

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer: ~~Dixon Energy Inc~~ Lease No. ~~WHITE & BLUES DIST~~ <sup>DNE</sup> Date: 4-16-14  
 Lease: Chain Ranch B Well #: 1  
 Field Order #: 10226 Station: Pratt Casing: 13 3/8 Depth: 59 County: BAID-1 State: KS  
 Type Job: CNW CONDUCTOR Formation: Legal Description: 1-31-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 13 3/8	Tubing Size	Shots/Ft		Acid	100 SWS	RATE	PRESS	ISIP
Depth: 59	Depth	From	To	Pre Pad		COMMON	220 cc	1/4 H CF
Volume: 9.2	Volume	From	To	Pad				10 Min.
Max Press: 300	Max Press	From	To	Frac				15 Min.
Well Connection: 5V	Annulus Vol.	From	To					HHP Used
Plug Depth: 39	Packer Depth	From	To	Flush: 6				Annulus Pressure
								Gas Volume
								Total Load

Customer Representative: TJ Dixon Station Manager: Kevin Goldway Treater: Mike Matta  
 Service Units: 37586, 27463, 19959, 73768  
 Driver Names: MATTAL, Kuemi, PHYE

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:50					ON LOCATION / SATURDAY MEETING
					RUNNING CASING
8:05					CASING ON BOTTOM
8:13					HOOK UP TO CSNG / BREAK CIRCUIT
8:18	150		3	5	PUMP 3 BBL H <sub>2</sub> O
8:20	200		22	5	MIX 100 SWS COMMON
8:29	150		1	5	START DISPLACEMENT
8:31	150		6		PLUG DOWN, SHUT IN WELL 10 BBLs out to PIT

JOB COMPLETE  
 THANK YOU!  
 MIKE MATTAL