

DIAMOND TESTING

General Information Report

General Information

Company Name FALCON EXPLORATION, INC.
Contact JASON MITCHELL
Well Name GOOSSEN #2-14
Unique Well ID DST #1, STOTLER, 3452-3540
Surface Location SEC 14-28S-30W, GRAY CO. KS.
Field RENEGADE SE
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #1, STOTLER, 3452-3540
Well Fluid Type 02 Gas

Representative TIM VENTERS
Well Operator FALCON EXPLORATION, INC.
Report Date 2014/03/23
Prepared By TIM VENTERS
Qualified By DAVE WILLIAMS

Start Test Date 2014/03/22
Final Test Date 2014/03/23

Start Test Time 22:07:00
Final Test Time 10:06:00

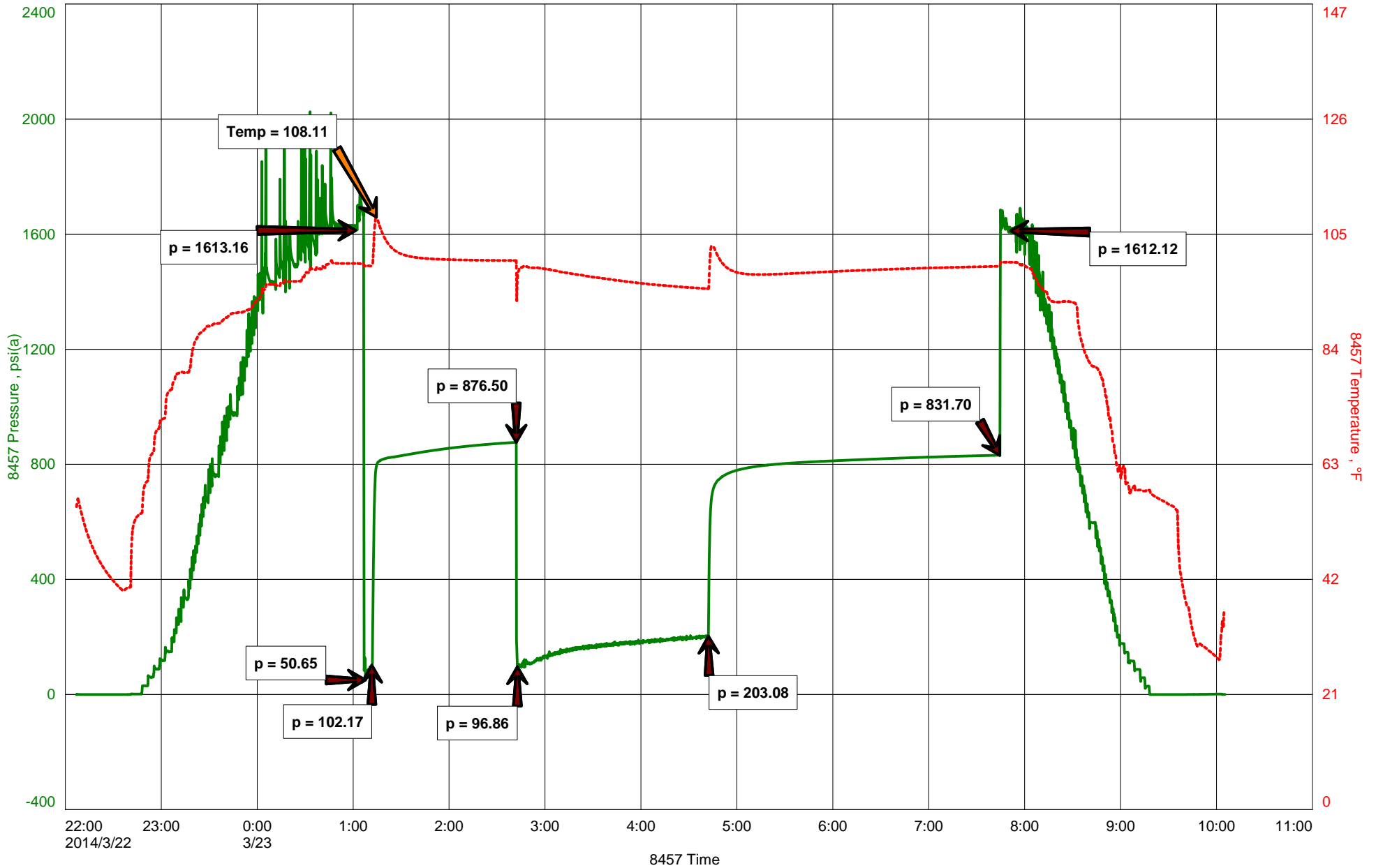
Test Recovery:

RECOVERED: 3040' GAS IN PIPE
135' MUD
245' SWCM, 5% WATER, 95% MUD
380' TOTAL FLUID

TOOL SAMPLE: 6% GAS, 6% WATER, 88% MUD

CHLORIDES: 39,000 ppm
PH: 6.0
RW: .25 @ 66 deg.

GOOSSEN #2-14





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: GOOSSEN2-14DST1

TIME ON: 22:07 3-22-14
TIME OFF: 10:06 3-23-14

Company FALCON EXPLORATION, INC. Lease & Well No. GOOSSEN #2-14
Contractor STERLING DRILLING CO. RIG #2 Charge to FALCON EXPLORATION, INC.
Elevation 2811 KB Formation STOTLER Effective Pay _____ Ft. Ticket No. T322
Date 3-23-14 Sec. 14 Twp. 28 S Range 30 W County GRAY State KANSAS
Test Approved By DAVE WILLIAMS Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 1 Interval Tested from 3452 ft. to 3540 ft. Total Depth 3540 ft.
Packer Depth 3447 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3452 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3433 ft. Recorder Number 8457 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 3537 ft. Recorder Number 11029 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 43 Drill Collar Length 215 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 12.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 3,800 P.P.M. Drill Pipe Length 3204 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 2 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 24 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{64' DP IN ANCHOR} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: GOOD 2 INCH BLOW BUILDING, REACHING BOB 45 SEC. (NO BB)
2nd Open: VERY STRONG BLOW, HITTING BOB INSTANTANEOUSLY. (1/4" BB)

Recovered 3040 ft. of GAS IN PIPE
Recovered 135 ft. of MUD
Recovered 245 ft. of SWCM, 5% WATER, 95% MUD
Recovered 380 ft. of TOTAL FLUID

Recovered _____ ft. of _____	CHLORIDES: 39,000 ppm	Price Job
Recovered _____ ft. of _____	PH: 6.0	Other Charges
Remarks: _____	RW: .25 @ 66 deg.	Insurance
TOOL SAMPLE: 6% GAS, 6% WATER, 88% MUD		Total

Time Set Packer(s) 1:06 AM ^{A.M.} P.M. Time Started Off Bottom 7:41 AM ^{A.M.} P.M. Maximum Temperature 108 deg.
Initial Hydrostatic Pressure..... (A) 1613 P.S.I.
Initial Flow Period..... Minutes 5 (B) 51 P.S.I. to (C) 102 P.S.I.
Initial Closed In Period..... Minutes 90 (D) 877 P.S.I.
Final Flow Period..... Minutes 120 (E) 97 P.S.I. to (F) 203 P.S.I.
Final Closed In Period..... Minutes 180 (G) 832 P.S.I.
Final Hydrostatic Pressure..... (H) 1612 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.