

SWIFT Services, Inc.

DATE 24 May 14 PAGE NO. 1

WELL NO. 1-15 LEASE Edwards-Thiesen JOB TYPE Plug to Abandon TICKET NO. 26212
Crude

TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	TUBING	CASING	
							175 sk 60/40 poz (4% gel) 2 3/8 x 4 1/2 est cottonseed hulls
0900							on loc TRK 114 tubing to 4185'
0920	2 1/2	7					Mix 60/40 poz (4% gel) 25 sk @ 13.1 ppf w/ 2 sk cotton seed hulls
	2	9			200		Displaces w/ fresh H ₂ O catch pump - circ o.i. to pit
0930		10					Kickout - on vacuum
0940							pull tubing to 1750' 1736'
1050	3						Mix 60/40 poz (4% gel) 100 sk @ 13.1 ppf
	3	6			300		- fluid to surface -
	3	25			400		- cement to surface - 100 sk mixed
1110							pull tubing out of hole
1210		6			250		Pump 60/40 poz (4% gel) down 85' 25 sk mixed
1225					250		holding pressure
		5					top 26 4 1/2" standing fall of cement - 20 sk mixed
1230							170 sk total mixed wait back Back up
1300							job complete Back Blow that, & crew