

<b>JOB SUMMARY</b>		PROJECT NUMBER <b>TN # 682</b>	TICKET DATE <b>4/22/2014</b>
COUNTY <b>Stanton</b>	COMPANY <b>Linn Energy</b>	CUSTOMER REP <b>0</b>	
LEASE NAME <b>Fred Shore</b>	Well No. <b>B5 ATU 231</b>	EMPLOYEE NAME <b>Jesus Jimenez</b>	
JOB TYPE <b>Surface</b>			

Jesus Jimenez	Miguel Hernandez				
Mario Abrego					
Beau Clem					
Jose Arellano					

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out <b>4-21-14</b>	On Location <b>04/22/14</b>	Job Started <b>04/22/14</b>	Job Completed <b>04/22/14</b>
Time	<b>14:00</b>	<b>00:05</b>	<b>00:10</b>	<b>01:30</b>

**Tools and Accessories**

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Valve	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

**Well Data**

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	24	8.625	J-55	0	729	1500
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole							Shots/Ft.
Perforations							
Perforations							
Perforations							

**Materials**

Mud Type	Disp. Fluid	Density	0	Lb/Gal
H2O	H2O	Density	8.33	Lb/Gal
Spacer type	H20	BBL	10	
Spacer type	BBL			
Acid Type	Gal.		%	
Acid Type	Gal.		%	
Surfactant	Gal.		In	
NE Agent	Gal.		In	
Fluid Loss	Gal/Lb		In	
Gelling Agent	Gal/Lb		In	
Fric. Red.	Gal/Lb		In	
MISC.	Gal/Lb		In	

**Hours On Location**

Date	Hours
04/22/14	2.0
<b>Total</b>	<b>2.0</b>

**Operating Hours**

Date	Hours
04/22/14	1.5
<b>Total</b>	<b>1.5</b>

**Description of Job**  
Surface

Perfpac Balls \_\_\_\_\_ Qty. \_\_\_\_\_  
Other \_\_\_\_\_  
Other \_\_\_\_\_  
Other \_\_\_\_\_  
Other \_\_\_\_\_

**Pressures**

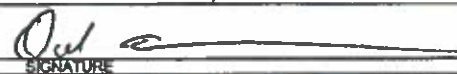
MAX	900	AVG	50
Average Rates in BPM			
MAX	3	AVG	3
Cement Left in Pipe			
Feet	44	Reason	Shoe Joint

**Cement Data**

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	455	Premium Plus Class C	2% Calcium Chloride	6.34	1.32	14.8
2	0	0	0	0	0	0
3	0	0	0	0	0	0
4						

**Summary**

Preflush	Type: _____	Preflush:	BBI	10.00	Type:	H2O
Breakdown	MAXIMUM	Load & Bkdn:	Gal - BBI	43	Pad Bbl - Gal	
	Lost Returns: NO	Excess /Return	BBI		Calc Disp Bbl	
	Actual TOC	Calc. TOC			Actual Disp	43.00
Average	Frac. Gradient	Treatment:	Gal - BBI		Disp Bbl	
100'	5 Min	Cement Slurry	BBI	107.0		
	10 Min	Total Volume	BBI	160.00		
	15 Min					

CUSTOMER REPRESENTATIVE \_\_\_\_\_  
  
SIGNATURE

**Thank You For Using**  
**O - TEX Pumping**

<b>JOB SUMMARY</b>		PROJECT NUMBER <b>TN # 683</b>	TICKET DATE <b>4/23/2014</b>
COUNTY <b>Stanton</b>	COMPANY <b>Linn Energy</b>	CUSTOMER REP <b>0</b>	
LEASE NAME <b>Fred Shore</b>	Well No. <b>85 ATU 231</b>	JOB TYPE <b>Production</b>	EMPLOYEE NAME <b>Jesus Jimenez</b>
EMP NAME			

Jesus Jimenez			
Beau Clem			
Mario Abrego			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_

Packer Type \_\_\_\_\_ Set At \_\_\_\_\_

Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_

Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	4-23-14	04/23/14	04/23/14	04/23/14
Time	03:00	08:00	11:00	13:00

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Valve	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data							
	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	15.5	5.5	IR	0	3108	2000
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole							Shots/Fl.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	H2O	Density	8.33 Lb/Gal
Spacer type	HUM SILIC BBL		20
Spacer type	BBL		
Acid Type	Gal	%	
Acid Type	Gal	%	
Surfactant	Gal	In	
NE Agent	Gal	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
04/23/14	5.0	04/23/14	2.0	Production
Total	5.0	Total	2.0	

Perfpac Balls \_\_\_\_\_ Qty \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Pressures			
MAX	1000	AVG	100
Average Rates in BPM			
MAX	3	AVG	3
Cement Left in Pipe			
Feet	44	Reason	Shoe Joint

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	435	O-TEX Low Dense Cement	2%GYP, 2%Calcium Chloride, 2%CC-45, 0.4%CC-15, 0.4%CC-41P, 0.2%CC-51P, 0.25 lb/sk Cellulofake	13.28	2.25	11.5
2	0	0	0	0	0	0
3	0	0	0	0	0	0
4						

Summary			
Preflush Breakdown	Type: _____	Preflush: BBI	20.00
	MAXIMUM _____	Load & Bkdn: Gal - BBI	
	Lost Returns: _____	Excess /Return BBI	70
Average	Actual TOC _____	Calc TOC	SURFACE
	Frac. Gradient _____	Treatment: Gal - BBI	
	5 Min _____ 10 Min _____ 15 Min _____	Cement Slurry BBI	174.0
		Total Volume BBI	267.00

CUSTOMER REPRESENTATIVE Wesley Hooper SIGNATURE

**Thank You For Using  
O - TEX Pumping**