



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-2-10	2520	Campbell 23-3	23			Ngm

CUSTOMER	DRIVER	TRUCK #	DRIVER	TRUCK #
Endover	Tim	492	Case	415725
MAILING ADDRESS	CITY	STATE	ZIP CODE	

JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT	OTHER
M/S	12 1/4	75	8 3/8	
CASING DEPTH	DRILL PIPE	TUBING	CEMENT LEFT IN CASING	RATE
68.1			15	
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	MIX PSI	DISPLACEMENT
14.5				3.5

REMARKS: Mud pumped while rig dilled. Ran 50 sacks of 2 1/2 gallon displaced and shut in.

Cement converted to surface -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401s	1	PUMP CHARGE		700.00
5406	45	MILEAGE		159.75
5407	1	Dr. Lt. truck		305.00
- 5402	68.1	Feet of		13.62
5501c	6.5 hrs.	Transport		702.00
5609	3 hrs	Mis. Pump		585.00
1104	4700 #	Class A		705.00
1102	100 #	Water		73.00
1107a	40 #	Fluxo		44.80
1183	500 #	Gel		75.00
1123	4200 gal	City Water		60.90
				5.3
				SALES TAX
				ESTIMATED TOTAL
				3474.89

3127.39

10% discount! Paid in 30 days = 3474.89

I acknowledge that the payment terms, and conditions of service on the back of this form are in effect for services identified on this form.

AUTHORIZATION

Jeff Roberts

TITLE *Miller*

DATE 6-2-10

TICKET NUMBER 27427

LOCATION *Chanute*

FOREMAN *Jason Bitt*

234567

Well Refined Drilling Company, Inc.
 4230 Douglas Road - Thayer, KS 66776
 Contractor License # 33072 - FEIN # 48-1248553
 620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

Rig #:	2	Lic # 32887	S23	T34S	R16E
API #:	15-125-31965-0000		Location	S2.SW,NW	
Operator:	Endeavor Energy Resources LP		County	Montgomery	
Address:	PO Box 40				

**HAVE RIG
Rig # 2
WILL DIG**

				Gas Tests			
Well #:	23-3	Lease Name:	Campbell	Depth	Øz	Orifice	flow - MGF
Location:	2310 FNL	Line		228			No Flow
	1320 FWL	Line		253			No Flow
Spud Date:	6/2/2010			358			No Flow
Date Completed:	6/8/2010 TD: 1019'			378			No Flow
Driller:	Jeff Kephart			403			No Flow
Casing Record	Surface	Production		478			No Flow
Hole Size	12 1/4"	7 7/8"		510	30	1/4"	9.2
Casing Size	8 5/8"			553	Gas Check Same		
Weight				628	Gas Check Same		
Setting Depth	68' 1"			753	8	1"	73.1
Cement Type	Portland			953	9	3/4"	42.5
Sacks	Service Company			1003	6	3/4"	34.7
Feet of Casing				1019	5	3/4"	31.6

Note:

10LE-060810-R2-029-Campbell-23-3-EER

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	3	overburden	220	250	shale	413	440	sandy shale
3	33	clay	250	264	sandy shale	440	468	lime
33	43	gravel	264	268	lime	468	469	shale
43	49	lime	268	329	shale	469	474	lime
49	89	shale	329	334	lime	474	476	shale
89	98	lime	334	338	shale	476	503	lime
98	100	shale	338	363	lime	503	504	shale
100	103	oil odor	356	360	oil odor	504	505	lime
103	160	shale	363	366	blk shale	505	509	blk shale
160	161	coal	366	368	shale			gas
161	164	shale	368	369	coal	509	523	lime
164	176	lime	369	372	shale	523	532	shale
176	178	blk shale	372	373	lime	532	533	coal
178	179	shale	373	374	shale	533	538	shale
179	193	lime	374	375	coal	538	540	sandy shale
193	203	shale	375	394	shale	540	542	shale
203	207	lime	394	413	sandy shale	542	543	coal
207	220	shale	403		added water	543	555	shale

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
555	557	lime						
557	559	blk shale						
559	561	shale						
561	562	coal						
562	599	shale						
599	601	lime						
601	611	shale						
611	612	coal						
612	618	shale						
618	623	sand						
623	631	shale						
631	632	coal						
632	641	shale						
641	651	sand						
651	668	shale						
668	669	coal						
669	691	shale						
678		stopped for day						
691	692	coal						
692	698	shale						
698	703	sand						
703	748	shale						
748	806	sand						
775	803	oil odor						
806	891	shale						
891	901	sandy shale						
901	902	coal						
902	967	shale						
953		stopped 6/7/2010						
967	968	coal						
968	979	shale						
979	1019	Mississippi						
1019		Total Depth						

Notes:

10LE-060810-R2-029-Campbell 23-3-EER