

**McPherson Drilling Co.**

**15256 112th Road  
Winfield, KS 67156  
620-221-3560**

**Bill McPherson  
620-229-0216**

**Cement Record**

Type: surface Ticket No. 110611

6/11/2011

Operator: BC Steel

Location: Cowley County

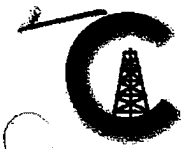
Well name: Walton 36-1 swd

Cement with: 100 Sks

Notes: pumped 100 sx 60/40 pos mix. Pump plug to  
319'. Shut in, plug down at 4:35 pm

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_





**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

**INVOICE**

Invoice # 242288

Invoice Date: 06/30/2011 Terms: Page 1

B.C. STEEL GAS LLC  
209 N. FRY  
P.O. BOX 326  
YATES CENTER KS 66783  
(620) 625-2999

WALTON, BETH ETAL 36-1 SWD  
30677  
36-33S-3E  
06-23-11  
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	70.00	18.3000	1281.00
1110A	KOL SEAL (50# BAG)	350.00	.4400	154.00
4404	4 1/2" RUBBER PLUG	1.00	42.0000	42.00

Description	Hours	Unit Price	Total
445 CEMENT PUMP	1.00	975.00	975.00
445 EQUIPMENT MILEAGE (ONE WAY)	55.00	4.00	220.00
79 MIN. BULK DELIVERY	1.00	330.00	330.00

Parts: 1477.00 Freight: .00 Tax: 100.44 AR 3102.44  
 Labor: .00 Misc: .00 Total: 3102.44  
 Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808    EL DORADO, KS 316/322-7022    EUREKA, KS 620/583-7664    GILLETTE, WY 307/686-4914    OAKLEY, KS 785/672-2227    OTTAWA, KS 785/242-4044    THAYER, KS 620/839-5269    WORLAND, WY 307/347-4577



# Invoice

Date	Invoice #
7/7/2011	4958

<b>Bill To</b>
B-C MANAGEMENT SERVICES CORP. 209 NORTH FRY PO BOX 326 YATES CENTER, KS 66783

Lease/Well No.	Legal Description	Terms	Field Work Order No.	
WALTON 36-2 SWD <i>this is Now called 36-1 SWD.</i>	36 22S 3E	Due on receipt	1709	
Item	Description <i>on State Records</i>	Rate	Service Date	Amount
Cased Hole	MAST POLE RAN GR-CCL-RADIAL 2288' TO 1336' PERF WITH 3-1/8" SLICKGUN @ 2200' TO 2214' -- 2 SHOTS  ****MULTI WELL DISCOUNT****  <i>→ I assume Per Ft.</i>  <i>Robin Ran this log He will send me a copy soon</i>	2,620.00	7/7/2011	2,620.00
PLEASE INCLUDE INVOICE NUMBER WITH PAYMENT		<b>Total</b>		\$2,620.00
		<b>Payments/Credits</b>		\$0.00
		<b>Balance Due This Invoice</b>		\$2,620.00

*Send To Keith khof@futureacg.com*

Operator Name: Viking Production LLC Lease Name: Walton Well #: SWD #1  
 Sec. 36 Twp. 33 S. R. 3  East  West County: Cowley

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Stalaker Top 2200' Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8 5/8"	100 SKS.	318'	Portland	100SKS	—
Casing	6 3/4"	4 1/2"	11 Lbs		Thick set Cement	70SKS	Kol Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No (If No, skip questions 2 and 3)

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No (If No, skip question 3)

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None.	Acid 15% Hyd	2200'

TUBING RECORD: Size: 2 3/8" Set At: 2150 Packer At: 2150 Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: 8-7-2011 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) Gravity (Vacume)

Estimated Production Per 24 Hours: Oil Bbls. None Gas Mcf None Water Bbls. Disposal Well Gas-Oil Ratio Gravity

DISPOSITION OF GAS:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled (Submit ACO-5)  Other (Specify)

PRODUCTION INTERVAL: Stalaker