Contractor: Rig #: Rig Type: Spud Date: TD Date: Rig Release:	CONTRACTOR AMERICAN EAGLE DRILLING, LL 2 MUD ROTARY 5/16/2014 5/30/2014 5/31/2014	.C Time: Time: Time:	11:15 AM 11:45 AM 12:00 AM		
Contractor:	CONTRACTOR AMERICAN EAGLE DRILLING, LL 2	.C			
Logged By.					
Phone Nbr:	(785) 639-1337 GEOLOGIST	Name:	BRUCE BASYE/HERB DEINES		
Company: Address:	SOLUTIONS CONSULTING, INC. 108 W 35TH HAYS, KS 67601				
		NS N G			
LOGGED BY					
N/S Co-ord: E/W Co-ord:	966' FNL 1330' FEL				
Well Type: Longitude:	Vertical -99.2631335 39.1149882				
	SURFACE CO-ORDINATES	6			
Total Depth: Formation: Drilling Fluid Type:	3887.00ft ARBUCKLE CHEMICAL/FRESH WATER GEL				
Bottom Hole Coordinates: Ground Elevation: K.B. Elevation: Logged Interval:	1887.00ft 1894.00ft 2800.00ft	To:	3594.00ft		
Region: Drilling Completed: Surface Coordinates	ELLIS COUNTY 5/30/2014 966' ENL & 1330' FEL	Time:	11:45 AM		
Bottom Location: API: License Number: Spud Date:	15-051-26,696-00-00 30537 5/16/2014	Time:	11:15 AM		
Well Name: Surface Location:	Scale 1:240 Imperial KEMPE SOUTH # 16 SWD NE SE NW NE Sec.12-11s-18w				
State:	KANSAS	Country:	USA		
Contact Geologist: Contact Phone Nbr: Well Name: Location: API: Pool:	SCOTT SMITH 303-722-2899 KEMPE SOUTH # 16 SWD NE SE NW NE Sec.12-11s-18w 15-051-26,696-00-00	Field:	BEMIS-SHUTTS		
	2255 S WADSWORTH STE.205 LAKEWOOD, COLORADO 80227				

5 1/2" PRODUCTION WAS RAN TO COMPLETE THE WELL AS A SWD.

OPEN HOLE LOGGING BY PIONEER ENERGY SERVICES: DUAL INDUCTION LOG, DUAL COMPENSATED POROSITY LOG, MICRORESISTIVITY LOG

NO DRILL STEM TESTS WERE RAN

Image Header 01					
	KEMPE SOUTH #16 SWD	RIDLER A EAST # 6			
	NE SE NW NE	SW NE NE			
	SEC. 12-11S-18W	SEC. 12-11S-18W			
	1887'GL 1894'KB	KB 1901			
FORMATION	LOG TOPS	COMPARISON			
Anhydrite	1147+ 747	+ 749			
B-Anhydrite	1178+ 716	+ 717			
Topeka	2843- 949	- 947			
Heebner Shale	3066-1174	-1171			
Toronto	3086-1192	-1193			
LKC	3107-1213	-1215			
ВКС	3344-1450	-1451			
Arbuckle	3407-1513	-1519			
RTD	3887-1993	-1649			





TOPEKA ELog 2843-949

Lime, lite brown, fNxIn, dense

AA

Lime, tan-med grayish brn, fn-vfxln ,fusulinids

Shale, gray, waxy, hard Shale black carbonaceous

Lime, gray, fnxln, hard, cherty in part

Lime, lite tan, fusulinids in matrix

Lime, lite brown, fnxln, chalky in part.

Lime, tan, fnxln, bedded chalk in part

Lime, gray to grayish brn, fusulinids in matrix

KING HILL SHALE ELog 2940-1046

Shale, black carbonaceous, fissile, blocky

Lime, gray to lite green, fnxln-granular

Lime, gray -grayish brn, vfxln, fossil fragments in matrix, hard cherty.

Lime, gray, fn-vfxln, fusulinids

Shale, gray, waxy

Queen Hill Shale Elog 2996-1102

Shale, gray-black carbonaceous, blocky

Lime, gray, fnxln, platey, hard break on crush

Lime, white-crm, fnxln, lithographic

Lime, brown to black, fusulinids, breaks easy, oil stain spotty





Mud stone, light green, very soft, pasty Lime, light green stain, fnxln Shale, light green

Lime, crm-tan, fnxln-granular, bedded chalk in part

Mudstone, white, white wash, very soft, sticky Shale grey, wax hard

Lime, crm-lt brn, fn-vfxln

Shale, black carbonaceous, waxy

Shale, gray

Lime, light gray, platey, fnxln, thin zone oolitic

Lime, white to light tan, fnxln, scattered fossil fragments Shale, gray-black carbonaceous

Lime, white to tan, fn-vfxln, fossilliferous in part

BKC ELog 3344-1450

Shale red, soft, red wash

Lime, clastic mix Mudstone, very soft, red wash

Dolomitic lime, crm-tan-lt brn, fnxln-granular,

Sand, poorly cemented, well sorted, show of oil, breaks easy

Shale, blue green, firm, waxy, micro xln pyrite inclusions

Dolomite, brown, fn-vfxln

Shale, Cobalt Blue, waxy

Arbuckle Elog 3407-1513

Dolomite, brown to lite brown, fn-med xln, saturated oil stain, strong odor, SFO

Dolomite, brown to lite brown, scattered to saturated stain, very strong odor, $\ensuremath{\mathsf{SFO}}$

Dolomite, brown to lite brown, fn-cxln, inter xln porosity, saturated oil stain, strong odor

AA

Dolomite, lite tan, fnxln, hard on crush

Dolomite,crm-lt brn-salmon, fn-cxln

Dolomite, tan, brown, fnxln

LOG ANALYSIS OF INTERVAL FROM 3270-75 INDICATES POSSIBLE ZONE OF INTEREST WHICH SHOULD BE TESTED PRIOR TO ABANDONMENT OF THIS WELL AND ADJACENT WELLS.



