



**BASIN SERVICES, LLC**  
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# TICKET

TICKET NUMBER: WY-239-1  
 TICKET DATE: 02/28/2014

**ELECTRONIC**

SANDRIDGE ENERGY  
 \*\*\*\*\* BILL IN ADP!! \*\*\*\*\*  
 123 ROBERT S KERR AVE  
 OKLAHOMA CITY, OK 73102-6406

YARD: WY WAYNOKA OK  
 LEASE: George 3406  
 WELL#: 1-9H  
 RIG #: Unit 9  
 Co/St: HARPER, KS

DESCRIPTION	QUANTITY	RATE	AMOUNT
2/26-28/2014 DRILLED 30" CONDUCTOR HOLE			
2/26-28/2014 20" CONDUCTOR PIPE (.250 WALL)			
2/26-28/2014 6' X 6' CELLAR TINHORN WITH PROTECTIVE RING			
2/26-28/2014 DRILL & INSTALL 6' X 6' CELLAR TINHORN			
2/26-28/2014 DRILLED 20" MOUSE HOLE (PER FOOT)			
2/26-28/2014 16" CONDUCTOR PIPE (.250 WALL)			
2/26-28/2014 MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE			
2/26-28/2014 WELDING SERVICES FOR PIPE & LIDS			
2/26-28/2014 PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE			
2/26-28/2014 PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR MOUSEHOLE PIPE)			
2/26-28/2014 26 YDS OF 10 SACK GROUT			
2/26-28/2014 TAXABLE ITEMS			6,360.00
2/26-28/2014 BID - TAXABLE ITEMS			10,890.00
		Sub Total:	17,250.00
		Tax HARPER COUNTY (6.15 %):	391.14
		TICKET TOTAL:	<u>\$ 17,641.14</u>

I, the undersigned, acknowledge the acceptance of the above listed goods and/or services.

Approved Signature \_\_\_\_\_

<b>JOB SUMMARY</b>			PROJECT NUMBER <b>SOK 3465</b>	TICKET DATE <b>03/05/14</b>
COUNTY <b>Harper</b>	State <b>Kansas</b>	COMPANY <b>Dridge Exploration &amp; Produc</b>	CUSTOMER REP <b>Ronnie Hagood</b>	
LEASE NAME <b>George 3406</b>	Well No. <b>1-9H</b>	JOB TYPE <b>Surface</b>	EMPLOYEE NAME <b>marcos quintana</b>	

EMP NAME					
marcos quintana	0				
wallece berry					
nate cotta					
0.00					

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_

Packer Type \_\_\_\_\_ Set At 0

Bottom Hole Temp. 80 Pressure \_\_\_\_\_

Retainer Depth \_\_\_\_\_ Total Depth 650'

Date	Called Out <b>3/5/2014</b>	On Location <b>3/5/2014</b>	Job Started <b>3/5/2014</b>	Job Completed <b>3/5/2014</b>
Time	<b>300</b>	<b>627</b>	<b>1220</b>	<b>1312</b>

Tools and Accessories

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		36#	9"		Surface	650'	1,500
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole			12 1/4"		Surface	650'	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	WBM	Density	9	Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33	Lb/Gal
Spacer type	Fresh Water	BBL.	10	8.33
Spacer type	BBL.			
Acid Type	Gal.	%		
Acid Type	Gal.	%		
Surfactant	Gal.	In		
NE Agent	Gal.	In		
Fluid Loss	Gal/Lb	In		
Gelling Agent	Gal/Lb	In		
Fric. Red.	Gal/Lb	In		
MISC.	Gal/Lb	In		

Hours On Location

Date	Hours	Date	Hours	Description of Job
3/5	6.0	3/5	2.0	Surface
Total	6.0	Total	2.0	

Perfpac Balls \_\_\_\_\_ Qty. \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Pressures

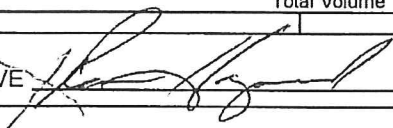
MAX	1,500 PSI	AVG	350PSI
Average Rates in BPM			
MAX	6 BPM	AVG	4
Cement Left in Pipe			
Feet	46	Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	190	EX Lite Premium Plus 65	(6% Gel) 2% Calcium Chloride - 1/4pps Cello-Flake - .5% C-41P	11.11	2.01	12.40
2	130	Premium Plus (Class C)	2% Calcium Chloride - 1/4pps Cello-Flake	6.32	1.32	14.80
3	*100	Premium Plus (Class C)	*2% Calcium Chloride on side to use if necessary	*6.32	*1.32	*14.8

Summary

Preflush Breakdown	Type: _____	MAXIMUM	1,500 PSI	Preflush:	BBI	10.00	Type: Fresh Water
	Lost Returns-n	NO/FULL		Load & Bkdn:	Gal - BBI	N/A	Pad:Bbl -Gal N/A
	Actual TOC	SURFACE		Excess /Return BBI		43	Calc. Disp Bbl 44
Average	Bump Plug PSI:	800		Calc. TOC:		SURFACE	Actual Disp. 43.00
ISIIP _____	5 Min.	10 Min	15 Min	Final Circ. PSI:	300		Disp:Bbl
				Cement Slurry:	BBI	98.6	
				Total Volume	BBI	151.58	

CUSTOMER REPRESENTATIVE  SIGNATURE

<b>JOB SUMMARY</b>			PROJECT NUMBER <b>SOK 3532</b>	TICKET DATE <b>03/20/14</b>
COUNTY <b>Harper</b>	State <b>Kansas</b>	COMPANY <b>Sandridge Exploration &amp; Production</b>	CUSTOMER REP <b>Don Waight</b>	
LEASE NAME <b>George 3406</b>	Well No. <b>1-9H</b>	JOB TYPE <b>Intermediate</b>	EMPLOYEE NAME <b>Eric Parsons</b>	

EMP NAME					
Eric Parsons					
Arthur Setzer					
David Thomas					
Paul Thomas					

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_

Packer Type \_\_\_\_\_ Set At **0**

Bottom Hole Temp. **155** Pressure \_\_\_\_\_

Retainer Depth \_\_\_\_\_ Total Depth **5337**

Date	Called Out	On Location	Job Started	Job Completed
		<b>3/20/2014</b>	<b>3/20/2014</b>	<b>3/20/2014</b>
Time		<b>6:00pm</b>	<b>8:30pm</b>	<b>10:30pm</b>

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data					
	New/Used	Weight	Size	Grade	
Casing		26#	7"		Surface
Liner					5,287
Liner					5,000
Tubing			0		
Drill Pipe					
Open Hole			8 3/4"	Surface	5,337
Perforations					Shots/Ft.
Perforations					
Perforations					

Materials			
	WBM	Density	Lb/Gal
Mud Type	Fresh Water	8.33	
Disp. Fluid	Density	8.33	
Spacer type	resh Wate BBL.	20	8.33
Spacer type	BBL.		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	

Perfpac Balls \_\_\_\_\_ Qty. \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other **80% Collapse Press. (4,968 PSI)**

Other \_\_\_\_\_

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
3/20	4.0	3/20	2.0	Intermediate
Total	4.0	Total	2.0	

Pressures	
MAX 5.000 PSI	AVG. 300
Average Rates in BPM	
MAX 8 BPM	AVG 4
Cement Left in Pipe	
Feet 86	Reason SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	250	50/50 POZ PREMIUM	4% Gel - 0.2% FL-17 - 0.1% C-51 - 0.2% C-20 - 0.1% C-37 - 0.4% C-41P	6.93	1.43	13.60
2	100	Premium	0.2% FL-17 - 0.1% C-51 - 0.1% C-20 - 0.4% C-41P	5.19	1.19	15.60
3	0	0		0	0.00	0.00

Summary					
Preflush Breakdown	Type: _____	MAXIMUM 5.000 PSI	Preflush: BBI 30.00	Type: _____	Gel Spacer
	Lost Returns-N	NO/FULL	Load & Bkdn: Gal - BBI	N/A	Pad: Bbl -Gal N/A
	TOC LEAD	2.105	Excess /Return BBI	N/A	Calc. Disp Bbl 199
	Bump Plug PSI:	1.620	TOC TAIL	4.478	Actual Disp. 199.00
Average .SIP 5 Min.	10 Min	15 Min	Final Circ. PSI:	940	Disp: Bbl
			Cement Slurry: BBI	84.9	
			Total Volume BBI	313.90	

CUSTOMER REPRESENTATIVE *Don Waight* SIGNATURE



JOB SUMMARY				PROJECT NUMBER	TICKET DATE	
COUNTY	State	COMPANY		SOK 3513	03/15/14	
Harper	Kansas	Bridge Exploration & Produc		CUSTOMER REP	Ronnie Hagood	
LEASE NAME	Well No.	JOB TYPE		EMPLOYEE NAME	LOUIS ARNEY	
George 3406	1-9H	Plug Job				
EMP NAME						
Louis Arney	0					
VONTRAY						
David Thomas						
Danny Tewell						
Form. Name _____ Type: _____						
Packer Type _____		Set At _____		0		
Bottom Hole Temp. _____		Pressure _____		130°		
Retainer Depth _____		Total Depth _____		0		
Tools and Accessories						
Type and Size	Qty	Make				
Auto Fill Tube	0	IR				
Insert Float Val	0	IR				
Centralizers	0	IR				
Top Plug	0	IR				
HEAD	0	IR				
Limit clamp	0	IR				
Weld-A	0	IR				
Texas Pattern Guide Shoe	0	IR				
Cement Basket	0	IR				
Materials						
Mud Type	WBM	Density	9	Lb/Gal		
Disp. Fluid	Fresh Water	Density	8.33	Lb/Gal		
Spacer type	resh Wate BBL.		10	8.33		
Spacer type	BBL.					
Acid Type	Gal.	%				
Acid Type	Gal.	%				
Surfactant	Gal.	in				
NE Agent	Gal.	in				
Fluid Loss	Gal/Lb	in				
Gelling Agent	Gal/Lb	in				
Fric. Red.	Gal/Lb	in				
MISC.	Gal/Lb	in				
Perfpac Balls	Qty.					
Other						
Other						
Other						
Other						
Other						
Well Data						
Date	Called Out	On Location	Job Started	Job Completed		
	3/14/2014	3/15/2014	3/15/2014	3/15/2014		
Time	1700	0000	0318	0530		
Casing	New/Used	Weight	Size	Grade	From To Max. Allow	
Liner		0.0	0		Surface 1,500	
Liner						
Tubing			4"			
Drill Pipe						
Open Hole			8 3/4"	Surface	5,000 Shots/Ft.	
Perforations						
Perforations						
Perforations						
Hours On Location						
Date	Location	Hours				
3/15		5.5				
Operating Hours						
Date	Hours					
3/15	1.5					
Description of Job						
Plug Job						
Total	5.5	Total	1.5			
Pressures						
MAX	1,500 PSI	AVG.	100			
Average Rates in BPM						
MAX	6 BPM	AVG.	2			
Cement Left in Pipe						
Feet	Reason SHOE JOINT					
Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	255	Premium H	0.5% C-37			
2	0	0		3.77	0.99	17.00
3	0	0		0	0.00	0.00
				0	0.00	0.00
Summary						
Preflush Breakdown	Type:	MAXIMUM	1,500 PSI	Preflush: BBI	10.00	Type: Fresh Water
	Lost Returns-N	NO/FULL		Load & Bkdn: Gal - BBI	N/A	Pad: Bbl - Gal N/A
	Actual TOC	SURFACE		Excess /Return BBI		Calc. Disp Bbl 49
Average	Bump Plug PSI:			Calc. TOC:		Actual Disp. 48.00
'SIP 5 Min.	10 Min	15 Min		Final Circ. PSI:	150	Disp: Bbl
				Cement Slurry: BBI	45.0	
				Total Volume BBI	103.00	
CUSTOMER REPRESENTATIVE _____						
SIGNATURE _____						