



**DIAMOND TESTING, LLC**  
 P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
 (620) 653-7550 • (800) 542-7313  
 Schoenberger5DST1

Company Jason Oil Company, LLC Lease & Well No. Schoenberger No. 5  
 Elevation 1730 KB Formation Tarkio Sand Effective Pay \_\_\_\_\_ Ft. Ticket No. A050  
 Date 4-27-14 Sec. 32 Twp. 14S Range 14W County Russell State Kansas  
 Test Approved By Steve Reed Diamond Representative Andy Carreira

Formation Test No. 1 Interval Tested from 2,300 ft. to 2,455 ft. Total Depth 2,455 ft.  
 Packer Depth 2,295 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Packer Depth 2,300 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Depth of Selective Zone Set \_\_\_\_\_ ft.

Top Recorder Depth (Inside) 2,288 ft. Recorder Number 5585 Cap. 5,000 psi.  
 Bottom Recorder Depth (Outside) 2,302 ft. Recorder Number 8471 Cap. 10,000 psi.  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ psi.

Drilling Contractor Southwind Drilling, Inc. - Rig 6 Drill Collar Length \_\_\_\_\_ ft I.D. \_\_\_\_\_ in.  
 Mud Type Chemical Viscosity 51 Weight Pipe Length \_\_\_\_\_ ft I.D. \_\_\_\_\_ in.  
 Weight 8.7 Water Loss 8.0 cc. Drill Pipe Length 2,275 ft I.D. 3 1/2 in.  
 Chlorides 2,000 P.P.M. Test Tool Length 25 ft Tool Size 3 1/2-IF in.  
 Jars: Make Sterling Serial Number Not Run Anchor Length 155 ft. Size 4 1/2-FH in.  
 Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.  
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: 6 in. blow increasing. Off bottom of bucket in 16 mins. No blow back during shut-in.  
2nd Open: 6 in. blow increasing. Off bottom of bucket in 7 mins. No blow back during shut-in.

Recovered 35 ft. of gas in pipe  
 Recovered 88 ft. of oil cut gassy mud = 1.252240 bbls. (Grind out: 10%-gas; 10%-oil; 80%-mud)  
 Recovered 88 ft. of TOTAL FLUID = 1.252240 bbls.  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Remarks Tool Sample Grind Out: Trace-oil; 100%-mud

Time Set Packer(s) 11:04 P.M. Time Started off Bottom 1:34 A.M. Maximum Temperature 91°  
 Initial Hydrostatic Pressure.....(A) 1055 P.S.I.  
 Initial Flow Period.....Minutes 30 (B) 14 P.S.I. to (C) 31 P.S.I.  
 Initial Closed In Period.....Minutes 45 (D) 641 P.S.I.  
 Final Flow Period.....Minutes 30 (E) 34 P.S.I. to (F) 41 P.S.I.  
 Final Closed In Period.....Minutes 45 (G) 530 P.S.I.  
 Final Hydrostatic Pressure.....(H) 1035 P.S.I.

# DIAMOND TESTING, LLC

**TESTER : ANDY CARREIRA**  
**CELL # 620-617-7202**

## General Information

Company Name	JASON OIL CO LLC	JIM SCHOENBERGER	Job Number	A050
Contact		SCHOENBERGER 5	Representative	ANDY CARREIRA
Well Name		DST 1 TARKIO SAND 2300-2455	Well Operator	JASON OIL CO LLC
Unique Well ID		SEC 32-14S-14W RUSSELL CNTY,KS	Report Date	2014/04/27
Surface Location			Prepared By	ANDY CARREIRA
Well License Number				
Field		WILDCAT		
Well Type		Vertical		

## Test Information

Test Type	CONVENTIONAL
Formation	DST 1 TARKIO SAND 2300-2455
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2014/04/27	Start Test Time	21:15:00
Final Test Date	2014/04/28	Final Test Time	02:58:00

Gauge Name 5585

## Test Results

RECOVERY: 35' GIP  
 88' OCGM 10%G, 10%O, 80%M  
 88' TOTAL FLUID

TOOL SAMPLE: TRACE OIL, MUD



JASON OIL CO LLC  
DST 1 TARKIO SAND 2300-2455  
Start Test Date: 2014/04/27  
Final Test Date: 2014/04/28

SCHOENBERGER  
Formation: DST 1 TARKIO SAND 2300-2  
Pool: WILDC  
Job Number: A

# SCHOENBERGER 5

