



CONSOLIDATED
Oil Well Services, LLC

234485

TICKET NUMBER 27563

LOCATION Babyville

FOREMAN Jason Bell

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-27-10	2520	Campbell #23-1				Mo. Co.
CUSTOMER <u>Endura</u>			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE Seal HOLE SIZE 12 1/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 8 3/8
 CASING DEPTH 45.1 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10
 DISPLACEMENT 2.2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Mud pump while rig drilled. Hookup ran 50 sacks 2 1/2 cal cement displaced shut in.
- Cement circulated to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE		1700.00
5406	45	MILEAGE		159.75
5407	1	bulk truck		305.00
5402	45.1	footage		9.02
5506	5.5	transport		594.00
5609	2 hrs	Misc. Pump		392.00
1104	4200#	Class A	↓	705.00
1102	100#	Collection	4	73.00
1107A	80#	Photo	1	89.60
1186	800#	Gel	4	136.00
1123	4200 gal	City Water	4	60.90
		10% discount if paid in 30 days = 328.07		
		<u>2952.62</u>		
		5.3 %	SALES TAX	56.43
			ESTIMATED TOTAL	3280.70

Ravin 3737

AUTHORIZATION Jeff Reynolds

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # 48-1218553

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

Rig #:	2	Lc # 32887	S23	T34S	R16E
API #:	125 31964		Location	SW,SE,SW	
Operator:	Endeavor Energy Resources LP		County	Montgomery	
Address:	PO Box 40				
	Delaware, Ok 74027				

HAVE RIG
WILL DIG
Rig # 2

Well #:		Lease Name:		Gas Tests			
Location:	330	FSL	Campbell	Depth	Oz	Orifice	Flow MCF
	1650	FVWL	Line	403	7	1/4"	4.45
Spud Date:	5/27/2010			503	2	1/2"	8.87
Date Completed:	6/1/2010			528	Gas Check Same		
Driller:	Jeff Kephart			553	3	1/2"	10.9
				728	6	1/2"	15.4
				828	7	1/2"	16.7
				1028	7	1/2"	16.7

10LF-060110-R2-028-Campbell-23-1-Endeavor

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	4	overburden	192	202	lime	643	647	sand
4	32	clay	202	230	shale	647	650	sandy shale
32	36	gravel	230	344	sandy shale	650	663	shale
36	40	shale	344	361	lime	663	685	sand
40	45	lime	354		oil odor	685	715	shale
45	75	shale	361	460	shale	715	716	coal
75	76	lime	460	490	lime	716	763	shale
76	95	shale	490	493	shale	763	783	sand
95	96	coal	493	523	lime	783	813	shale
96	99	shale	503		stopped for day	813	823	sand
99	106	lime	523	527	blk shale	823	827	laminated sand
106	107	shale	527	545	lime			odor
107	128	lime	545	551	blk shale	827	1004	shale
110		oil on pit	551	561	shale	1004	1005	coal
123		oil on pit	561	562	coal	1005	1010	shale
128	175	shale	562	583	shale	1010	1053	Mississippi lime
175	188	lime	583	584	coal	1053		Total Depth
188	192	shale	584	643	shale			