



### Cement Report

Customer <u>Palmer Oil/American Warrior</u>		Lease No.		Date <u>6-14-14</u>	
Lease <u>Handy</u>		Well # <u>7-29</u>		Service Receipt	
Casing <u>5 1/2 15.5#</u>	Depth <u>6499'</u>	County <u>Seward</u>		State <u>KS</u>	
Job Type <u>7-41</u>		Formation		Legal Description <u>29-34-31</u>	
<b>Pipe Data</b>			<b>Perforating Data</b>		<b>Cement Data</b>
Casing size <u>5 1/2 15.5#</u>	Tubing Size		<b>Shots/Ft</b>		Lead <u>4005x @ 14.8 PPG</u> <u>5r. W-60, 10x Salt,</u> <u>6x. C-15, 1/4# Defoamer,</u> <u>5r. Gilsomite</u> <u>AA2 Cement</u>
Depth <u>6499'</u>	Depth		From	To	
Volume <u>154 bbl</u>	Volume		From	To	
Max Press	Max Press		From	To	
Well Connection		Annulus Vol.		From	To
Plug Depth <u>6478'</u>		Packer Depth		From	To
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>0900</u>					<u>On location - Rig up</u>
<u>1300</u>					<u>Safety Meeting</u>
<u>1328</u>	<u>2500</u>				<u>Pressure Test</u>
<u>1330</u>			<u>8</u>	<u>3</u>	<u>Plug Rat Hole 30 ox @ 14.8 PPG</u>
<u>1332</u>			<u>5</u>	<u>3</u>	<u>Plug Mouse Hole 20 ox @ 14.8 PPG</u>
<u>1334</u>	<u>200</u>		<u>20</u>	<u>5</u>	<u>Pump Stoploss</u>
<u>1339</u>	<u>200</u>		<u>94</u>	<u>5</u>	<u>Pump 350 ox @ 14.8 PPG</u>
<u>1400</u>					<u>Drop Plug - Wash up</u>
<u>1405</u>	<u>0</u>			<u>5</u>	<u>Start Displacement</u>
<u>1430</u>	<u>600</u>		<u>135</u>	<u>2</u>	<u>Slow Rate</u>
<u>1440</u>	<u>1200</u>		<u>154</u>	<u>2</u>	<u>Bump Plug</u>
<u>1445</u>	<u>0</u>				<u>Release Pressure - float Head</u>
					<u>Shut Down Rig Down</u>
Service Units <u>78940</u>		<u>38750</u>	<u>14354</u>	<u>19842</u>	<u>19528</u>
Driver Names <u>Ruben</u>		<u>Carlos</u>	<u>Edgar</u>		

Joe Smith  
Customer Representative

Jerry Bendett  
Station Manager

Ruben Martinez  
Cementer