WESLEY D. HANSEN Consulting Petroleum Geologist

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KGS
AAPG
Kansas License #418

LITHOLOGY STRIP LOG
WellSight Systems
Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Shakespeare Oil Company, Inc. #2-14 Radnor
Location: 800' FNL, 550' FWL NW/4, Sec. 14-16S-34W
License Number: API #15-171-21056 | Region: Scott County, KS
Spud Date: 5-13-2014 | Drilling Completed: 5-24-2014
Surface Coordinates: 800' FNL, 550' FWL NW/4, Sec. 14-16S-34W

Bottom Hole Coordinates: Vertical hole

Ground Elevation (ft): 3117' | K.B. Elevation (ft): 3129'
Logged Interval (ft): 3800' To: RTD | Total Depth (ft): 4870'
Formation: Mississippian at RTD
Type of Drilling Fluid: Chemical - Displaced at 3504'
Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Shakespeare Oil Company, Inc.
Address: 202 West Main Street
Salem, IL 62881

GEOLOGIST

Name: Wesley D. Hansen
Company: Wesley D. Hansen - Consulting Petroleum Geologist
Address: 212 N. Market, Suite 257
Wichita, KS 67202
Office: 316-263-7313 Cellular: 316-772-6188

COMMENTS

Contractor: Southwind Drilling Rig #70
Pusher: Sam Staggs

Surface Casing: 8 5/8" set at 267' w/180 sx
Production Casing: 5 1/2" set at +or- 4870'

Mud by: MudCo - Reid Atkins was the engineer.

DST's by: Trilobite - Cornelio Landa was the tester.

Logs by: Weatherford - MAI/MFE, MPD/MDN, MML, Sonic

Deviation Surveys: 1/2 deg. @ 268'; 2 deg. @ 4450'; 1 deg. @ 4870'

BIT RECORD

Bit #	Size	MFG	Type	Depth Out	Footage Cut	Hours on bit
1	12 1/4"	Reed		268'	268'	3
2	7 7/8"	Reed	S52	4870'	4602'	134 1/4

FORMATION TOPS AND STRUCTURAL COMPARISON

COMPARISON WELLS: A. SOCO Nichols #1-15 3130' KB; B. SOCO Radnor #1-14 3125' KB

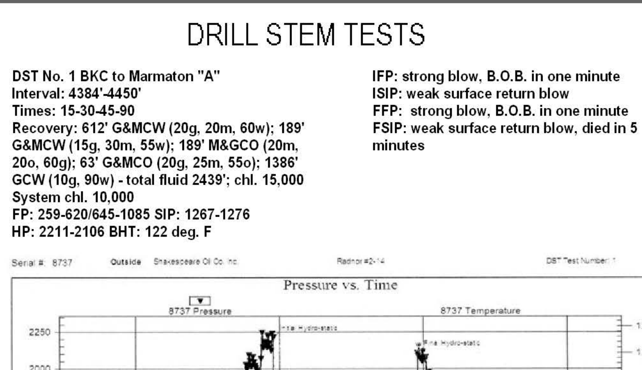
FORMATION	SAMPLE TOPS Depth (3129' KB)	SAMPLE TOPS Datum	LOG TOPS Depth (3129' KB)	LOG TOPS Datum	A	B
B/Anhydrite	2480'	+649	2476'	+653	+655	+657
Heebner	3995'	-866	3992'	-863	-854	-862
Lansing	4036'	-907	4035'	-906	-894	-903
Muncie Creek Shale	4212'	-1083	4212'	-1083	-1075	-1085
Stark Shale	4309'	-1180	4307'	-1178	-1168	-1179
Hushpuckney Shale	4353'	-1224	4350'	-1221	-1213	-1224
Marmaton	4446'	-1317	4443'	-1314	-1306	-1317
Pawnee	4518'	-1389	4521'	-1392	-1384	-1393
Lower Cherokee Sh.	4604'	-1475	4600'	-1471	-1466	-1476
Johnson Zone	4848'	-1519	4645'	-1516	-1510	-1522
Mississippian	4765'	-1636	4762'	-1633	-1628	-1655
RTD	4870'	-1741				
LTD			4868'	-1739		

DRILL STEM TESTS

DST No. 1 BKC to Marmaton "A"
Interval: 4384'-4450'
Times: 15-30-45-90
Recovery: 612' G&MCW (20g, 20m, 60w); 189' G&MCW (15g, 30m, 55w); 189' M&GCO (20m, 20o, 60g); 63' G&MCO (20g, 25m, 55o); 1386' GCW (10g, 90w) - total fluid 2439'; chl. 15,000
System chl. 10,000
FP: 259-620/645-1085 SIP: 1267-1276
HP: 2211-2106 BHT: 122 deg. F

IFP: strong blow, B.O.B. in one minute
ISIP: weak surface return blow
FFP: strong blow, B.O.B. in one minute
FSIP: weak surface return blow, died in 5 minutes

Serial #: 8737 Outside Shakespeare Oil Co. Inc. Radnor #2-14 DST Test Number: 1



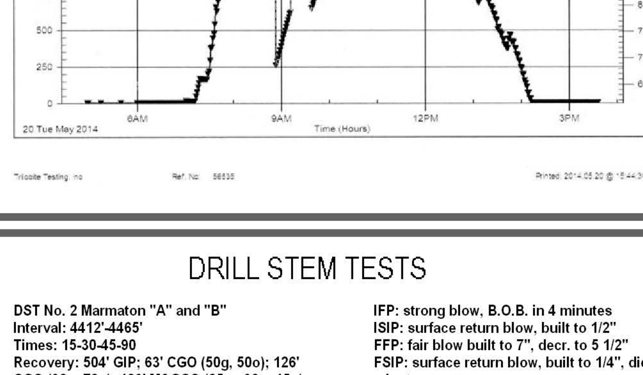
Trilobite Testing, Inc Ref. No: 56535 Printed: 2014.05.20 @ 15:44:30

DRILL STEM TESTS

DST No. 2 Marmaton "A" and "B"
Interval: 4412'-4465'
Times: 15-30-45-90
Recovery: 504' GIP; 63' CGO (50g, 50o); 126' CGO (30g, 70o); 189' M&GCO (25m, 30o, 45g); 126' G&OCM (30g, 30o, 40m) - total fluid 504'
FP: 57-142/182-186 SIP: 488-215
HP: 2204-2086 BHT: 118 deg. F

IFP: strong blow, B.O.B. in 4 minutes
ISIP: surface return blow, built to 1/2"
FFP: fair blow built to 7", decr. to 5 1/2"
FSIP: surface return blow, built to 1/4", died in 50 minutes

Serial #: 8737 Outside Shakespeare Oil Co. Inc. Radnor #2-14 DST Test Number: 2



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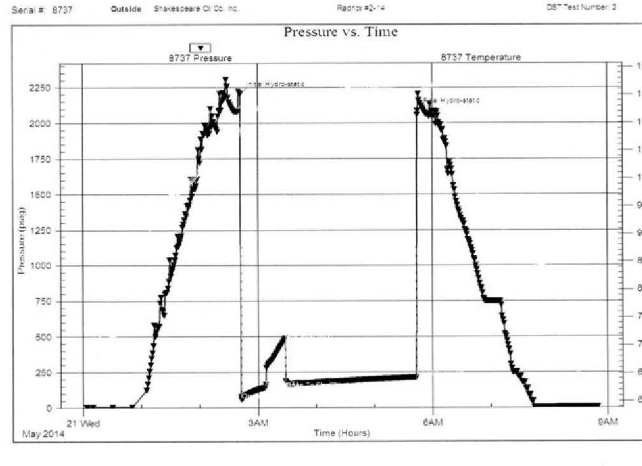
DRILL STEM TESTS

DST No. 3 Myrick Station & Fort Scott
Interval: 4550'-4612'
Times: 15-30-45-90
Recovery: 504' GIP; 63' O&GCM (20o, 40g, 40m); 63' O&GCM (20g, 20o, 60m)
FP: 31-36/40-51 SIP: 231-1101
HP: 2280-2260 BHT: 118 deg. F

IFP: fair blow built to B.O.B. in 9 minutes
ISIP: no return blow
FFP: surface blow built to 7 1/2 inches, died back to 7 inches
FSIP: no return blow

Serial #: 8737 Outside Shakespeare Oil Co. Inc. Radnor #2-14 DST Test Number: 3



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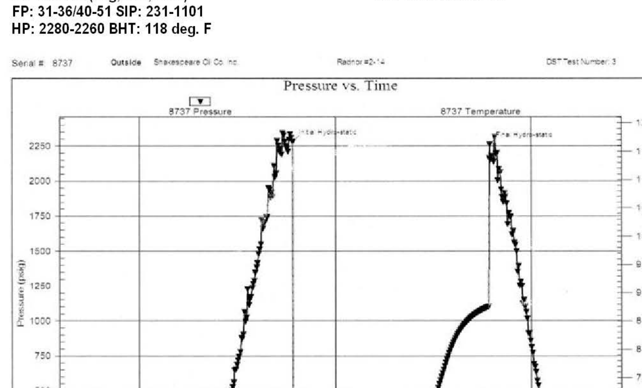
DRILL STEM TESTS

DST No. 4 Johnson Zone
Interval: 4638'-4720'
Times: 30-30-60-90
Recovery: 562' GIP; 5' G&OCM (30g, 30o, 40m); 126' G&MCO (25g, 35m, 40o); 126' G&OCM (10g, 15o, 75m) total fluid 257'; gravity 23 degrees
FP: 30-89/96-162 SIP: 1210-1212
HP: 2319-2294 BHT: 122 deg. F

IFP: fair blow, built to B.O.B. in 15 1/2 minutes
ISIP: no return blow
FFP: fair blow, built to B.O.B. in 20 minutes
FSIP: surface return blow, built to 6 inches

Serial #: 8737 Outside Shakespeare Oil Co. Inc. Radnor #2-14 DST Test Number: 4



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ROCK TYPES

Anhy, Cht, Coal, Congl, Dol, Gyp, Lmst, Salt, green shale, Shale, Shcol, Sltst, Ss, Carb sh, Dol, Dtd, Gry sh, Sandylms, redshale, Shale, Sltstn, Shlyslts, Sltysh, Sdy dolo, Shy dolo, Shaly ls, light dolomite

ACCESSORIES

FOSSIL: Algae, Amph, Belm, Bioclst, Brach, Bryozoa, Cephal, Coral, Crin, Echin, Fish, Foram, Fossil, Gastro, Oolite, Ostra, Pelec, Pellet, Pisolite, Plant, Strom, Fuss, Oomold

MINERAL: Anhy, Arggrn, Arg, Bent, Bit, Brecfrag, Calc, Carb, Chtdk, Chtlt, Dol, Feldspar, Ferrpel, Ferr, Glau, Gyp, Hvymin, Kaol, Marl, Minxl, Nodule, Phos, Pyr, Salt, Sandy, Silt, Sil, Sulphur, Tuff, Chlorite, Dol, Sand, Slty

STRINGER: Anhy, Arg, Bent, Coal, Dol, Gyp, Ls, Mrst, Sltstrg, Ssstrg, Carbsh, Clystn, Dol, Grysh, Gryslt, Lms, Sandylms, Sh, Sltstn

OTHER SYMBOLS

INTERVALS: Core, Dst, Dst

EVENTS: Rft, Dst top/base

OIL SHOWS: Even, Spotted, Quest., Trace, Dead, Gas show