



TREATMENT REPORT

Acid Stage No. _____

Date 4/16/12 District G. B. F. O. No. C39535Company Mike Kelsa OilWell Name & No. Esfeld #6

Location _____ Field _____

County Barton State ksCasing: Size 6" Type & Wt. _____ Set at _____ ft.

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Liner: Size 4 1/2" Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.

Cemented: Yes/No. Perforated from _____ ft. to _____ ft.

Tubing: Size & Wt. _____ Swung at _____ ft.

Perforated from _____ ft. to _____ ft.

Liner Hole Size _____ T. I. _____ ft. P. I. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____

Bkdown _____ Bbl./Gal. _____

_____ Bbl./Gal. _____

_____ Bbl./Gal. _____

_____ Bbl./Gal. _____

Flush _____ Bbl./Gal. _____

Treated from _____ ft. to _____ ft. No. ft. _____

from _____ ft. to _____ ft. No. ft. _____

from _____ ft. to _____ ft. No. ft. _____

Actual Volume of Oil/Water to Load Hole: _____ Bbl./Gal.

Pump Trucks. No. Used: Std. 300 _____ hp. _____ Twin _____Auxiliary Equipment 317/310 _____

Packer: _____ Set at _____ ft.

Auxiliary Tools _____

Plugging or Sealing Materials: Type _____

Company Representative Mike KelsaTreater Nathan W.

TIME (in p.m.)	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
8 : 30	-	4 1/2"		On location.
:				Liner @ 3425'
:				Pressure up to 3,000#.
:				Perf @ 3378'
:				Break circulation w/ water.
:				Mix 250 sts. 65/35 pap. 6% sal. 1/2% CR-2, 2 1/2# st. Gilsomite.
:				Mix 25 sts. 80/wspap. 4% sal.
:				Displace w/ 51 bbl. Shut in.
:				Mix 50 sts. between 4 1/2 & 6"
:				Run 1" down surface.
4 00				Mix 60 sts. Circulated cement to surface.
:				
:				
:				Thank you!
:				Nathan W.