Geological Report

American Warrior, Inc.
BCB Unit #1
1150’ FSL & 220’ FWL
Sec. 20 T17s R21w
Ness County, Kansas

American Warrior, Inc.

General Data

Well Data:	American Warrior, Inc. BCB Unit #1 1150’ FSL & 220’ FWL Sec. 20 T17s R21w Ness County, Kansas API # 15-135-25761-0000
Drilling Contractor:	Petromark Drilling, LLC. Rig #1
Geologist:	Jason T Alm
Spud Date:	May 4, 2014
Completion Date:	May 12, 2014
Elevation:	2227’ Ground Level 2233’ Kelly Bushing
Directions:	Bazine KS, East ½ mi. to EE Rd. North 7 mi. East into location.
Casing:	221’ 8 5/8” surface casing 4317’ 5 1/2” production casing
Samples:	10’ wet and dry, 3900’ to RTD
Drilling Time:	3600’ to RTD
Electric Logs:	Pioneer Energy Services “Daylan Kerr” CNL/CDL, DIL
Drillstem Tests:	Trilobite Testing, Inc. “Tate Lang”
Problems:	Lost Circulation around 4285’.
Remarks:	None

Formation Tops

Formation	American Warrior, Inc. BCB Unit #1 Sec. 20 T17s R21w 1150' FSL & 220' FWL
Anhydrite	**1529', +704**
Base	**1564', +669**
Heebner	**3688', -1455**
Lansing	**3732', -1499**
BKc	**4005', -1772**
Pawnee	**4108', -1875**
Fort Scott	**4191', -1958**
Cherokee	**4206', -1973**
Mississippian	**4293', -2060**
LTD	**4318', -2085**
RTD	**4320', -2087**

Sample Zone Descriptions

Mississippian Osage (4300', -2067): Covered in DST #1 & 2

Dolo – Δ – Fine sucrosic crystalline with poor to fair inter-crystalline and vuggy porosity, very heavy slightly triptolic chert, mostly angular with fair to good vuggy porosity, light to fair oil stain with scattered light saturation, show of free oil, good odor, fair yellow fluorescents, 25 units hotwire.

Drill Stem Tests

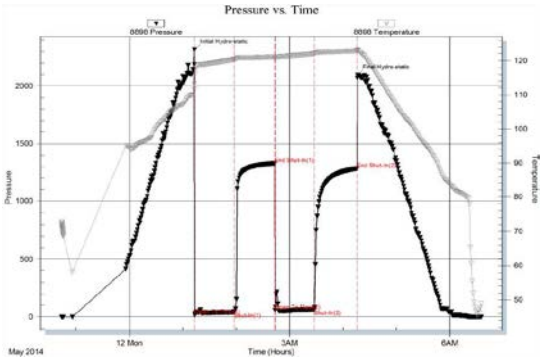
Trilobite Testing, Inc.
"Tate Lang"

DST #1 Mississippian Osage

Interval (4303' – 4310') Anchor Length 7'

IHP – 2315 #
IFP – 45" – Built to 2 ½ in. 17-40 #
ISI – 45" – Dead 1328 #
FFP – 45" – Built to 4 ½ in. 55-63 #
FSI – 45" – Dead 1284 #
FHP – 2094 #
BHT – 123˚F

Recovery: 10' WCMO 45% Oil, 10% Water
120' WMCO 80% Oil, 10% Water

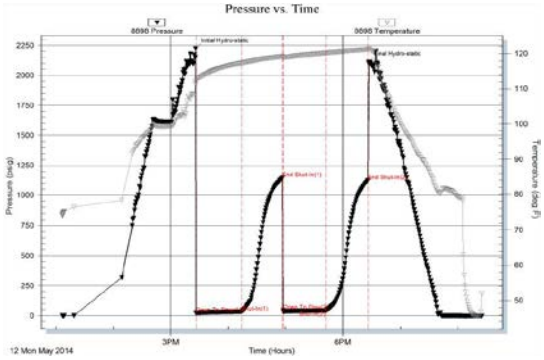


DST #2 Mississippian Osage

Interval (4310' – 4320') Anchor Length 10'

IHP – 2222 #
IFP – 45" – Built to 2 ½ in. 17-40 #
ISI – 45" – Dead 1148 #
FFP – 45" – Built to 2 ¾ in. 45-44 #
FSI – 45" – Dead 1125 #
FHP – 2111 #
BHT – 121˚F

Recovery: 15' Clean Oil
45' OCM 20% Oil



Structural Comparison

Formation	**American Warrior, Inc. BCB Unit #1 Sec. 20 T17s R21w 1150' FSL & 220' FWL**	William N Bucklin Brenner #3 Sec. 20 T17s R21w 660' FSL & 4950' FEL		ARES Energy Brenner #20-12 Sec. 20 T17s R21w 1555' FSL & 1139' FWL	
Anhydrite	**1529', +704**	NA	**NA**	NA	**NA**
Base	**1564', +669**	NA	**NA**	NA	**NA**
Heebner	**3688', -1455**	3683', -1460	**(+5)**	3706', -1466	**(+11)**
Lansing	**3732', -1499**	3730', -1507	**(+8)**	3750', -1510	**(+11)**
BKc	**4005', -1772**	4002', -1779	**(+7)**	NA	**NA**
Pawnee	**4108', -1875**	4104', -1881	**(+6)**	4123', -1883	**(+8)**
Fort Scott	**4191', -1958**	4192', -1969	**(+11)**	NA	**NA**
Cherokee	**4206', -1973**	4204', -1981	**(+8)**	NA	**NA**
Mississippian	**4293', -2060**	4293', -2070	**(+10)**	4292', -2052	**(-8)**

Summary

The location for the BCB Unit #1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two Drill Stem Tests were conducted both of which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 ½ inch production casing to further evaluate the BCB Unit #1 well.

Recommended Perforations

Mississippian Osage	**4300’ – 4310’**	**DST #1,2**

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.