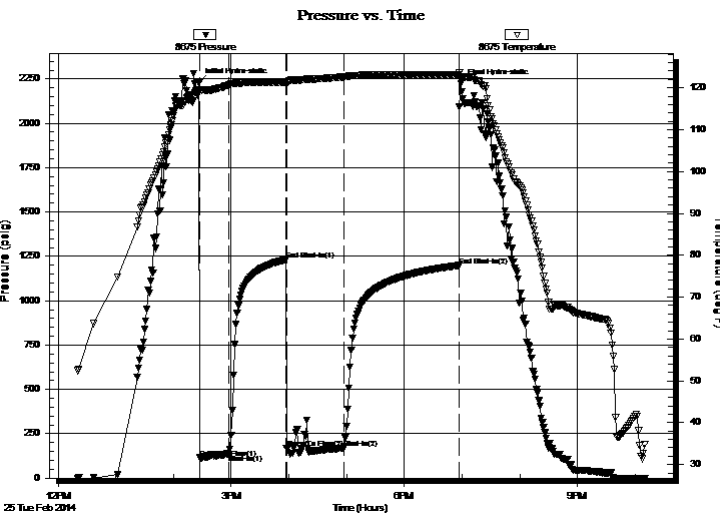
Last Calib.: 2014.02.25

Start Time: 12:20:15 End Time: 22:10:15

Time On Btm: 2014.02.25 @ 14:26:30

Time Off Btm: 2014.02.25 @ 18:58:45

TEST COMMENT: IF: B.o.b in 10 min.
IS: Bled off in 2 min.-No return
FF: No blow until 15 min.open & Built to B.o.b. 31 min.
FS: Bled off 2 min.-Surface blow back after 5 min. into shut in-Died in 5min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2229.81	119.45	Initial Hydro-static
1	113.62	119.55	Open To Flow (1)
31	133.87	120.69	Shut-In(1)
91	1232.21	121.31	End Shut-In(1)
91	167.33	120.79	Open To Flow (2)
151	169.85	122.58	Shut-In(2)
271	1199.08	123.10	End Shut-In(2)
273	2225.67	122.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
126.00	Gocm 10g 15o 75m	1.77
126.00	Gocm 10 20o 70m	1.77
2.00	Cgo 10g 90o	0.03

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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FLUID SUMMARY

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Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.73 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
126.00	Gocm 10g 15o 75m	1.767
126.00	Gocm 10 20o 70m	1.767
2.00	Cgo 10g 90o	0.028

Total Length: 254.00 ft Total Volume: 3.562 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8675

Inside

Vincent Oil Corporation

Well #1-5

DST Test Number: 2

Pressure vs. Time

