Geologic Report

Drilling Time and Sample Log

Hard Rock Consulting, Inc.

Operator	**American Warrior, Inc.**	Elevation	
Lease	**Elmer's**	No. **2-19**	KB **2259'** DF GL **2253'**
API #	**15-135-25760-0000**	Casing Record	Surface 8 5/8" @ 221' Production None
Field	**Wildcat**		
Location	**1360' FNL & 1029' FEL**	Electrical Surveys	None
Sec. **19**	Twp. **17s**	Rge. **21w**	
County	**Ness**	State **Kansas**	

Formation	Log Tops	Sample Tops	Struct Comp
Anhydrite		1560' +699	+3
Base		1594' +665	+2
Heebner		3722' -1463	+8
Lansing		3766' -1507	+8
BKc		4038' -1779	
Pawnee		4146' -1887	+11
Fort Scott		4224' -1965	+11
Cherokee		4239' -1980	+12
Mississippian		4312' -2053	+21
Osage		4326' -2067	
Total Depth		4346' -2087	

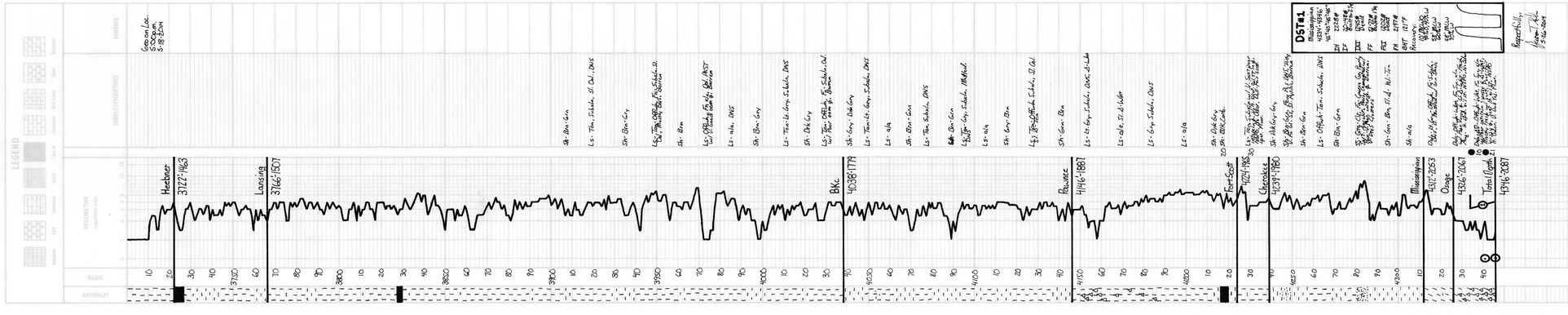
Reference Well For Structural Comparison **Leben Oil Corp. Wolfe #1**
4620' FSL & 660' FEL Sec. 19 T17S R21w Ness Co. Kansas

Drilling Contractor	**Petromark Drilling, LLC. Rig #1**		
Commenced	**5-14-2014**	Completed	**5-21-2014**
Samples Saved From	**3900'**	To	RTD
Drilling Time Kept From	**3700'**	To	RTD
Samples Examined From	**3900'**	To	RTD
Geological Supervision From	**3900'**	To	RTD

Displacement **3600'** Mud Type **Chemical**

Summary and Recommendations

The location for the Elmer's #2-19 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One Drill Stem Test was conducted which was negative. After all gathered data had been examined the decision was made to plug and abandon the Elmer's #2-19 well.

Respectfully Submitted,

Jason T Alm
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