



<b>JOB SUMMARY</b>		PROJECT NUMBER <b>TN # 575</b>	TICKET DATE <b>3/17/2014</b>
COUNTY <b>Stanton</b>	COMPANY <b>Linn Energy</b>	CUSTOMER REP <b>Weldon Higgins</b>	
LEASE NAME <b>Brattin</b>	Well No. <b>5 ATU 277</b>	EMPLOYEE NAME <b>LAMONT PATTERSON</b>	
JOB TYPE <b>Production</b>			

<b>LAMONT PATTERSON</b>	<b>ED PICKARD</b>				
<b>CODY GLASSGOW</b>					
<b>SANTIAGO CALIXTO</b>					
<b>CHRIS LEWIS</b>					

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_

Packer Type \_\_\_\_\_ Set At \_\_\_\_\_

Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_

Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
		<b>03/17/14</b>	<b>03/17/14</b>	<b>03/17/14</b>
Time		<b>330</b>	<b>1120</b>	<b>13308</b>

Type and Size	Qty	Make
Auto Fill Tube	1	IR
Insert Float Valve	1	IR
Centralizers	28	IR
Top Plug	1	IR
HEAD	1	IR
Limit clamp	1	IR
Weld-A	2	IR
Texas Pattern Guide Shoe	1	IR
Cement Basket	0	IR

Well Data		New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	15.5	5.5	J-55	KB	3108	1100	
Liner								
Liner								
Tubing								
Drill Pipe								
Open Hole								Shots/Ft.
Perforations								
Perforations								
Perforations								

Materials			
Mud Type	0	Density	0 Lb/Gal
Disp. Fluid	H2O	Density	8.33 Lb/Gal
Spacer type	LOWSTOIBBL.		20
Spacer type	BBL.		
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
MISC.	Gal/Lb		In

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
03/17/14	8.0	03/17/14	3.0	Production
				RETURNS LOOKED GOOD THRU JOB
				JOB WAS COMPLETED SAFELY
Total	8.0	Total	3.0	

Perfpac Balls \_\_\_\_\_ Qty. \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Pressures			
MAX	1100	AVG	300
Average Rates in BPM			
MAX	3	AVG	3
Cement Left in Pipe			
Feet	1 BBL	Reason	Shoe Joint

Stage		Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	435	O-TEX LowDense	2% Gyp, 2% Calcium Chloride, 2% C-45, 0.4% C-15, 0.4% C-41F, 0.2% C-51, 0.25 #/sk Cellulosake	13.29	2.25	11.5	
2	0	0	0	0	0	0	
3							
4							

Summary			
Preflush	_____	Type:	_____
Breakdown	_____	MAXIMUM	_____
	_____	Lost Returns-f	NO
	_____	Actual TOC	_____
Average	_____	Frac. Gradient	_____
15" 5 Min	_____	10 Min	_____
	_____	15 Min	_____
	_____	Preflush:	BBI _____ 20.00
	_____	Load & Bkdn:	Gal - BBI _____
	_____	Excess /Return	BBI _____ 174
	_____	Calc TOC	_____ 3,108
	_____	Treatment:	Gal - BBI _____
	_____	Cement Slurry	BBI _____ #VALUE!
	_____	Total Volume	BBI _____ #VALUE!
	_____	Type:	FLOWSTOP
	_____	Pad:Bbl -Gal	_____
	_____	Calc Disp Bbl	_____
	_____	Actual Disp	_____ 73.00
	_____	Disp Bbl	_____

CUSTOMER REPRESENTATIVE \_\_\_\_\_

SIGNATURE \_\_\_\_\_

**Thank You For Using  
O - TEX Pumping**