

Customer	White & Elk Drilling	Lease No.		Date	4-25-2014
Lease	Chasin Ranch C	Well #	1		
Field Order #	104109	Station	Pigstiks	Casing	8 5/8" Depth 352 County Barber State KS
Type Job	CNW/SURFACE	Formation	TD-1700	Legal Description	2-31-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8"						150		
Depth 352	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 2000	Volume	From	To	250-6. Cement	Min		10 Min.	
Max Press	Max Press	From	To	2900/1400	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	Frac	HHP Used		Annulus Pressure	
Plug Depth 310	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Randy Smith	Station Manager	Kevin Gardner	Treater	D Franklin
Service Units	27283	19885	19843	19960	21010
Driver Names	DCIN	SCOTZ	SCOTZ	JOSH	JOSH

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:30 AM					ON LOCATION / SCHEDULE MEETING
					Run 8 Joints 8 5/8" - 377
					LS 1" 80+ 852
0715	100		3	4	Dump 3 bbls WS lay sheet
			53		Mix 2505 Common Cement, 290cc
					1.25# Cellulose, 15.6 pps, 5.27 wgl, R
					1.20 Slurry Yield
0730					Shut down
					Release Plug
				4	Start displacement
0745	150		20-		Bump Plug
					Shut in
					Mix 5 Bbls Mort = 24 ski
					Job completion / Drilling crew
					Thank you!!!