



#1 York 30C
1305' FSL & 430' FWL
15' S & 100' E of W/2 W/2 SW/4 Section 30-15S-30W
Gove County, Kansas
API# 15-063-22181-0000
Elevation: 2733' GL, 2738' KB

| Sample Tops | | | Ref. Well |
|----------------|-------|-------|--------------|
| Anhydrite | 2177' | +561 | -2 |
| B/Anhydrite | 2199' | +539 | -2 |
| Stotler | 3393' | -655 | +4 |
| Heebner | 3768' | -1030 | +3 |
| Lansing | 3808' | -1070 | Flat |
| Muncie Shale | 3970' | -1232 | +9 |
| Stark Shale | 4062' | -1324 | +10 |
| Hush | 4097' | -1359 | +11 |
| BKC | 4141' | -1403 | +10 |
| Altamont | 4199' | -1461 | +11 |
| Pawnee | 4264' | -1526 | +12 |
| Myrick | 4297' | -1559 | +11 |
| Fort Scott | 4315' | -1577 | +10 |
| Cherokee Shale | 4340' | -1602 | +10 |
| Johnson | 4382' | -1644 | +10 |
| B/Johnson | 4400' | -1662 | +13 |
| Mississippian | 4451' | -1713 | -22 |
| RTD | 4561' | -1823 | |



266612

TICKET NUMBER 47561
 LOCATION Oakley
 FOREMAN Dave Retzlaff

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| | | | | | | |
|---------|------------|--------------------|---------|----------|-------|--------|
| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
| 3-15-14 | 7183 | York 30L #1 | 30 | 15 | 30 | Gooc |

| | | | | | | | | |
|----------------------------|--|-----------------|--|---|----------|-------------------|---------------|----------------|
| CUSTOMER <u>Ritchie</u> | | MAILING ADDRESS | | Oakley south to Hwy 4 East to Toops RD North to 380 East to Willow RD north into Supervisor | TRUCK # | DRIVER | TRUCK # | DRIVER |
| CITY | | STATE | | | ZIP CODE | | <u>456</u> | <u>Travis</u> |
| | | | | | | | <u>566</u> | <u>Michael</u> |
| | | | | | | | <u>Helper</u> | <u>Dale</u> |
| | | | | | | <u>Supervisor</u> | <u>Fuzzy</u> | |

| | | | | | | | | |
|---------------|-------------------|------------------|--------------|--------------|-------------|-----------------------|------------|---------------|
| JOB TYPE | <u>Production</u> | HOLE SIZE | <u>4 7/8</u> | HOLE DEPTH | <u>4563</u> | CASING SIZE & WEIGHT | <u>5.5</u> | <u>15 1/2</u> |
| CASING DEPTH | <u>4548</u> | DRILL PIPE | <u>4.5</u> | TUBING | | OTHER | | |
| SLURRY WEIGHT | <u>14.3</u> | SLURRY VOL | <u>1.56</u> | WATER gal/sk | <u>6.97</u> | CEMENT LEFT in CASING | <u>21</u> | |
| DISPLACEMENT | <u>107.7</u> | DISPLACEMENT PSI | | MIX PSI | | RATE | | |

REMARKS: Safety meeting on 4/20/14. Rig up. run float equip. Turbison 1, 4, 7, 13, 15, 17, 30, 57
59. Assets 10, 57, 81, 94. Part collar on 58. Circulate on bottom. Mix is sks on Retzloff. Mix method.
Pump 215 sec cement. shut down wash up. Displace 102 1/2. Plug landed at 1800.
Final lift 1100. 1221 shut in at 500 psi

Thanks Dave & Crew

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------------|----------|
| 5401c | 1 | PUMP CHARGE | 3175.00 | 3175.00 |
| 5406 | 45 | MILEAGE | 5.25 | 236.25 |
| 5407a | 10.81 | Ten Mileage Delivery | 1.75 | 851.40 |
| 1126 | 230 SKS | OWC cement | 23.70 | 5451.00 |
| 1137 | 57 | COT-26 | 20.20 | 581.40 |
| 1146 | 38 | CAE-38 | 10.20 | 326.40 |
| 1110D | 1150 | Kul Seal | .56 | 644.00 |
| 1144B | 500 gal | small flush | 1.00 | 500.00 |
| 4104 | 4 | 5 1/2 Basicet | 290.06 | 1160.00 |
| 4136 | 9 | 5 1/2 Turbolizers | 75.75 | 681.75 |
| 4199 | 1 | Abs float shoe 5 1/2 | 493.75 | 493.75 |
| 4235 | 1 | 5 1/2 part collar | 2178.75 | 2178.75 |
| | | | 946 | 16219.70 |
| | | | less 10% | 1621.97 |
| | | | Sub | 14597.73 |
| | | | 7.9 | |
| | | | completed | |
| | | | SALES TAX | 850.16 |
| | | | ESTIMATED TOTAL | 15447.89 |

Revis 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



CONSOLIDATED
Oil Well Services, LLC

266812

TICKET NUMBER 44653

LOCATION Oakley ks.

FOREMAN Damon M. Fuzzy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

ks.

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | |
|----------------------------|------------|---|----------|-----------|-----------|---------|--------|
| 3-20-14 | 7173 | YORK 306 #1 | 30 | 15 | 30 | GOVE | |
| CUSTOMER RITCHIE | | TOAS RD N to 280 E to WINDY RD N to N into | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS | | | | 399 | MIKE R. | | |
| CITY | | STATE | ZIP CODE | 528 T-127 | JEREMY R. | | |

JOB TYPE PORT COLLAR HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 5/2
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8 OTHER P.C. @ 2143'
 SLURRY WEIGHT 12.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING 1 BBL
 DISPLACEMENT 12.41 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting rig up on well closed port collar test (2) #1200 HSLD
OPEN TOOL CHECK FOR BLOW THEN PUMPED 20 SKS NEAR THEN 245 SKS
60/40 6% GEL 1/4" PLO WITH #300 COTTON SEED HOLES THEN DISPLACED 12 BBL
OF H2O SHOW IN TOOL THEN PRESSURED UP TO #1200 RELEASED PRESSURE
OPEN TOOL RAN 5 JOINTS AND REVERSED CLEAN. HSLD

CEMENT DID CIRCULATE

26.5 SAX TOTAL

THANK YOU DAMON & CREW

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|-----------|
| 5401C | 1 | PUMP CHARGE | 1785.00 | 1785.00 ✓ |
| 5406 | 45 | MILEAGE | 5.25 | 236.25 ✓ |
| 5407 | 11.4 | TON MILEAGE DELIVERY | 1.75 | 897.75 ✓ |
| 1131 | 265 SKS | 60/40 P02 | 15.86 | 4202.90 ✓ |
| 1188 | #1367 | BENTONITE | .27 | 369.09 ✓ |
| 1107 | #66 | FLOSEAL | 2.97 | 196.02 ✓ |
| 1105 | #300 | COTTON SEED HOLES | .58 | 174.00 ✓ |
| | | | SUBTOTAL | 7861.01 ✓ |
| | | | LESS 10% DISC | 786.10 ✓ |
| | | | SUBTOTAL | 7074.91 ✓ |
| | | | SALES TAX | 351.39 ✓ |
| | | | ESTIMATED TOTAL | 7426.30 ✓ |

completed 7.9

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

York 30 c1
ALLIED OIL & GAS SERVICES, LLC 062689

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
 SOUTHLAKE, TEXAS 76092

SERVICE POINT: Green Bay, TX

| | | | | | | | |
|-------------------------|----------------|-----------------|------------------|------------|-------------|--------------------------|---------------------------|
| DATE <u>3-4-14</u> | SEC. <u>30</u> | TWP. <u>15S</u> | RANGE <u>30L</u> | CALLED OUT | ON LOCATION | JOB START <u>6:00 PM</u> | JOB FINISH <u>9:00 AM</u> |
| LEASE <u>York 30</u> | | WELL # <u>1</u> | | LOCATION | | COUNTY <u>Greene</u> | STATE <u>TX</u> |
| OLD OR NEW (Circle one) | | | | | | | |

CONTRACTOR Rivche Exploration
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D.
 CASING SIZE 4 7/8 DEPTH 232
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15 ft
 PERFS.
 DISPLACEMENT 13,526 bbls Freshwater
 EQUIPMENT

OWNER _____
 CEMENT AMOUNT ORDERED 165 sks class A
74 cc 24 gal

| | | | | |
|----------|--------------------|---|--------------|-----------------|
| COMMON | <u>185</u> | @ | <u>17.90</u> | <u>3,311.50</u> |
| POZMIX | | @ | | |
| GEL | <u>3</u> | @ | <u>23.40</u> | <u>70.20</u> |
| CHLORIDE | <u>521</u> | @ | <u>.80</u> | <u>416.80</u> |
| ASC | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>199.25</u> | @ | <u>2.48</u> | <u>494.14</u> |
| MILEAGE | <u>9.10 x 40 x</u> | | <u>2.60</u> | <u>946.80</u> |
| TOTAL | | | | <u>5,239.04</u> |

PUMP TRUCK CEMENTER Dustin Chambers
 # 396 HELPER Josh Ellis
 BULK TRUCK # 609-239 DRIVER Karin Weighaus
 BULK TRUCK # DRIVER

REMARKS:
Break circulation with Rig mud
Pump 5 bbls Freshwater & shut in
14.0 200 sks class A 30cc 24 gal
Displace 13,526 bbls Freshwater
& shut in
Remove old circulation
plug down 8:30 pm
Rig down

SERVICE

| | | | |
|-----------------------|----------------|-------------|---------------|
| DEPTH OF JOB | | | |
| PUMP TRUCK CHARGE | <u>1512.25</u> | | |
| EXTRA FOOTAGE | @ | | |
| MILEAGE <u>Hum 40</u> | @ | <u>7.70</u> | <u>308.00</u> |
| MANIFOLD | @ | | |
| <u>Hum 40</u> | @ | <u>4.40</u> | <u>176.00</u> |
| | @ | | |

CHARGE TO: Rivche Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1,820.25
1996.25

PLUG & FLOAT EQUIPMENT

| | | | |
|-------|---|--|--|
| _____ | @ | | |
| _____ | @ | | |
| _____ | @ | | |
| _____ | @ | | |
| _____ | @ | | |

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Sid Detscher
 SIGNATURE X Sid Detscher
Thank You!!

TOTAL _____
 SALES TAX (If Any) _____
 TOTAL CHARGES 7,059.29 7,235.29
7,411.85 1,447.00
 DISCOUNT _____ IF PAID IN 30 DAYS
5,647.43
 \$ 5,788.23

[Handwritten mark]