



Cement Report

Customer <i>Falcon Exploration</i>		Lease No.		Date <i>3-19-14</i>	
Lease <i>Goodson</i>		Well # <i>2-14</i>		Service Receipt <i>04 757</i>	
Casing <i>8 7/8</i>	Depth <i>1840</i>	County <i>Gray</i>		State <i>KS</i>	
Job Type <i>242 Surface</i>	Formation	Legal Description <i>14-28-30</i>			

Pipe Data		Perforating Data		Cement Data
Casing size <i>8 7/8</i>	Tubing Size	Shots/Ft		Lead <i>460sk A-Com</i>
Depth <i>1840</i>	Depth <i>5340</i>	From	To	<i>2.95ft-3-sk</i>
Volume <i>114 bls</i>	Volume	From	To	<i>18.16d-sk 11.4 #</i>
Max Press <i>1800</i>	Max Press	From	To	Tail in <i>150sk Class C</i>
Well Connection <i>8 7/8</i>	Annulus Vol.	From	To	<i>1.34ft-2-sk</i>
Plug Depth <i>1800</i>	Packer Depth	From	To	<i>6.36d-sk 14.8 #</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>710</i>					<i>Arrive On Location</i>
<i>730</i>					<i>Safety Meeting - Rig Up</i>
<i>945</i>					<i>Rig Running Casing</i>
<i>1240</i>					<i>Circulate w/ Rig</i>
<i>1310</i>					<i>Hook Up To TBS</i>
<i>1315</i>	<i>2000</i>		<i>1</i>	<i>1</i>	<i>Pressure Test</i>
<i>1320</i>	<i>300</i>		<i>241</i>	<i>5</i>	<i>Pump Lead out @ 11.4 #</i>
<i>1400</i>	<i>250</i>		<i>36</i>	<i>5</i>	<i>Pump Test out @ 14.8 #</i>
<i>1415</i>					<i>Prep Plug - Wash Up</i>
<i>1420</i>	<i>400</i>		<i>94</i>	<i>5</i>	<i>Displacement - Staged</i>
<i>1455</i>	<i>500</i>		<i>20</i>	<i>2</i>	<i>Slow Down</i>
<i>1500</i>	<i>1000</i>		<i>1</i>	<i>1</i>	<i>Land Plug - Float Held</i>

Service Units	<i>78938</i>	<i>70997-19570</i>	<i>33021-14294</i>	<i>27908-1978</i>	
Driver Names	<i>IZZ-1</i>	<i>Sam</i>	<i>Gobe</i>	<i>Ricardo</i>	

Chock Customer Representative
 Ken Rath Station Manager
 IZZ-1 Okoro Cementer



Cement Report

Customer <i>Falcon Exploration</i>	Lease No. <i>2-14</i>	Date <i>04-03-14</i>
Lease <i>Coosen</i>	Well # <i>2-14</i>	Service Receipt <i>1717-05635A</i>
Casing <i>5 1/2"</i>	Depth <i>5089'</i>	County <i>GRAV</i>
Job Type <i>5 1/2" Production</i>	Formation	Legal Description <i>14-28-30</i>
		State <i>KS</i>

Pipe Data		Perforating Data		Cement Data
Casing size <i>5 1/2"</i>	Tubing Size	Shots/Ft		Lead <i>50s/cs - AA-2</i> <i>12ppg - 25 Bbls</i>
Depth <i>5089'</i>	Depth	From	To	
Volume	Volume	From	To	Tail in <i>220sk</i> <i>14,8ppg - 1.51 cuft/sk</i> <i>1.5% 1.5% 1.5% 1.5% 1.5%</i> <i>1.5% 1.5% 1.5% 1.5% 1.5%</i> <i>1.5% 1.5% 1.5% 1.5% 1.5%</i> <i>1.5% 1.5% 1.5% 1.5% 1.5%</i>
Max Press	Max Press	From	To	
Well Connection	Annulus Vol.	From	To	
Plug Depth <i>5089'</i>	Packer Depth	From	To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0600</i>					<i>Called Rod</i>
<i>0805</i>					<i>On Location</i>
<i>0850</i>					<i>Safety Meeting</i>
					<i>On Bottom - Rig Up & Circ.</i>
					<i>Drop Ball - Inflate Packer</i>
<i>1400</i>			<i>12</i>	<i>3</i>	<i>Pump 500gals of SuperPlex II</i>
<i>1420</i>			<i>25</i>		<i>Mix & Pump Lead Cement</i> <i>12ppg 285cuft/sk. 16167gal/sk</i>
<i>1440</i>			<i>59</i>		<i>Mix & Pump Tail Cement</i> <i>14.8ppg 1.51 cuft/sk</i> <i>220sk</i>
<i>1410</i>			<i>8</i>		<i>Mix & Pump 30sk RAT Hole</i>
<i>1415</i>			<i>5</i>		<i>Mix & Pump 20sk Monitor Hole</i>
<i>1500</i>			<i>123</i>		<i>Displace 123 Bbls</i>
<i>1530</i>	<i>2000</i>		<i>5</i>	<i>5</i>	<i>Land & Latch Plug</i> <i>Released Plug Head</i> <i>Rack Up</i>

Service Units	<i>21755</i>	<i>38117-19919</i>	<i>30463-19566</i>	
Driver Names	<i>Rogan</i>	<i>Gabriel</i>	<i>Mario</i>	

Chuck
Customer Representative

Jeremy Bennett
Station Manager

Rogan Brown
Cementer
Taylor Print