

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9927
name Johnson County Exploration, Inc.
address 910 N. Poplar
Ottawa, ks, 66067
City/State/Zip

Operator Contact Person Bill Gaudern
Phone 913-242-3472

Contractor: license # 9545
name KO Drilling

Wellsite Geologist none
Phone

PURCHASER Enron

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

4-23-86 5-5-86 5-26-87
Spud Date Date Reached TD Completion Date

930'
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 20.2' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-091-21,752

County Johnson

NE Sec. 30 Twp. 14 Rge. 22 East
(location)

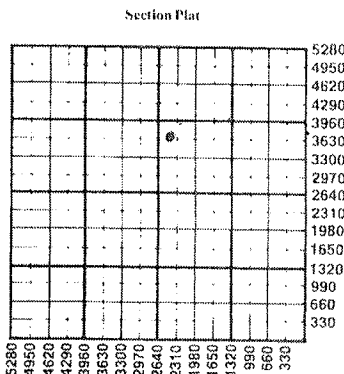
3795 Ft North from Southeast Corner of Section
2413 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Gillespie Well# G-6

Field Name Longmecker, SE

Producing Formation Bartlesville

Elevation: Ground KB



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

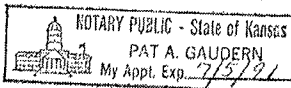
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bill Gaudern

Title V.P. Date 9/24/87

Subscribed and sworn to before me this 24th day of September 19 87.

Notary Public Pat A. Gaudern
Date Commission Expires July 5, 1991



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
STATE CORPORATION COMMISSION (Specify)
Form ACO-1 (7-84)

CONSERVATION DIVISION
Wichita, Kansas

JOHNSON COUNTY EXPLORATION

Well # C-6
 Farm: Gillespie
 County: Johnson

Section 30 Township 14 Range 22

Formations	from	to
Soil & clay	0	6
Sandy Lime	6	16
Gray shale w/black	16	81
Lime w/shale breaks	81	149
Shells w/lime streaks	149	227
Lime w/shale breaks	227	324
Shale	324	362
Lime w/shale breaks (Base KC)	362	434
Shale Pleasonton	434	604
Lime w/shale breaks	604	664
Red bed w/shells	664	676
Lime	676	702
Shale & sandy shale	702	788
Black coal	788	790
Lime Ardmore	790	793
Shale, dark shale	793	885
Cap rocks	885	886
Oil Sand Good show	886	892
Shale, dark	892	950

TD 950

RECORDED
 DEPARTMENT OF REVENUE

SEP 23 1987

DEPARTMENT OF REVENUE
 RECORDS SECTION

SIDE TWO

Operator Name Johnson County Expl. Lease Name Gillespie Well# C-6 SEC 30 TWP 14 RGE 22 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

SEE ATTACHED TYPED LOG

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	9"	6 5/8"		20.2'	Portland	5	
Completion	5 1/8"	2 7/8"		925'	60/40 Poz	99	6% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	888'-892'			Spot 30 gals 15% acid before frac 65 bbl oil frac w/ 5sx 20-40 sand 20sx 10-20 " 5sx 8-12 "			880'
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		size 1" set at 925' packer at			
Estimated Production Per 24 Hours	Oil 1st 24 hrs. 5 bbl.	Gas small amount	Water 1/4 Bbls	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL