

*The Road to Excellence Starts with Safety*

Sold To #: 305922	Ship To #: 2928196	Quote #:	Sales Order #: 9560854
Customer: THE GHK COMPANY LLC - EBUS		Customer Rep: Schultz, Kenny	
Well Name: Windholz	Well #: 1-24 HD	API/UWI #: 15-195-2278701	
Field:	City (SAP): WAKEENEY	County/Parish: Trego	State: Kansas
Legal Description: Section 24 Township 13S Range 22W			
Lat: N 36.509 deg. OR N 36 deg. 30 min. 32.69 secs.		Long: W 100.185 deg. OR W -101 deg. 48 min. 55.189 secs.	
Contractor: Union Drilling		Rig/Platform Name/Num: 32	
Job Purpose: Cement Intermediate Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: KARBBER, J		Srvc Supervisor: RALSTON, ANTHONY	MBU ID Emp #: 448065

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/10/2012 12:30							
Pre-Convoy Safety Meeting	06/10/2012 15:15							DISCUSS ROUTES, FOLLOWING DISTANCE, AND COMPLETED JOURNEY MANAGMENT
Depart from Service Center or Other Site	06/10/2012 15:30							
Arrive At Loc	06/10/2012 21:45							LOCATION TOO TIGHT TO FIT ANY TRUCKS ON IT UNTIL THIRD PARTY RIGS DOWN AND LEAVES
Assessment Of Location Safety Meeting	06/10/2012 21:50							ASSESS AND SPOT EQUIPMENT
Pre-Rig Up Safety Meeting	06/11/2012 04:30							DISCUSS PINCH POINTS, RED ZONE, TRIPPING HAZARDS, AND PPE
Rig-Up Completed	06/11/2012 05:00							
Pre-Job Safety Meeting	06/11/2012 05:01							DISCUSS RATES/PRESSURES/E MERGENCY PLAN/LEAKS AND HSE STANDARDS
Test Lines	06/11/2012 05:16							TEST LINES 4000 PSI; NO LEAKS
Pump Spacer	06/11/2012 05:22		3.5	20			220.0	PUMP 20BBLS SPACER, SHUT DOWN TO LINE OUT CEMENT AFTER 20 BBLS
Pump Lead Cement	06/11/2012 05:35		5.3	53			240.0	PUMP LEAD CMT @ 12 PPG 5.3 BPM 240 PSI

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Tail Cement	06/11/2012 05:46		5.3	67			225.0	PUMP TAIL CMT @ 14 PPG 5.1 BPM 225 PSI
Shutdown	06/11/2012 05:58							SHUT DOWN
Drop Plug	06/11/2012 05:59							DROP TOP PLUG, WASH UP ON TOP FIRST 10 BBLS.
Pump Displacement	06/11/2012 06:02		5	167			60.0	PUMP 167.6 BBLS H2O DISPLACEMENT @ 5 BPM 60 PSI
Bump Plug	06/11/2012 06:41						1700.0	PUMP PLUG 1040 PSI, TOOK TO 1700 PSI 660 OVER
Check Floats	06/11/2012 06:45							CHECK FLOATS, FLOATS HELD, 1 BBLS BACK
Pre-Rig Down Safety Meeting	06/11/2012 06:50							DISCUSS PINCH POINTS, TRIPPING HAZARDS, OVERHEAD SAFETY, AND HOIST OPERATION PROCEDURE
Rig-Down Completed	06/11/2012 07:50							
Pre-Convoy Safety Meeting	06/11/2012 08:00							DISCUSS ROUTES, STOPS, DOT HOURS AND USED JOURNEY MANAGEMENT
Depart Location for Service Center or Other Site	06/11/2012 08:30							THANK YOU FOR CHOOSING HALLIBURTON ENERGY SERVICES!!

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Sold To #: 305922	Ship To #: 2928196	Quote #:	Sales Order #: 9560854
Customer: THE GHK COMPANY LLC - EBUS		Customer Rep: Schultz, Kenny	
Well Name: Windholz	Well #: 1-24 HD	API/UWI #: 15-195-2278701	
Field:	City (SAP): WAKEENEY	County/Parish: Trego	State: Kansas
Legal Description: Section 24 Township 13S Range 22W			
Lat: N 36.509 deg. OR N 36 deg. 30 min. 32.69 secs.		Long: W 100.185 deg. OR W -101 deg. 48 min. 55.189 secs.	
Contractor: Union Drilling		Rig/Platform Name/Num: 32	
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: KARBBER, J		Srcv Supervisor: RALSTON, ANTHONY MBU ID Emp #: 448065	

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, ED	11.0	267804	LUONG, JOHN	11	497077	RALSTON, ANTHONY Kenneth	11	448065
WALL, ADAM Lee	11	497288						

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
06/10/12	2	0	06/10/12	8.5	3			
TOTAL			Total is the sum of each column separately					

### Job

### Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	10 - Jun - 2012	12:30	CST
Job depth MD	4312. ft	Job Depth TVD	Job Started	10 - Jun - 2012	22:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	11 - Jun - 2012	05:15	CST
Perforation Depth (MD) From		To	Departed Loc	11 - Jun - 2012	06:49	CST
					08:30	CST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Intermediate Open Hole				8.75				1000.	5535.		
Intermediate Casing	Unknown		7.	6.276	26.	STC	J-55	.	5535.	.	
Surface Casing	Unknown		9.625	8.921	36.	STC	J-55	.	1000.		

### Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,FLT,7 8RD,P-110/Q-125,2-3/4	1	EA		
KIT,HALL WELD-A	2	EA		
PLUG,CMTG,TOP,7,HWE,5.66 MIN/6.54 MAX CS	1	EA		
CLR,FLT,7 LG 8RD 23-29PPF,P/Q,2-3/4	1	EA		
CTRZR ASSY,API,7 CSG X 8 3/4HOLE,HNGD	10	EA		
CLAMP - LIMIT - 7 - HINGED -	1	EA		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	7	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			

Insert Float										Plug Container	7	1	
Stage Tool										Centralizers			
<b>Miscellaneous Materials</b>													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
<b>Fluid Data</b>													
<b>Stage/Plug #: 1</b>													
Fluid #	Stage Type	Fluid Name				Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Spacer					20.00	bbl	8.33	.0	.0	3.5		
2	Lightweight Lead	<b>CMT - STANDARD CEMENT (100003684)</b>				135.0	sacks	12.	2.21	12.37	5.3	12.37	
	37.6 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)											
	28.5 lbm	ENHANCER 923, BULK (101894003)											
	25.5 lbm	POZMIX A (BULK) FLYASH (100003690)											
	3 %	CAL-SEAL 60, 50 LB BAG (101217146)											
	0.2 %	WG-17, 50 LB SK (100003623)											
	0.5 %	D-AIR 5000, 50 LB SACK (102068797)											
	12.365 Gal	FRESH WATER											
3	Primary Cement	<b>ECONOCEM (TM) SYSTEM (452992)</b>				245.0	sacks	14.	1.55	7.89	5.3	7.89	
	7.888 Gal	FRESH WATER											
						167 BBLS			5.0				
<b>Calculated Values</b>				<b>Pressures</b>				<b>Volumes</b>					
Displacement	167	Shut In: Instant				Lost Returns		Cement Slurry		120	Pad		
Top Of Cement		5 Min				Cement Returns		Actual Displacement		167	Treatment		
Frac Gradient		15 Min				Spacers		20	Load and Breakdown		Total Job		
<b>Rates</b>													
Circulating		Mixing				5	Displacement		5	Avg. Job		5	
Cement Left In Pipe	Amount	46.91 ft	Reason	Shoe Joint									
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
<b>The Information Stated Herein Is Correct</b>				Customer Representative Signature									

TO:	<b>AGUILERA, FABIAN</b>
FROM:	<b>SMITH, LLOYD</b>
REQUESTED ON LOCATION:	<b>30-May-2012 16:00 CST</b>
CUSTOMER:	<b>THE GHK COMPANY LLC - EBUS</b>
WELL NAME/NBR/LEASE:	<b>Windholz , 1-24 HD / Windholz</b>

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Job Summary  
Job Log

**MBU LEADER:** BE SURE THAT YOU HAVE RECEIVED EACH OF THE DOCUMENTS LISTED ABOVE. IF NOT, CONTACT CENTRAL DISPATCH IMMEDIATELY.

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Sold To #: 305922	Ship To #: 2928196	Quote #:	Sales Order #: 9555178
Customer: THE GHK COMPANY LLC - EBUS		Customer Rep: Schultz, Kenny	
Well Name: Windholz	Well #: 1-24 HD	API/UWI #: 15-195-2278701	
Field:	City (SAP): WAKEENEY	County/Parish: Trego	State: Kansas
Legal Description: Section 24 Township 13S Range 22W			
Lat: N 36.509 deg. OR N 36 deg. 30 min. 32.69 secs.		Long: W 100.185 deg. OR W -101 deg. 48 min. 55.189 secs.	
Contractor: Union Drilling		Rig/Platform Name/Num: 32	
Job Purpose: Plug Back			
Well Type: Development Well		Job Type: Plug Back	
Sales Person: KARBER, J		Srvc Supervisor: AGUILERA, FABIAN	MBU ID Emp #: 442123

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN J	7	442123	CLEMENS, ANTHONY Jason	7	198516	LUNA, JOSE A	7	480456
LUONG, JOHN M	7	497077	MENDOZA, VICTOR	7	442596	REDFEARN, BRADY Tanner	7	497317

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5/30/2012	7	2						
<b>TOTAL</b>			<i>Total is the sum of each column separately</i>					

**Job**

**Job Times**

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					30 - May - 2012	11:00	CST
Form Type			BHST	On Location	30 - May - 2012	16:00	CST
Job depth MD	4141. ft		Job Depth TVD	Job Started	30 - May - 2012	18:47	CST
Water Depth			Wk Ht Above Floor	Job Completed	30 - May - 2012	21:33	CST
Perforation Depth (MD)	From		To	Departed Loc	30 - May - 2012	23:00	CST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Intermediate Open Hole For Plug Back				8.75					3300.		
Surface Casing	Unknown		9.625	8.921	36.	STC	J-55		1000.		
Drill Pipe	Unknown		4.5	3.826	16.6	Unknown			3300.		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

**Fluid Data**

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	TUNED SPACER III AHEAD	TUNED SPACER III - SBM (483826)	17.00	bbl	10.5	.0	.0	.0	
	37.58 gal/bbl	FRESH WATER							
	88.7 lbm/bbl	BAROID 41 - 100 LB BAG (478096)							
2	Primary Cement	PLUGCEM (TM) SYSTEM (452969)	227.0	sacks	17.	.99	3.77		3.77
	0.5 %	CFR-3, W/O DEFOAMER, 50 LB SK (100003653)							
	0.5 %	D-AIR 5000, 50 LB SACK (102068797)							
	3.766 Gal	FRESH WATER							
3	TUNED SPACER III BEHIND	TUNED SPACER III - SBM (483826)	3.00	bbl	10.5	.0	.0	.0	
	37.58 gal/bbl	FRESH WATER							
	88.7 lbm/bbl	BAROID 41 - 100 LB BAG (478096)							
4	DISPLACEMENT TO BALANCE/TBC			bbl	.			.0	
5	PLUG #2 TS III AHEAD	TUNED SPACER III - SBM (483826)	17.00	bbl	10.5	.0	.0	.0	
	37.58 gal/bbl	FRESH WATER							
	88.7 lbm/bbl	BAROID 41 - 100 LB BAG (478096)							
6	Cement Plug #2	PLUGCEM (TM) SYSTEM (452969)	227.0	sacks	17.	.99	3.77		3.77
	0.5 %	CFR-3, W/O DEFOAMER, 50 LB SK (100003653)							
	0.5 %	D-AIR 5000, 50 LB SACK (102068797)							
	3.766 Gal	FRESH WATER							
7	PLUG #2 TS III BEHIND	TUNED SPACER III - SBM (483826)	3.00	bbl	10.5	.0	.0	.0	
	37.58 gal/bbl	FRESH WATER							
	88.7 lbm/bbl	BAROID 41 - 100 LB BAG (478096)							
8	DISPLACEMENT TO BALANCE/TBC			bbl	.			.0	
<b>Calculated Values</b>		<b>Pressures</b>			<b>Volumes</b>				
Displacement	72 BBL	Shut In: Instant		Lost Returns	0	Cement Slurry	80 BBL	Pad	
Top Of Cement		5 Min		Cement Returns	0	Actual Displacement	72 BBL	Treatment	
Frac Gradient		15 Min		Spacers	20 BBL	Load and Breakdown		Total Job	
<b>Rates</b>									
Circulating	2.5	Mixing	4.5	Displacement	4.5	Avg. Job	4		
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
<b>The Information Stated Herein Is Correct</b>				Customer Representative Signature					

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<b>Sold To #:</b> 305922	<b>Ship To #:</b> 2928196	<b>Quote #:</b>	<b>Sales Order #:</b> 9555178
<b>Customer:</b> THE GHK COMPANY LLC - EBUS		<b>Customer Rep:</b> Schultz, Kenny	
<b>Well Name:</b> Windholz	<b>Well #:</b> 1-24 HD	<b>API/UWI #:</b> 15-195-2278701	
<b>Field:</b>	<b>City (SAP):</b> WAKEENEY	<b>County/Parish:</b> Trego	<b>State:</b> Kansas
<b>Legal Description:</b> Section 24 Township 13S Range 22W			
<b>Lat:</b> N 36.509 deg. OR N 36 deg. 30 min. 32.69 secs.		<b>Long:</b> W 100.185 deg. OR W -101 deg. 48 min. 55.189 secs.	
<b>Contractor:</b> Union Drilling		<b>Rig/Platform Name/Num:</b> 32	
<b>Job Purpose:</b> Plug Back			<b>Ticket Amount:</b>
<b>Well Type:</b> Development Well		<b>Job Type:</b> Plug Back	
<b>Sales Person:</b> KARBBER, J		<b>Srvc Supervisor:</b> AGUILERA, FABIAN	<b>MBU ID Emp #:</b> 442123

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/30/2012 11:00							CREW CALLED OUT FOR THE GHK COMPANY 4 1/2 DP PLUG BACK
Pre-Convoy Safety Meeting	05/30/2012 11:10							DISCUSSED ALL POTENTIAL ROAD HAZARDS WITH HES CREW
Crew Leave Yard	05/30/2012 12:00							CALL JOURNEY MANAGEMENT, ENROUTE TO LOCATION ON THE GHK COMPANY
Arrive At Loc	05/30/2012 14:00							ARRIVED ON LOCATION
Assessment Of Location Safety Meeting	05/30/2012 14:10							ASSESED THE LOCATION, SPOT IN EQUIPMENT, WATER TESTED GOOD, GOT WITH CM AND WENT OVER JOB DEPTH AND NUMBERS, THEY AR E AT BOTTOM CIRCUALTING AND HAVE GOOD RETURNS.
Pre-Rig Up Safety Meeting	05/30/2012 14:15							DISCUSSED ALL POTENTIAL HAZARDS AND PINCH POINTS WITH HES CREW
Rig-Up Equipment	05/30/2012 14:30							RIG UP IRON AND WATER AND MUD HOSES
Rig-Up Completed	05/30/2012 15:30							RIG UP WENT WELL AND SAFELY



Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pre-Job Safety Meeting	05/30/2012 18:30							DISCUSSED ALL POTENTIAL HAZARDS WHEN PRESSURE IS PRESENT WITH HES AND RIG CREW, WENT OVER JOB DEPTH AND SCHEDULE WITH CM
Start Job	05/30/2012 18:47							
Test Lines	05/30/2012 18:48							TEST LINES TO 3000 PSI
Pump Spacer	05/30/2012 18:58		2.5	17			100.0	PUMP TS OF 17 BBL @ 10.50#
Pump Cement	05/30/2012 18:59		4.5	40			156.0	PUMP CEMENT 227 SKS= 40 BBL @ 17.0#
Pump Spacer	05/30/2012 19:11		4.5	3			100.0	PUMP TS 3 BBL @ 10.5#
Pump Displacement	05/30/2012 19:13		4.5	45			140.0	PUMP MUD DISPLACEMENT OF 45 BBL @ 9.4#
Stop Pumping	05/30/2012 19:26							STOP PUMPING, BROKE OF LINES FROM DP AND RIG CREW STARTED TO TAKE OUT 10 STANDS OF PIPE, CLEAN LINES AND TUB AND WAIT TO DO 2ND STAGE PLUG
Other	05/30/2012 19:30							RIG CREW IS AT 2524 FT. RIG CREW GOING TO PUMP BOTTOMS UP FOR 30 MINUTES BEFORE PUMPING PLUG
Pump Spacer	05/30/2012 20:39		2.5	17			200.0	PUMP TS OF 17 BBL @ 10.5#
Pump Cement	05/30/2012 20:45		4.5	40			100.0	PUMP CEMENT= 227 SKS= 17.0#
Pump Spacer	05/30/2012 20:55		4.5	3			90.0	PUMP TS OF 3 BBL @ 10.5#
Pump Displacement	05/30/2012 20:57		4.5	37			100.0	PUMP MUD DISPLACEMENT OF 37 BBL @ 9.4#
Stop Pumping	05/30/2012 21:05							STOP PUMPING AND CLEAN LINES AND TUB
End Job	05/30/2012 21:33							

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pre-Rig Down Safety Meeting	05/30/2012 21:40							DISCUSSED ALL POTENTIAL HAZARDS AND PINCH POINTS WITH HES CREW
Rig-Down Equipment	05/30/2012 21:50							RIG DOWN IRON AND WATER AND MUD HOSES
Rig-Down Completed	05/30/2012 22:30							RIG DOWN WENT WELL AND SAFELY
Pre-Convoy Safety Meeting	05/30/2012 22:45							DISCUSSED ALL POTENTIAL ROAD HAZARDS WITH HES CREW
Crew Leave Location	05/30/2012 23:00							THANK YOU FOR CHOOSING HALLIBURTON, FABIAN AND CREW

**EXHIBIT L**

**EXTRA WORK REQUEST**

<b>Company</b> Northern Natural Gas Company	<b>Contract Number</b> 79209479	<b>Work Offer Number</b> N/A
<b>Contractor</b> Tres Management, Inc.	<b>Work Order</b> 01103521 01100935	<b>Change Order Number</b> 3
<b>Project</b> Redfield Mount Simon Withdrawal Wells – Phase 1 Redfield Disposal Well No. 2	<b>Facility</b> Redfield Underground Storage	<b>Date</b> July 16, 2014
<b>Description of Work:</b> Run OH logs in intermediate hole section.		
<b>Reason for Change Order Request:</b> Ordered by NNG personnel due to unexpected gas show in the intermediate section of the hole.		
<b>Itemized Cost Breakdown Components:</b>		
	<b>Itemized Cost:</b>	
1. Extra Rig time to run logs, 18 hrs	\$14625	
2. Rental equipment extra time	\$9000	
3. Extra logging cost	\$22000	
4. 12.5% markup	\$5700	
<b>Method of Payment:</b>		
	<b>Maximum Amount Authorized:</b>	
<input type="checkbox"/> Lump Sum	Total Cost	\$ _____
<input type="checkbox"/> Unit Priced Item	Total Cost	\$ _____
<input type="checkbox"/> T&M Not to Exceed	Total Cost	\$ _____
<input checked="" type="checkbox"/> T&M	* Estimated Cost	\$ <u>51325</u>
<input type="checkbox"/> Force Account	* Estimated Cost	\$ _____
<b>Specific Task Schedule Impact:</b>		
	<b>Substantial Completion Schedule Impact:</b>	
<input type="checkbox"/> No Change	<input type="checkbox"/> No Change	
<input checked="" type="checkbox"/> Increase      New Completion Date: add 18 hrs	<input checked="" type="checkbox"/> Increase      New Completion Date: <u>Add 18 hrs</u>	
<input type="checkbox"/> Decrease      New Completion Date: _____	<input type="checkbox"/> Decrease      New Completion Date: _____	
<b>Approval:</b>		
<b>Contractor Representative</b>	<b>Company Representative or VP Operations</b>	
Date: _____	Date: _____	
_____ Contractor Authorized Signature	_____ Company Authorized Signature	

\* Contractor must notify Company when 90% of the authorized amount is expended to determine if additional approval is required.