

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 10603 A

	PRESSURE PUMPIN	IG & WIRELINE					DATE	TICKET NO		4-	
DATE OF 5	NEW X OLD PROD □INJ □ WDW □ CUSTOMER ORDER NO.:										
CUSTOMER L	LEASE TV9N 1-1 WELL NO.										
ADDRESS	COUNTY STAFFORD STATE KS										
CITY		STATE	SERVICE CREW MIKE COLE JOE								
AUTHORIZED E	BY .		JOBTYPE: CNW SURFACE								
EQUIPMEN.		EQUIPMENT#	HRS	EQL	IIPMENT#	HRS	TRUCK CALL		734	TE AM	TIME
77686-199			VII TOUR		ARRIVED AT		1		1500		
19831 198		10 Tg/h			START OPER	ATION	5		735		
28443				بيانيان			FINISH OPER	ATION	9		815
			111			RELEASED /			AM 1915		
, min and a	n n		1		- W		MILES FROM	STATION T	O WEL	-	, 0
ITEM/PRICE		e written consent of an o			M. M. a.		GUANTITY				
REF. NO.	55-55-56	ERIAL, EQUIPMENT	∃ D	UNIT	QUANTITY	UNIT PR	ICE	\$ AMOI			
CP 101	A-con			-		5/5	175		XII II Chi	3,186	
CP 100C	Cello fi	1068				16	175		1 .	325	
CC 109	Calcium	Chloria		lb	825			866			
CF 153	Woden	Plua	man and ma			la	1			160	
CF 153 E 100 E 101 E 113	Pick up	moLeage				mi	30			127	50
E 101	Heavy	mileage				mi"	60	1		420	00
E 113	BULIS D	elivery	1 2 8 3	-		TM	495			1,089	
CE 240	DEPTH C	harye				4 hr	200	10.0	+	1,000	00
CE 504	Plus C	Charge				5K	350			250	00
5 003	Supervis	ontginer		Page 1	eg	1			175	_	
Ad Co. 1	741		WI I I	551		7	*			aning K. Sa	
							Im				
				3 "		311-1		7			
11	II V				8			n = 161		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
CHI	EMICAL / ACID DATA:		(7.00)	301		m 'Di	e .	SUB T	OTAL	8 248	55
	VICE & EQUIF		en.								
PT T		Till the state of		ТАМ	ERIALS	. W. L. L.	%TAX		10.00	Yer.	SC, IKK
MAL TREATMENT				Т	OTAL	Transpir Sc	12				
la Prima	×										

REPRESENTATIVE/

FIELD SERVICE ORDER NO.

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Standon dwill

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer L		Lling	, U 13 ₁		ease No.					Date						
	Well # / -/					5	7/	3-14								
Field Order #	VQV) Station	Pratt					Casing a	\$5/q Depth	#327	County	157	affor a		State 155		
	inw	Surf	nc e					Formation			.	Legal D	escription	- 23-14		
PIPI	TING	NG DATA FLUID U			USED	TREATMENT RESUME										
Casing Size			Shots/Ft			Acid				RATE PRESS		SS	ISIP			
Depth 327	Depth	From	From -		То		Pre Pad		Max							
Volume 19	Volume	From	From		То		Pad		Min				10 Min.			
Max Press	Max Pres	From			То		ac		Avg				15 Min.			
Well Connection		From							HHP Used				Annulus Pressure			
Plug Depth 7			То				Gas Volu		777-2-179-2-779		Total Load					
Customer Rep	oresentative	Boach			Station		nager /5 e	ui'n		Trea	$^{ ext{ter}}\mathcal{J}$	7 C				
Service Units	77686	19905	198		1986	2		28443								
Driver Names	M /	 と Tubing		Co	16			JOE				,				
Time	Pressure	Pressure	Bbls	s. Pum	ped		Rate					ice Log				
1940								onloc/safety meeting								
								Kun 8	JTS 05 85/8 CSG 28# PIDE							
								CSGON	n ICINC WITH BIG							
		<u> </u>	-				<u> </u>	HOOK UP TO PUMP TO STATT JOB								
1735	100						5.5 5.5	Had spacen								
					76			m/x 175 sk of A. con 6 12#								
	200			37		5.5		MIX 175 SK Of COMMON Q 15.#								
1000					0		<u>0</u> 3.25	Shyr Down Belease Plug STORT HAD DISP.								
1400			,		Ø		3,25°	CEMENT TO SURSOCE								
1015	200		19			19		Pr	11 TO	<u>50,</u>						
1815	300		l		-	U		1 446	Dow	1						
							***************************************	20 l	BBL CO	PIAR	. 7\ 1	ra D	17			
								100	70/6 (1	. W/C I	2/_1	0 7 1	<u> </u>			
		4			+							•				
		1.1.11						JOB 0	COM DI OT	P.	Th	Kini	TAP -			
102/1/	i Nie eina	av 61 o		iny.	365 8	e e	att KS A	7124-861								