

RECEIVED MAY 20 2014



PAGE 1 of 1	CUST NO 1007761	INVOICE DATE 05/15/2014
INVOICE NUMBER 1718 - 91491266		

Pratt (620) 672-1201  
 B VALHALLA EXPLORATION LLC  
 I 133 NORTH GLENDALE  
 L WICHITA  
 L KS US 67208  
 T  
 O ATTN: KENNEDY

J LEASE NAME K K - Davis Unit 1-22  
 O LOCATION  
 B COUNTY Rice  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40722770	20920		Net - 30 days	06/14/2014

For Service Dates: 05/13/2014 to 05/13/2014

0040722770

171810422A Cement-New Well Casing/Pi 05/13/2014  
 Cement 5 1/2' Longstring

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
50/50 POZ	125.00	EA	8.36	1,044.91 T
60/40 POZ	100.00	EA	9.12	911.92 T
Celloflake	32.00	EA	2.81	89.98 T
C-41P	27.00	EA	3.04	82.07 T
Calcium Chloride	210.00	EA	0.80	167.57 T
Cement Friction Reducer	32.00	EA	4.56	145.91 T
Gypsum	625.00	EA	0.57	356.22 T
FLA-322	84.00	EA	5.70	478.76 T
Mud Flush	500.00	EA	1.14	569.95 T
Cement Gel	210.00	EA	0.19	39.90 T
Gilsonite	625.00	EA	0.51	318.22 T
Claymax KCL Substitute	4.00	EA	26.60	106.39 T
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	303.97	303.97
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	273.58	273.58
"Turbolizer, 5 1/2" (Blue)"	8.00	EA	83.59	668.74
"5 1/2" Basket (Blue)"	1.00	EA	220.38	220.38
"Unit Mileage Chg (PU, cars one way)"	70.00	MI	3.23	226.08
Heavy Equipment Mileage	140.00	MI	5.32	744.74
"Proppant & Bulk Del. Chgs., per ton mil	669.00	EA	1.67	1,118.48
Depth Charge; 3001-4000'	1.00	EA	1,641.48	1,641.48
Blending & Mixing Service Charge	225.00	BAG	1.06	239.38
Plug Container Util. Chg.	1.00	EA	189.98	189.98
"Service Supervisor, first 8 hrs on loc.	1.00	EA	132.99	132.99

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,071.60
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	308.29
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	10,379.89
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 10422 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>5-13-2014</b> DISTRICT <b>Pratt, KS</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <b>UGIH5119 Exploration, LLC</b>		LEASE <b>KK-Dgus Unit</b> WELL NO. <b>1-22</b>								
ADDRESS		COUNTY <b>Rice</b> STATE <b>KS</b>								
CITY STATE		SERVICE CREW <b>Darin, Ed, Aaron</b>								
AUTHORIZED BY		JOB TYPE: <b>CIVIL LONG STRING</b>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
27283	1						5-12			4:00
33708	1					ARRIVED AT JOB	5-12			9:00
20920	1					START OPERATION	5-13			1:00
19960	1					FINISH OPERATION	5-13			2:00
21010	1					RELEASED	5-13			3:00
						MILES FROM STATION TO WELL	<b>77</b>			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP104	50/50 P02	SK	125		1,375 00
CP103	60/40 P02	SK	100		1,200 00
CC102	Cellophane	Lb	32		118 40
CC105	C-41P	Lb	27		108 00
CC109	Calcium Chloride	Lb	210		220 50
CC112	Cement Friction Reducer	Lb	32		192 00
CC113	Gypsum	Lb	625		468 75
CC129	FLA-322	Lb	84		630 00
CC200	Cement Gel	Lb	210		52 50
CC201	Gilsonite	Lb	625		418 75
CF607	Logch Down Plug & Baffle 5 1/2 Blue	ES	1		400 00
CF1251	Auto Fill Flost Shoe 5 1/2 Blue	ES	1		360 00
CF1651	Turbolizer 5 1/2 Blue	ES	8		880 00
CF1901	5 1/2 Bssket Blue	ES	1		290 00
C704	Claymax KCL Substitute	GSI	4		140 00
CC151	mud Flush	GSI	500		750 00
E100	Unit milesse Charge - Pickup	Mi	70		297 50
E101	Heavy Equipment milesse	Mi	140		980 00
E113	Boik Delivery	In/M	665		1,470 70

SUB TOTAL **169**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 10422 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 5-23-2014		DISTRICT: Price		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: VCH/11015 F. ...				LEASE: K.K. Dew Co.				WELL NO. 1							
ADDRESS:				COUNTY: Rice				STATE: KS							
CITY:				STATE:				SERVICE CREW: Dorian, Jay, Nelson							
AUTHORIZED BY:				JOB TYPE: C/W/Wireline											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
27253	1						5:12			7:00					
33708	1					ARRIVED AT JOB	5:32			9:00					
20520	1					START OPERATION	5:13			1:00					
19960	1					FINISH OPERATION	5:13			2:00					
21010	1					RELEASED	5:23			3:00					
						MILES FROM STATION TO WELL	77								

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CC104	50/50 P02	SK	125		1,575.00
CC103	20/40 P02	SK	100		1,200.00
CC102	C 411 P02	Lb	32		118.40
CC105	C 411 P02	Lb	27		108.00
CC109	C 411 P02	Lb	210		220.50
CC112	Comed. F. ...	Lb	32		152.00
CC113	Comed. F. ...	Lb	625		468.75
CC125	Fl. P. 322	Lb	84		630.00
CC200	Carbon Gas	Lb	210		52.50
CC201	G. 1309 P02	Lb	625		412.75
CF 607	Leakdown P. ...	CS	1		400.00
CF 111	Mount. ...	CS	1		360.00
CF 1651	Tooling ...	CS	8		880.00
CF 1501	5% Borax Blue	CS	1		250.00
CF 704	Chem. ...	Gal	4		144.00
CC157	Must. ...	Gal	300		750.00
FKW	Un. ...	m	70		297.50
FKW	Un. ...	m	170		700.00
FKW	Un. ...	Int'l	667		1,170.70

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.





Customer VGIH 9115 Exploration	Lease No.	Date 5-13-2014	
Lease KK - Dg. 5 Unit	Well # 1-22		
Field Order # 10422	Station Prest+1KS	Casing 5 1/2	Depth 3228
Type Job CNW / LongString	Formation TD-3230	County Rice	State KS
		Legal Description 22-18-10	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
3 1/2		From	To	Pre Pad		Max		5 Min.
Depth 3228	Depth	From	To	Pad		Min		10 Min.
Volume 76	Volume	From	To	Frac		Avg		15 Min.
Max Press	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush 2% KCL WSP		Gas Volume		Total Load
Plug Depth 3204	Packer Depth	From	To					

Customer Representative	Station Manager Kevin Cordley	Treater Darin Franklin			
Service Units	27283	33708	20920	19960	21010
Driver Names	Darin	Ed	Ed	Darin	Darin

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00am					On location / Safety meeting
					Run 78 Jts 5 1/2 15.5H casing, ser ser 3228
					Turbolizers, #1, 3, 5, 7, 9, 11, 13, 15
					Basket # 7
1:00pm	100		5	3	Pump 3 bbls water
	100		12	5	12 bbls Flush
	100		5	5	5 bbls water
	200		12	5	mix 50 SX Sevenson cement
	200		33	5	mix 125 sr 50/50 po2
					Shut down / wash pump & lines
	100		0	5	Start d.s. displacement KCL water
	300		50	5	lift pressure
	400		60	3	slow rate
	1500		73	3	Bump Plug
					Flow - Hold
	100		12	3	Plus Rst & mouse hole / 30sr - Rst, 20sr - mouse
2:00pm					Job complete / Darin & crew
					Thank you!!!

Valhalla Expedition  
KK Louis Unit 1-22  
Rice, KS  
Cement Longstring