

10244 NE Hwy. 61 P.O. Box 8613

## FIELD SERVICE TICKET 1718 10221 A

			SERVICES Phor	t, Kansas ne 620-672					also W took took			
2007	PRESSL	IRE PUMPIN	IG & WIRELINE			DATE TICKET NO						
DATE OF 4	DIS	STRICT PIGTT		NEW □ OLD □ PROD □ INJ □ WDW □ CUSTOMER ORDER NO.:								
CUSTOMER 5	y o	il MANAgema	e T	LEASE ( SA 9/A WELL NO.)								
ADDRESS					COUNTY BAIDON STATE MS							
CITY			STATE		SERVICE CREW MATTAI, KUPMIN, Phye							
AUTHORIZED B	BY		- A ()		JOBTYPE: CNW SUIFAG							
EQUIPMENT	Γ#	HRS	EQUIPMENT#	HRS	EQUIPMENT#		HRS	TRUCK CALLED 4-16-10 AM				
37586		3.5	10103 1 1.000	2				ARRIVED AT JOB 4-16-11 AM 9-1				
27460		3.5	19831/19862	3,5				START OPER	RATION 4-17-		UZ	
2 (10)		2.71					1	FINISH OPER		AM PM	10	
19960/21010		3.5	7					RELEASED		600 1	w	
		7.	4 10					MILES FROM STATION TO WELL 20				
products, and/or su	ipplies in	cludes all of a	cute this contract as an agg and only those terms and co e written consent of an office	onditions appe	earing on	the front and had	ck of this do	cument. No addition	onal or substitute terms	and/or conditions	s shall	
ITEM/PRICE REF. NO.		MATERIAL, EQUIPMENT AND SERVICES U					UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	-	
CP103 60/40 POZ							SH	185	ONTTHIOL	2,206	1.50	
		1					1 3 /	1 0 .			1	
CC 109	CAI	ciam	CHIDIEDE				118	480		504	00	
CC102 -	(-	1101-11	200				15	47		173	90	
C8100C	C	Mun	Ping 85/8	2			SIS	100		1/		
CF 153	No	10001	Ping 81/8				EA	(		1960	800	
27.6							-	7, 1				
2 11 - 1-2											100	
E 100	P. U	. Mile	5				MI	20		85	03	
E 104	HOA	YY eq					MI	60		1/20	00	

5003 STIVILE SUPE VIJO PA SUB TOTAL CHEMICAL / ACID DATA: SERVICE & EQUIPMENT %TAX ON \$ MATERIALS %TAX ON \$ TOTAL

441

51

JUB

285

REPRESENTATIVE

Ce 200

CE 240

Mille MATTHI

PIOP + BUIL D-1

Pluy contain-

Blend + mix Charge

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



## TREATMENT REPORT

Customer 5	ony o	genon	Lease No.	-					Date							
Lease F		Well #	1.				7	Louise	1 . 1							
Field Order#	Station	1910	ATT				Casing	5/8 Depth	225.6	,γ Coι	unty 🔑	01-11-B	4/10-	State KS		
Type Job	cnw	16000				Formation			Legal Description 2- 70-13							
PIPE	DATA		PERF	ORATI	NG DATA	G DATA FLUID USED					TREATMENT RESUME					
Casing Size	Tubing Siz	ze Shots/Ft		t		Acid 185 SK 6			O/40 RRATE PRESS ISIP					1/4 406		
Depth 225.6	Depth	F	From		То	Pre		5K5 (					5 Min.	14		
Volume / 4. 3	Volume	F	From		То	Pad			Min				10 Min.			
Max Press	Max Press			То		Frac			Avg			0	15 Min.			
Well Connection	Annulus Vol.		From		То		1		HHP Used				Annulus Pressure			
Plug Depth	Packer De	Depth From To		То	Flus	h / 3	) P.v. 124	Gas Volume			Total Load					
Customer Repr	esentative	Si	INKY	/	Station	Mana	iger Kev	in Goin	10. y	Т	reater	4/ker	MATTA	1		
0011100 011110	37586		27	7463		19960	21010	10		19831 199			1			
Driver Names	MATTAI		2	Kyor	ain .		PH	Ye			Phy	e "	1 1 4			
Time	Casing Pressure		oing ssure	Bbls.	Pumped	F	Rate	, Service Log								
9:50			/		/			on 100	EATION SPATICY MERTINS							
12:50		(						run .	85/8 24# (asing.							
1337			)							on BUTTOM						
1:00	/ .	/		/				HOOK UP TO CSHIJ Break circ w. Kig								
1:46	300				3		5	Pump								
1:47	300			3	9	5		mix 185 5ks 60/40 PUZ								
.2:00	-					-		releas	r P	Plug						
2:01	300	.,			5		STAIT DISPIAL MINT									
2:05	300				3		-	Pluy 1	20Wh	1	Shut in well a					
11 =1								CMT (	00~0	0	, MIX 100 SKS COMMON					
4:54	200	-/		_	-	- {				5 COMMON						
5:10		-		2	L			(MT TO SUIFAR								
A. Australia		- 1							-	-	0					
								Jub complete								
				-						THANK YOU!						
			-	-						Marke Maller						
1 1					\			16-								
					1											
						-		Y						-		
		-	-		-											
												Co.				