

Company LD Drilling
Well Name & No. Cobb #1

Rush

Location

County

Casing:

Formation:

Formation:

Formation:

Open Hole Size

Date 5/20/2014 District G.B. F.O. No. C40181

T.D.

Size 5.5" Type & Wt. ____

Liner: Size Type & Wt. Top at Cemented: Yes ▼ Perforated from

Tubing: Size & Wt. 2.5"

Perforated from

Field

State KS

Perf.

Swung at

Perf. __

ft. to

Set at _

___to__

__to __

ft. Bottom at

ft. to _

Perf. ______ to ____

ft. P.B. to

TREATMENT REPORT

			Acid Stage No	·		
Type Treatment: A	mt.	Type Fluid	Sand Size	Pounds of Sand		
Bkdown	Bbl./Gal.					
	Bbl./Gal.					
	Bbl./Gal.					
	Bbl./Gal.					
Flush	Bbl./Gal.	*				
Treated from		ft. to	ft.	No. ft.	0	
. from		ft. to	ft.	No. ft.	0	
from		ft. to	ft.	No. ft.	0	
Actual Volume of Oil / Water to Load Hole:						
:, Pump Trucks. No. U:	sed: Std.	320 Sp.		_ Twin		
Auxiliary Equipment 317/308						
Personnel Nathan Greg Jordan Jeff						
Auxiliary Tools						

Gals.

lb.

Plugging or Sealing Materials: Type

Company I	Representative		Mike Kasse	elman Treater Nathan W.		
TIME			Total Fluid Pumped	REMARKS		
a.m./p.m.	Tubing	Casing				
8:45	2.5"	5.5"		On Location.		
				Mix 14sks gel and 70sks 60/40poz 4%gel with 100# Hulls at 3600'		
				Mix 60sks with 100# Hulls at 1500'		
				Mix 50sks with 100# Hulls at 975'		
				Mix 50sks at 500' Circulated cement out 5.5" casing. Shut in casing and		
				mix 170sks. Circulated cement to surface out 8 5/8"		
				,		
1:45				Top off with 10sks.		
1.45				Top on war zone.		
				Total=410sks.		
				TOTAL = 4103K3.		
			-			
				Thank You!		
				mank tou:		
				Alash an Ad		
		4		Nathan W.		

ft.