

Customer	White & Ellis Drilling	Lease No.		Date	5-1-14
Lease	Chain Branch A	Well #	1		
Field Order #	9668	Station	Pratt	Casing	8 5/8
				Depth	347
Type Job	CN W Surface	Formation		County	Barber
				State	KS
				Legal Description	2-31-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	8 5/8	Tubing Size		Acid	250 S/S COMMON CEMENT	RATE	PRESS
Depth	347	Shots/Ft		Prepad	2% CC	Max	ISIP
Volume	19	From	To	Bed	1/4 # CELLO		5 Min.
Max Press		From	To	Frac		Avg	10 Min.
Well Connection	Annulus Vol.	From	To			HHP Used	15 Min.
Plug Depth	302	From	To	Flush		Gas Volume	Annulus Pressure
Packer Depth		From	To				Total Load

Customer Representative	Randy	Station Manager	Kevin	Treater	JOE
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Service Units	19884	19843	19831	19862	28443
Driver Names	PAT	DALE			JOE

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2045					ONLOC / safety meeting
					Run 8 JTS of 8 5/8 csg & 24#
					START Running csg
					Csg on Bottom Hook to Rig TO Circ.
					HOOKS TO PUMP TO START JOB
2300			5	4.5	H2O Spacer
2300			53	11.5	MIX 250 S/S COMMON CEMENT & 15.0#
					SHUT DOWN Release Plug
				4.5	START H2O DISP.
				4.5	CEMENT TO SURFACE
2345			19		Plug Down
					19 BBL CEMENT TO PIT

JOB COMPLETE Thank you JOE