

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer ~~Dixon Energy Inc~~ Lease No. ~~WJ025 & BULLS DRILL~~ <sup>PAUS</sup> Date **4-17-14**  
 Lease **China Ranch B** Well # **1**  
 Field Order # **10223** Station **Pratt** Casing **8 5/8** Depth **351.8** County **Barber** State **KS**  
 Type Job **CAW SURFACE** Formation \_\_\_\_\_ Legal Description **1-3172**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing <b>8 5/8</b>	Tubing Size	Shots/Ft		<del>250</del> <b>250 SKS</b>	COMMOD	PRESS <b>250 cc</b>	ISIP # <b>24</b>	CF
Depth <b>351.8</b>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <b>22.4</b>	Volume	From	To	Pad	Min			10 Min.
Max Press <b>500</b>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <b>301.8</b>	Packer Depth	From	To	Flush <b>19.7</b>	Gas Volume			Total Load

Customer Representative **TJ Dixon** Station Manager **Kevin Goldrey** Treater **Mike Matten**

Service Units	<b>37586</b>	<b>27463</b>	<b>19831</b>	<b>19862</b>				
Driver Names	<b>MATTEN</b>	<b>GROVES</b>	<b>COBB</b>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					ON LOCATION, SKATEY MEETING
7:25					Running 8 5/8 24" casing
7:33					CASING ON BOTTOM
7:39	150		3	5	HOOK UP TO CASING / BREAK CIRC W. RIG
7:41	250		54	4	PUMP 3 BBL WATER
7:57					MIX 250 SKS COMMON
7:59	300			5	RELEASE PLUG
8:02	200		15	3	START DISPLACEMENT
8:04	300		19.7		SLOW RATE
					PLUG DOWN, SHUT IN WELL.
					20 BBL TO PIT
					JOB COMPLETE
					THANK YOU!
					MIKE MATTEN