

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3921

Date	6-4-10	Sec.	15	Twp.	27	Range	9	County	Kingman	State	Ky	On Location		Finish	8.45		
Lease	LERO-?	Well No.	A1		Location		SAE ZENON BLDG W										
Contractor	STEELE'S #4				Owner				TO ST LEO RD 1/2 mi W into								
Type Job	SURFACE				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Hole Size	12 1/4		T.D.		225		Charge To									MESSENGER	
Csg.	3 5/8 23"		Depth		222		Street										
Tbg. Size			Depth				City									State	
Tool			Depth				The above was done to satisfaction and supervision of owner agent or contractor.										
Cement Left in Csg.	15		Shoe Joint		15		Cement Amount Ordered									225.5x 60/40 PZ	
Meas Line			Displace		13.3 Bbls		2 1/2 GAL 3 1/2 CC 1/4" CF.										
EQUIPMENT																	
Pumptrk	5	No.	Cementer		JOHN #4		Common									13.5	
Bulktrk	3	No.	Driver		KEVIN #0		Poz. Mix									90	
Bulktrk	PV	No.	Driver		ROBBY #6		Gel.									4	
JOB SERVICES & REMARKS																	
Remarks:	Hulls																
Rat Hole	Salt																
Mouse Hole	Flowseal 56																
Centralizers	Kol-Seal																
Baskets	Mud CLR 48																
D/V or Port Collar	CFL-117 or CD110 CAF 38																
Run 5 #1's 3 5/8 23" SET @ 222	Sand																
	Handling 236																
MAX Pump 225.5x 60/40 PZ	Mileage .08 PER SX PER M. 1.12																
2 1/2 GAL 3 1/2 CC 1/4" CF.	FLOAT EQUIPMENT																
14.7 #1 GAL 1.25 #13	Guide Shoe																
	Centralizer																
SHUT DOWN	Baskets																
RELEASE PLUG	AFU Inserts																
	Float Shoe																
	Latch Down																
DISP 13.3 Bbls total	1 Warner Plug																
CLOSE VALVES ON CSG 200'																	
GOOD CELL THRU JOB	Pumptrk Charge SURFACE																
CJCC CAT TO PIT	Mileage 35																
THANKS																	
TOOD																	
Please call STEELE'S																	
Pratt																	
Signature <i>Tony S. Salas</i>																	
Tax																	
Discount																	
Total Charge																	



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

00410174877

FIELD SERVICE TICKET
1718 02093 A

15-295-9W

DATE _____ TICKET NO. _____

DATE OF JOB	6-14-10	DISTRICT	Pratt, Kansas	NEW WELL	<input checked="" type="checkbox"/>	OLD WELL	<input type="checkbox"/>	PROD	<input type="checkbox"/>	INJ	<input type="checkbox"/>	WDW	<input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER	Messenger Petroleum, Inc.			LEASE	Le Roy			WELL NO. 1							
ADDRESS				COUNTY	Kingman			STATE Kansas							
CITY				STATE				SERVICE CREW C. Messick; M. Mattal; M. Nall; E. Masquez;							
AUTHORIZED BY				JOB TYPE:	C.N.W. - Two Stage Long String M. McGraw										
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	6-14-10	AM	8:30	PM	TIME				
19,866	5	19,826-19,860	5			ARRIVED AT JOB		AM	11:00	PM					
						START OPERATION		AM	4:15	PM					
19,903-19,905	1					FINISH OPERATION		AM	9:15	PM					
19,959-20,920	4					RELEASED	6-14-10	AM	9:45	PM					
						MILES FROM STATION TO WELL	30								

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 105	AA 2 Cement	sk	25	\$	425 00
P CP 105	AA 2 Cement	sk	190	\$	3,230 00
P CP 105	AA 2 Cement	sk	110	\$	1,870 00
P CP 105	AA 2 Cement	sk	50	\$	850 00
P CC 102	Cell flake	Lb	94	\$	347 80
P CC 111	Salt (Fine)	Lb	1,894	\$	947 00
P CC 115	Gas Blok	Lb	266	\$	1,369 90
P CC 129	FLA-322	Lb	177	\$	1,327 50
P CF 401	Two Stage Cementing Tool, 5 1/2"	ea	1	\$	6,100 00
P CF 601	Latch Down Plug and Baffle, 5 1/2"	ea	1	\$	850 00
P CF 1251	AutoFill Float Shoe, 5 1/2"	ea	1	\$	360 00
P CF 1651	Turbolizer, 5 1/2"	ea	8	\$	880 00
P CF 1901	Basket, 5 1/2"	ea	1	\$	290 00
P CF 2002	Rotating Scratchers	ea	24	\$	1,200 00
P CC 151	Mud Flush	Gal	1,000	\$	860 00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

KC

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

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TREATMENT REPORT

Customer Messenger Petroleum, Inc.	Lease No.	Date 6-14-10
Lease Le Roy	Well # 1	
Field Order # 2093	Station Pratt, Kansas	Casing 5 1/2 15.5
Type Job C.N.W. 2 Stage Long string	Depth 4,488'	County Kingman
	Formation	State Kansas
		Legal Description 15-215-9W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 15.5	Tubing Size 1 1/2 4.75	Shots/Ft 375	Cement 50 sacks of above mi	Acid AA-2 w/	Pre Rad 25 lb./stk	Rate 1.58	Press A-322	ISIP 1085 psi, 15%
Depth 4488'	Depth	From	To	Gas	Rad 6.25 Gal	Max 3.37	Cell Cell Flare	5 Min.
Volume 106.8 Bbl.	Volume	From	To	Rad 6.25 Gal	Fluo	Min 1.37	CU.F.F./S	10 Min.
Max Press 1500 PSI	Max Press	From	To	Fluo		Avg		15 Min.
Well Connection 2 1/2 S.W.C.	Annulus Vol. 11	From	To	Flush Fresh Water and		HHP Used 3000 psi	Annulus Pressure 1100 psi (2000 psi) holes	
Plug Depth 110'	Packer Depth	From	To			Gas Volume 1000 gal	Total Load	

Customer Representative John Messick	Station Manager David Scott	Treater Clarence R. Messick				
Service Units 19,866	19,903	19,905	19,826	19,860	19,959	20,920
Driver Names Messick	Mall	M. McGraw	Masquez	Mall		

Time AM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					Cement and Float Equipment on location.
11:30					Starting Drilling start to run Auto Fill Float shoe, Shoe Joint with Latch Down Baffle screw into collar and a total of 106 Joints new 15.5 lb/ft 5 1/2" casing. A Bachel was installed above collar. 15 Turbolizers were installed on Collars #1, 2, 7, 8, 9, 14, 26 and 27. A D.V. Tool was installed on top of collar #44 or at 2,733 feet down from surface. 12:00 PM Trks on location and hold safety meeting.
1:40					Casing in well. Rotate and circulate for 1 hour.
4:15	300			6	Start Fresh Water Pro-Flush.
	300		10	6	Start mud Flush.
	300		22	5	Start Fresh water spacer.
	350		27	5	Start 25 sacks scavenger cement.
	400		36	5	Start mixing 190 sacks AA 2 cement.
	-0-		82		Stop pumping. Unscrew swedge. Insert Latch down Plug into casing. Reinstall swedge. Wash pipe and lines.
4:37	100			6.5	Start Fresh Water Displacement.
			46	5	Start Drilling mud Displacement.
			75	5	Start to lift cement.
4:50	800		106		Plug down.
	1750				Pressure up.
					Release pressure Float shoe held.
5:00					Remove swedge and release opening down for D.V. Tool.

Customer Messenger Petroleum, Inc.	Lease No. Le Roy	Date 6-14-10
Lease Le Roy	Well #	
Field Order # 2093	Station Pratt, Kansas	Casing
Type Job C.N.W. - Two Stage Long String	Depth	County Kingman
	Formation	State Kansas
		Legal Description 15-295-9W

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager	Treater
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Service Units									
Driver Names									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:12	1200				Open D.V. Tool.
					Pump drilling mud remaining on pump truck
5:20					Hook up well to mud pump to circulate for 3 hours
					Wash up pump truck
					Start Fresh water
8:20	8:20				Stop circulating. Remove surge and install plug container with closing plug in it.
8:27	300			6-1	Start Fresh water Pre-Flush
				6	Start mud flush
				5	Start Fresh water spacer
					Start mixing 25 sacks Bentonite
8:33	300			5	Start mixing 110 sacks AA 2 cement
					Stop pumping. Shut in well. Wash pump and lines. Release closing plug. Open well.
8:44	100			6	Start Fresh water Displacement
			52	5	Start to lift cement
8:56	600		6.5		Plug down
	1200				Pressure up and close D.V. Tool
					Release pressure. D.V. Tool held.
	0		7.5	3	Plug Rat and Marcellus holes
					Wash up pump truck
9:45					Job Complete