



PAGE	CUST NO	INVOICE DATE
2 of 2	1007761	01/20/2014
INVOICE NUMBER		
1718 - 91388828		

Pratt (620) 672-1201
 B VALHALLA EXPLORATION LLC
 I 133 NORTH GLENDALE
 L WICHITA
 L KS US 67208
 T
 O ATTN: KENNEDY

J LEASE NAME Dohrman 1-27
 O
 B LOCATION
 COUNTY Rice
 S STATE KS
 I JOB DESCRIPTION Frac Job-New Well
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40683165	38749		Net - 30 days	02/19/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Service Supervisor	1.00	HR	105.00	105.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	52,733.55
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	0.00
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	52,733.55
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 07799 A

DATE _____ TICKET NO. _____

DATE OF JOB	1-16-14	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER	Valhalla Exploration			LEASE	Dohrman #1-27			WELL NO.	
ADDRESS				COUNTY	Rice Co.		STATE	KS	
CITY	STATE			SERVICE CREW	Pratt, KS				
AUTHORIZED BY				JOB TYPE:	8 Tank slickwater frac ^{MD} onestage				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
38950	1.7	19900/136955	1.7	78031	1.7				
71183	1.7	25907/137715	1.7			ARRIVED AT JOB	1-16-14	AM PM	9:00 9:00
75775	1.7	38785/37581	1.7			START OPERATION	1-16-14	AM PM	11:07
36242/38749	1.7	19834/19852	1.7			FINISH OPERATION	1-16-14	AM PM	12:41
21959	1.7	19899/19853	1.7			RELEASED	1-16-14	AM PM	2:00
19833/13422	1.7	19890/19906	1.7			MILES FROM STATION TO WELL			75

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
C1311	FR-7	gal	105		2520 -
C2315	580 ME	gal	38		1596 -
C704	KCL Substitute	gal	75		2625 -
C604	Bio-3	lb	8		531.20 -
C505	XPA Plexgel Breaker	gal	28		728 -
P504	Activator 730	gal	65		4875 -
PK209	30/50 mesh Northern White Sand	cwt	517		11,374 -
PK211	20/40 mesh Northern White Sand	cwt	130		3640 -
P402	Resin coated 16/30 Sand	cwt	75		6000 -
E101	Heavy mileage	mi	600		4200 -
E100	Pickup mileage	mi	75		318.75 -
E113	Bulk Delivery charges	fm	2708		4332 -
E434	1500 HHP frac pump charges	ea	1		5500 -
E435	1800 HHP frac pump charges	ea	1		6500 -
E437	2250 HHP frac pump charges	ea	2		20,000 -
B204	Blender 41-50 BPM	ea	1		5000 -
E707	4" frac blue Rental	JOB	1		750 -
T101	Treatment Van	JOB	1		2200 -
P800	20/40 mesh or smaller prop pump charges	cwt	647		258.80 -

SUB TOTAL

16

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE Barber, Bailey

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO. Anthony, Westerman

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer VAIHALLA EXPLORATION	Lease No.	Date 1-16-14
Lease DOHRMAN	Well # F-27	
Field Order # 01199A	Station PRATT	Casing 5 1/2
		Depth
Type Job 8 TANK Slickwater Frac 1 Stage 1/2	Formation QUARTZITE	Legal Description 27-185-10W
		County RECC
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft	32 HOLES	Acid	RATE	PRESS	ISIP	939
Depth	Depth	From	To	Pre Pad	Max	51.2	1380	5 Min. 705
Volume	Volume	From	To	Pad	Min	50.3	928	10 Min. 670
Max. Press	Max Press	From	To	Frac	Avg	50.9	980	15 Min. 633
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative KELLY BRANAM	Station Manager KEVIN GONDUT	Treater MARCUS WESTERMAN - JAMES - BAILEY									
Service Units	38950	71183	75775	36242	21959	14833	19900	25907	38785	19874	18559
Driver Names	MARK JUSTIN	MIKE	JOSH	JOHN	CHUCK	ADAM	TOM	GARRETT	BAILEY	DARYL	EJ

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					ON LOCATION - SAFETY MEETING - SETUP
11:07	3540				PREMIE UP - PRESSURE TEST
11:11	0			37	START 30000 GALLON PAD
11:11	417		29	16.6	HOLE LOADED
11:14	699		82	24.2	ESTABLISH RATE
11:16	946		131	32.1	INCREASE RATE
11:18	996		189	42.5	INCREASE RATE
11:19	970		220	48.1	INCREASE RATE
11:21	980		337	51	INCREASE RATE
11:29	954		714	51	START 8000 GALLON, 1# 30/50
11:30	942		789	51	1# 30/50 ON BOTTOM
11:32	950		906	51.1	START 8000 GALLON, 2# 30/50
11:34	946		981	51	2# 30/50 ON BOTTOM
11:36	943		1098	51	START 10000 GALLON, 3# 30/50
11:38	945		1173	51	3# 30/50 ON BOTTOM
11:41	937		1339	51	START 11000 GALLON, 4# 30/50
11:42	931		1414	51	4# 30/50 ON BOTTOM
11:46	934		1606	51	START 11000 GALLON, 5# 30/50
11:48	928		1681	50.9	5# 30/50 ON BOTTOM
11:51	940		1874	51.2	START 11000 GALLON, 6# 30/50
11:53	937		1949	50.9	6# 30/50 ON BOTTOM
11:57	952		2143	51	START 11000 GALLON, 7# 30/50

Customer VAIHAILA EXPLORATION	Lease No.	Date 1-16-14
Lease DOHRMAN	Well # 1-27	
Field Order # 07797A	Station PRAIT	Casing 5 1/2
		Depth
Type Job 8 TANK SLECK WATER FRAC 1STAGE MW	Formation QUARTZITE	County RECE
		State KS
		Legal Description 27-185-10W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft	32 HUS	Acid	RATE	PRESS	ISIP	939
Depth	Depth	From	To	Pre Pad	Max	51.2	1380	5 Min. 705
Volume 75	Volume	From	To	Pad 50000 GALLON SLECK WATER	Min	50.3	928	10 Min. 670
Max Press 300	Max Press	From	To	Frac 113452 GALLON SLECK WATER	Avg	50.9	980	15 Min. 633
Well Connection 15	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 4662 GALLON SLECK WATER	Gas Volume			Total Load 3603 BBL

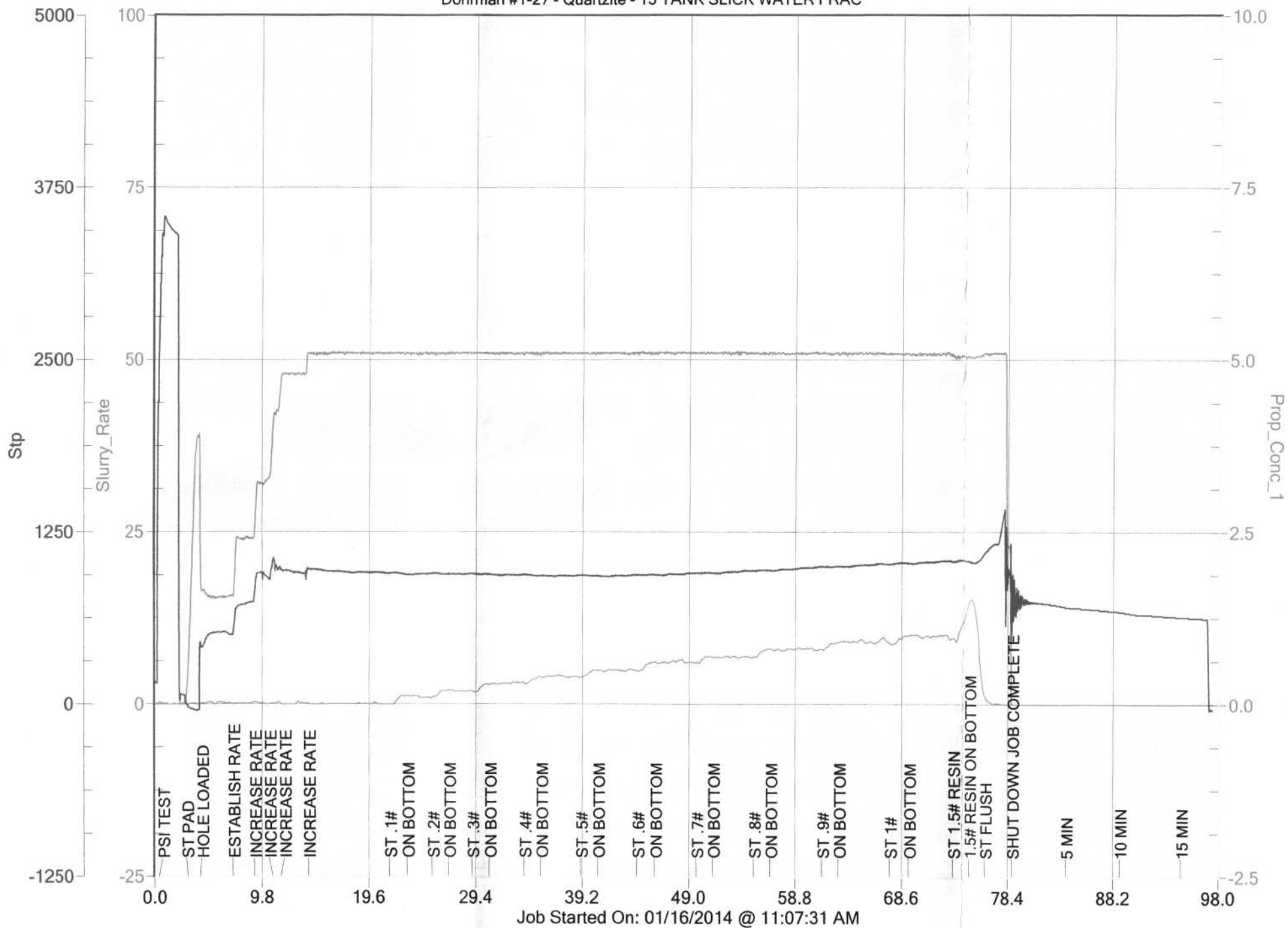
Customer Representative KELLY BRANAM	Station Manager KEVIN GURLEY	Treater CAROL WESTERMAN - JANE BAILEY
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Service Units 19890 19906	78031								
Driver Names JAKE	MATT	COLT	NICK						

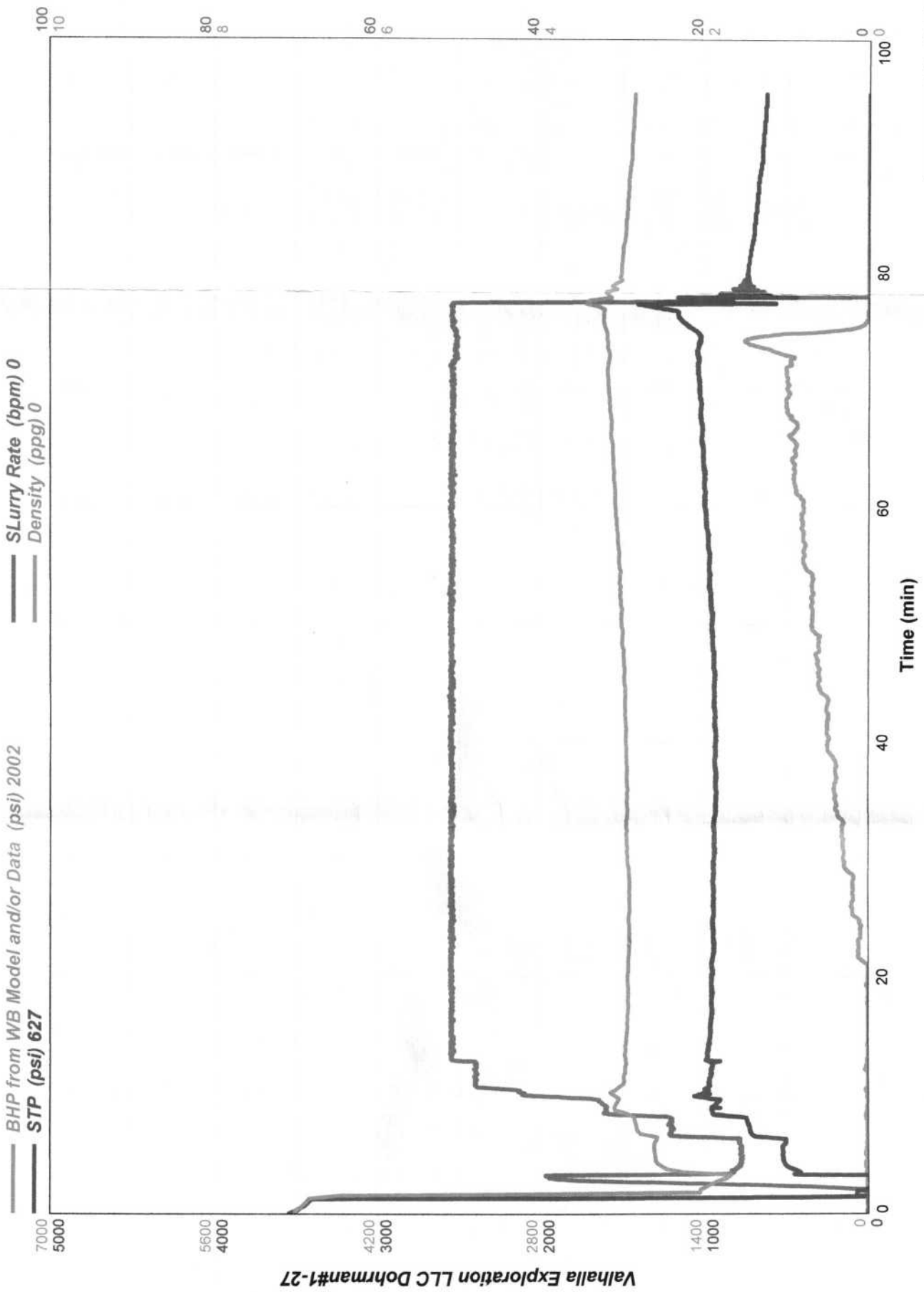
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:58	952		2218	51.1	7# 30/50 ON BOTTOM
12:02	962		2413	51	START 13000 GALLON 8# 30/50
12:03	970		2488	50.9	8# 30/50 ON BOTTOM
12:08	1003		2734	51	START 13000 GALLON 9# 30/50
12:10	1005		2809	50.9	9# 30/50 ON BOTTOM
12:15	1018		3056	50.9	START 12452 GALLON 1# 20/40
12:16	1021		3131	50.7	1# 20/40 ON BOTTOM
12:20	1036		3366	50.3	START 5000 GALLON 1/2# 16/30 RESIN COAT
12:22	1038		3441	50.4	1/2# 16/30 RESIN ON BOTTOM
12:23	1112		3492	50.7	START 4662 GALLON FLUSH
12:26	1380		3603		SHUT DOWN JOB COMPLETED
	939				ISIP

VALHALLA EXPLORATION LLC

Dohrman #1-27 - Quartzite - 15 TANK SLICK WATER FRAC



Job Started On: 01/16/2014 @ 11:07:31 AM



January 16, 2014