

CONSOLIDATED
Oil Well Services, LLC

REMIT TO
FINV
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

RECEIVED

MAY 03 2014

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 267730

Invoice Date: 04/30/2014 Terms: 0/30/10,n/30

Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

DELA ROSA-WHITSON
46305
31-25-3
04-29-2014
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	139.00	13.1800	1832.02
1118B	PREMIUM GEL / BENTONITE	556.00	.2200	122.32
Sublet Performed				Total
9996-180	CEMENT MATERIAL DISCOUNT			-586.30
	Description	Hours	Unit Price	Total
502	MIN. BULK DELIVERY	1.00	368.00	368.00
57	P & A NEW WELL	1.00	1085.00	1085.00
57	EQUIPMENT MILEAGE (ONE WAY)	18.00	4.20	75.60

Amount Due 3608.02 if paid after 05/10/2014

Parts:	1954.34	Freight:	.00	Tax:	87.56	AR	2984.20
Labor:	.00	Misc:	.00	Total:	2984.20		
Sublt:	-586.30	Supplies:	.00	Change:	.00		

Signed _____

Date _____

ARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

267730

TICKET NUMBER 46305
LOCATION 180
FOREMAN Jeff Shell

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/29/14	6285	De L9 Ras9-Whitson	31	25	3	Butler
CUSTOMER Palomina Petroleum			TRUCK #			
MAILING ADDRESS 4924 SE 84th St			DRIVER			
CITY Newton		STATE KS	ZIP CODE 67114		TRUCK #	
					DRIVER	
					TRUCK #	
					DRIVER	

JOB TYPE <u>Plug B</u>	HOLE SIZE <u>7 7/8</u>	HOLE DEPTH <u>3360</u>	CASING SIZE & WEIGHT
CASING DEPTH	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE

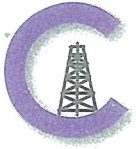
REMARKS: Safety Meeting, Ran drill pipe into 3303ft broke circ, pumped 35SKS 60/40 poz mix 4% Gel displaced with 5 bbls freshwater. Pulled drill pipe up to 260ft, broke circ, pumped 35SKS 60/40 Poz mix 4% Gel displaced with 2 bbls freshwater. Pulled drill pipe up to 60ft broke circ. Pumped 24.5SKS 60/40 Poz mix 4% Gel. Pulled drill pipe ~~up to 60ft~~ Tapped off hole with 10SKS plugged rat hole with 20SKS. Plugged mouse hole with 15SKS.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	1085.00	1085.00
5406	18	MILEAGE	4.20	75.60
1131	139SKS	60/40 Poz mix	13.18	1832.02
1118B	556lbs	Gel	.22	122.32
5407	1	Min Bulk delivery	368.00	368.00
			Subtotal	3482.94
			Minus 90% Discount	586.30
			Subtotal	2896.64
			SALES TAX ESTIMATED	87.56
			TOTAL	2984.20

completed

AUTHORIZATION Michael [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
FINV
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 267581

Invoice Date: 04/23/2014 Terms: 0/30/10,n/30

Page 1

RECEIVED

APR 26 2014

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

DELA ROSA-WHITSON #1
46270
31-25S-3E
04-22-2014
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	135.00	15.7000	2119.50
1102	CALCIUM CHLORIDE (50#)	350.00	.7800	273.00
1118B	PREMIUM GEL / BENTONITE	200.00	.2200	44.00
1107	FLO-SEAL (25#)	50.00	2.4700	123.50

Sublet Performed	Description	Total
9996-180	CEMENT MATERIAL DISCOUNT	-768.00

Description	Hours	Unit Price	Total
502 MIN. BULK DELIVERY	1.00	368.00	368.00
57 CEMENT PUMP (SURFACE)	1.00	870.00	870.00
57 EQUIPMENT MILEAGE (ONE WAY)	18.00	4.20	75.60

Amount Due 4037.44 if paid after 05/03/2014

Parts:	2560.00	Freight:	.00	Tax:	114.69	AR	3220.29
Labor:	.00	Misc:	.00	Total:	3220.29		
Sublt:	-768.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, L.L.C.

267581

TICKET NUMBER 46270
LOCATION 180
FOREMAN LADYFORM

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT APL 15-015-24024-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-22-14	6285	De La Rosa-Whitson #1	31	25S	3E	Butler
CUSTOMER Palomero Petro Inc						
MAILING ADDRESS 4924 SE 84th St						
CITY Newton	STATE KS	ZIP CODE 67114				
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		57	Josh			
		502	MARK			
		795	LADY			

JOB TYPE SURFACE B HOLE SIZE 12 1/4 HOLE DEPTH 219 CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 218 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.0 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 25 ft
 DISPLACEMENT 13.62 DISPLACEMENT PSI 150 MIX PSI 0 RATE 4 1/2

REMARKS: Displaced 1 1/2 bbls - Circulated Cement to Surface

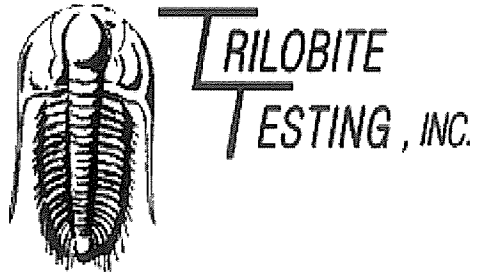
Mixed 135 sks A + 3% CMC2 + 2% Gel + 1/2 lb Poly

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	870.00	870.00 ✓
5406	18	MILEAGE	4.20	75.60 ✓
1104 S	135 sks A		15.70	2119.50 ✓
1102	350 lbs CMC2		.78	273.00 ✓
1118 B	200 lbs Gel		1.22	244.00 ✓
1107	50 lbs Poly		2.47	123.50 ✓
5407	1	Mixed Bulk	368.00	368.00 ✓
				3873.60
		Material	-	768.00 ✓
		<input checked="" type="checkbox"/> completed		
		Subtotal		3105.60 ✓
		SALES TAX		114.69 ✓
		ESTIMATED TOTAL		3220.29 ✓

Ravin 3737

AUTHORIZATION Duke Coyle TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for.



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum, Inc.**

4924 SE 84th Street
Newton, KS 67114-8827

ATTN: Klee Watchous/Nick G

De La Rosa-Whitson#1

31-25S-3E Butler,KS

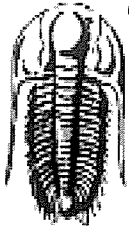
Start Date: 2014.04.25 @ 03:14:13

End Date: 2014.04.25 @ 10:07:58

Job Ticket #: 58802 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.05.01 @ 10:03:51



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc.
4924 SE 84th Street
New ton, KS 67114-8827

ATTN: Klee Watchous/Nick G

31-25S-3E Butler,KS

De La Rosa-Whitson#1

Job Ticket: 58802 **DST#: 1**
Test Start: 2014.04.25 @ 03:14:13

GENERAL INFORMATION:

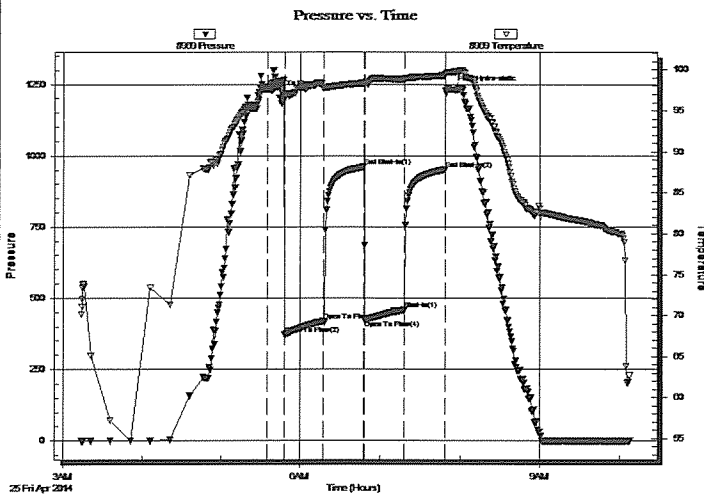
Formation: **Lansing**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 05:34:58
 Time Test Ended: 10:07:58
 Interval: **2382.00 ft (KB) To 2530.00 ft (KB) (TVD)**
 Total Depth: 2530.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Jimmy Ricketts
 Unit No: 150
 Reference Elevations: 1355.00 ft (KB)
 1346.00 ft (CF)
 KB to GR/CF: 9.00 ft

Serial #: 8969

Inside

Press@RunDepth: 457.97 psig @ 2383.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.04.25 End Date: 2014.04.25 Last Calib.: 2014.05.25
 Start Time: 03:14:18 End Time: 10:07:57 Time On Btm:
 Time Off Btm: 2014.04.25 @ 07:52:43

TEST COMMENT: Did not get packers to seat on first try. Took on large amount of mud. Second try packers seated.
 Weak blow building to strong blow 17 minutes into initial flow period.
 Weak blow building to strong blow 18 minutes into final flow period.



PRESSURE SUMMARY

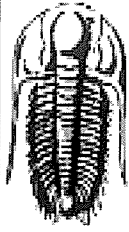
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1240.36	97.64	Open To Flow (1)
13	370.37	96.44	Open To Flow (2)
43	418.99	97.72	Open To Flow (3)
73	961.12	98.37	End Shut-In(1)
74	421.56	98.23	Open To Flow (4)
103	457.97	98.85	Shut-In(1)
134	951.38	99.32	End Shut-In(2)
138	1232.14	99.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
590.00	Drilling Mud 100% M	6.64
180.00	Water cut Mud 12% W & 88% M	2.52

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum, Inc.

31-25S-3E Butler, KS

4924 SE 84th Street
Newton, KS 67114-8827

De La Rosa-Whitson#1

Job Ticket: 58802

DST#: 1

ATTN: Klee Watchous/Nick G

Test Start: 2014.04.25 @ 03:14:13

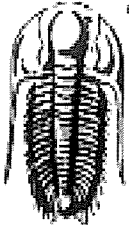
Tool Information

Drill Pipe:	Length: 2196.00 ft	Diameter: 3.80 inches	Volume: 30.80 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 28000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose: 66000.00 lb
			<u>Total Volume: 31.69 bbl</u>	Tool Chased 1.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	2382.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	148.00 ft			
Tool Length:	171.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2360.00	
Shut In Tool	5.00			2365.00	
Hydraulic tool	5.00			2370.00	
Safety Joint	3.00			2373.00	
Packer	5.00			2378.00	23.00 Bottom Of Top Packer
Packer	4.00			2382.00	
Stubb	1.00			2383.00	
Recorder	0.00	8969	Inside	2383.00	
Recorder	0.00	8968	Outside	2383.00	
Perforations	3.00			2386.00	
Change Over Sub	1.00			2387.00	
Blank Spacing	120.00			2507.00	
Change Over Sub	1.00			2508.00	
Anchor	17.00			2525.00	
Bullnose	5.00			2530.00	148.00 Bottom Packers & Anchor

Total Tool Length: 171.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc.
4924 SE 84th Street
New ton, KS 67114-8827

31-25S-3E Butler,KS

De La Rosa-Whitson#1

Job Ticket: 58802

DST#: 1

ATTN: Klee Watchous/Nick G

Test Start: 2014.04.25 @ 03:14:13

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 51.00 sec/qt
Water Loss: in³
Resistivity: ohm.m
Salinity: 1700.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: 14000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
590.00	Drilling Mud 100% M	6.636
180.00	Water cut Mud 12% W & 88% M	2.525

Total Length: 770.00 ft Total Volume: 9.161 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial#:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8969

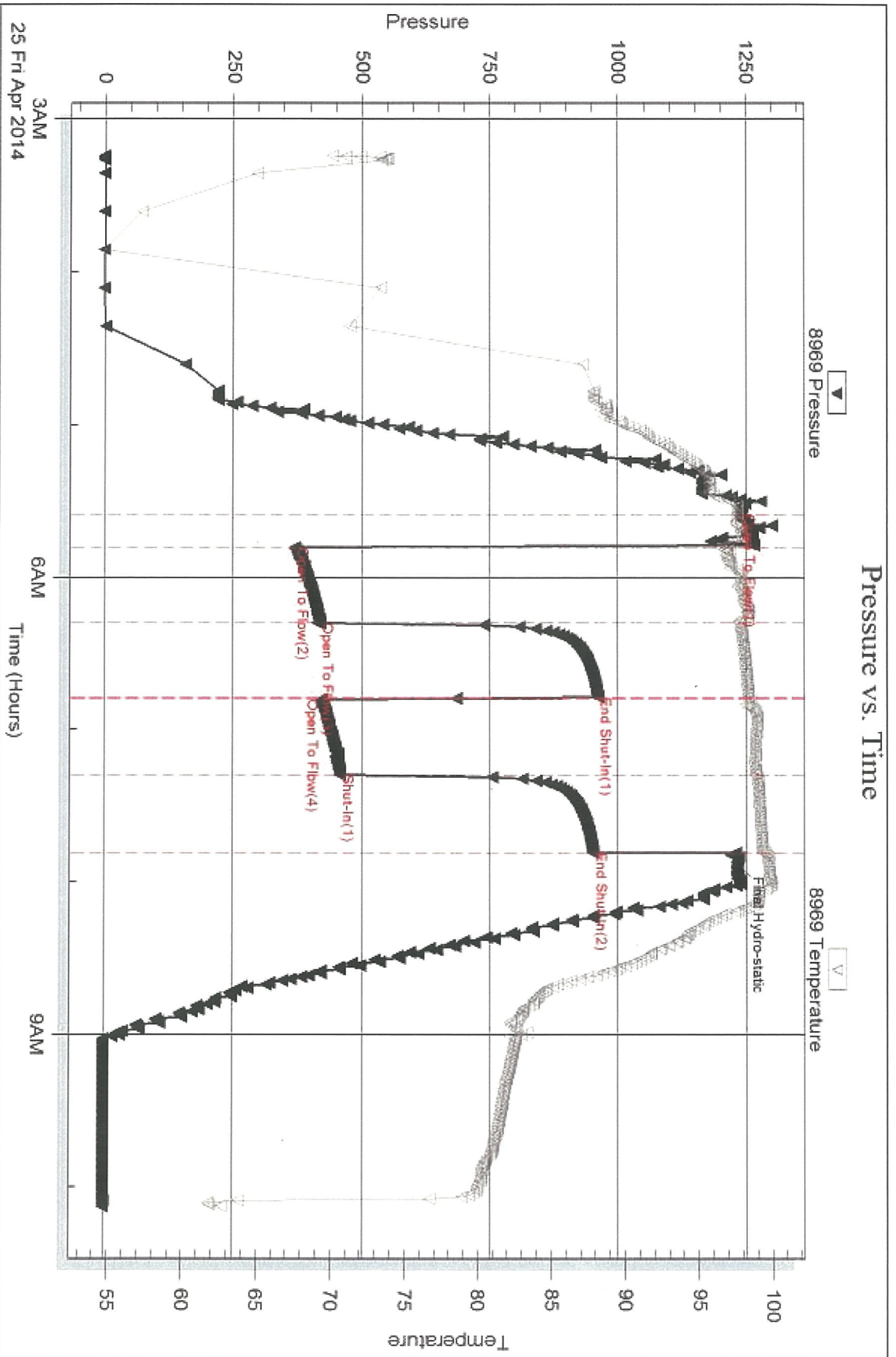
Inside

Palominio Petroleum, Inc.

De La Rosa-Whitson#1

DST Test Number: 1

Pressure vs. Time



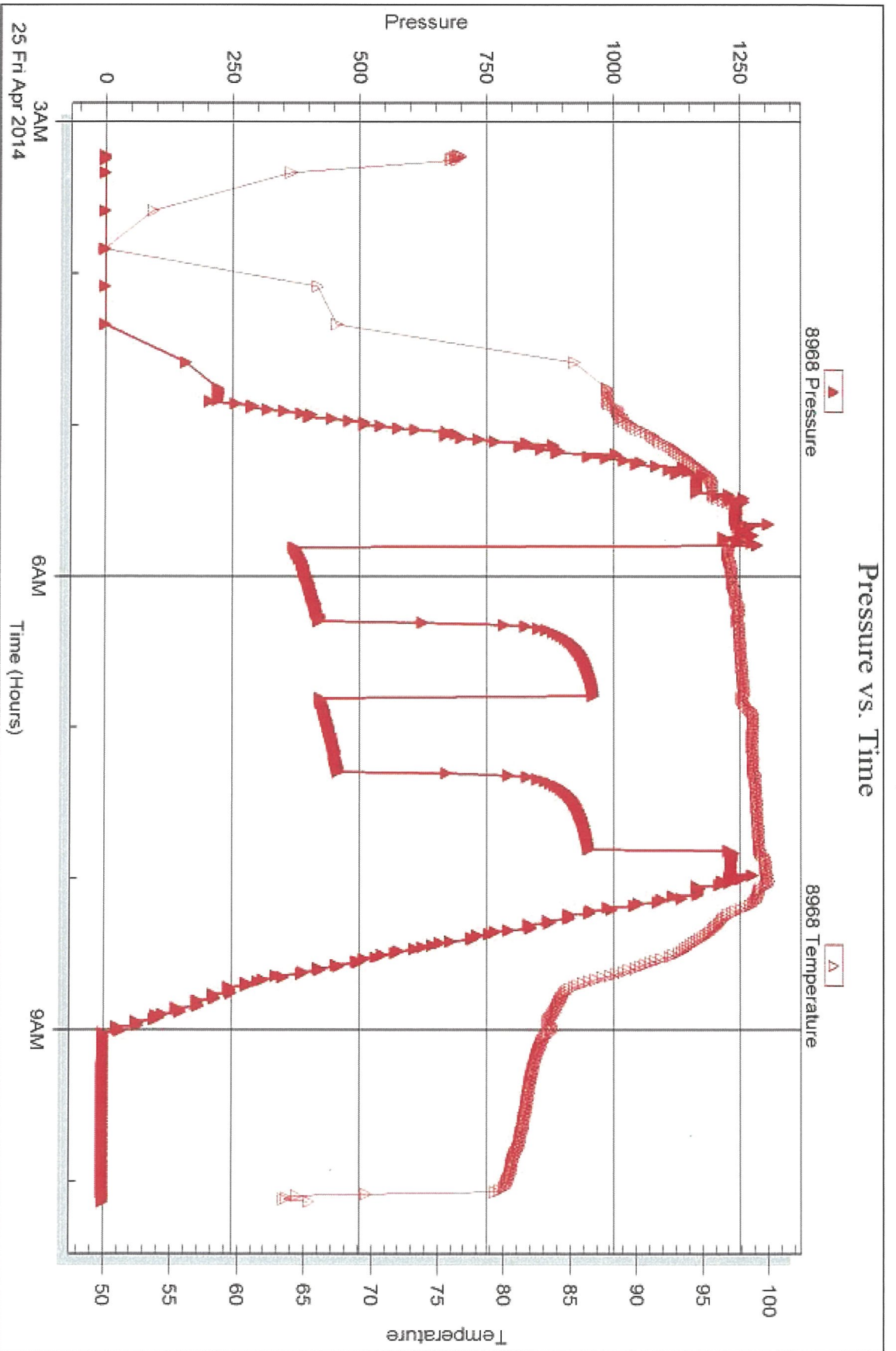
Serial #: 8968

Outside

Palominio Petroleum, Inc.

De La Rosa-Whitson#1

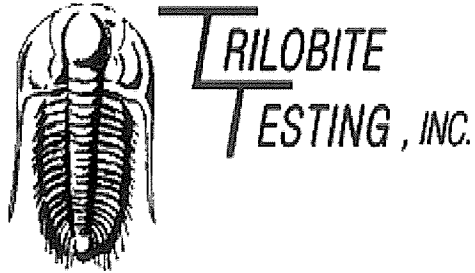
DST Test Number: 1



Tribble Testing, Inc

Ref. No: 58902

Printed: 2014.05.01 @ 10:03:52



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum, Inc.**

4924 SE 84th Street
Newton, KS 67114-8827

ATTN: Klee Watchous/Nick G

De La Rosa-Whitson#1

31-25S-3E Butler,KS

Start Date: 2014.04.26 @ 11:20:45

End Date: 2014.04.26 @ 17:36:15

Job Ticket #: 58803 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.05.01 @ 10:03:21

Palomino Petroleum, Inc.

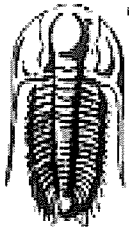
31-25S-3E Butler,KS

De La Rosa-Whitson#1

DST # 2

Mississippian

2014.04.26



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc.
4924 SE 84th Street
New ton, KS 67114-8827

31-25S-3E Butler,KS
De La Rosa-Whitson#1
Job Ticket: 58803 **DST#: 2**
Test Start: 2014.04.26 @ 11:20:45

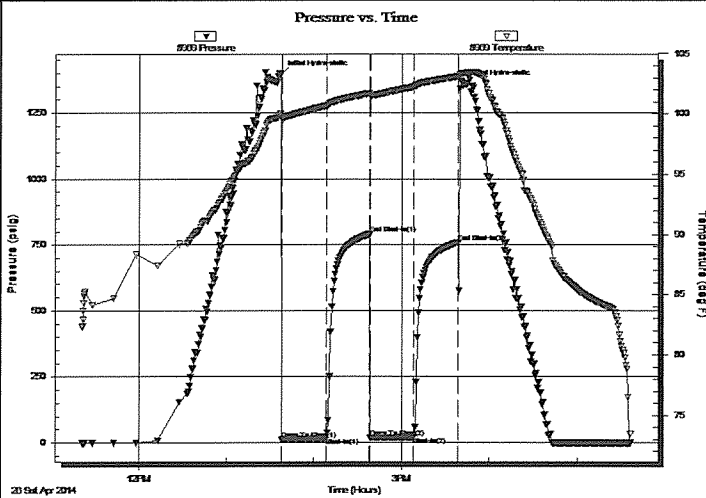
ATTN: Klee Watchous/Nick G

GENERAL INFORMATION:

Formation: **Mississippian**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:38:15
 Time Test Ended: 17:36:15
 Interval: **2816.00 ft (KB) To 2824.00 ft (KB) (TVD)**
 Total Depth: 2824.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Jimmy Ricketts
 Unit No: 150
 Reference Elevations: 1355.00 ft (KB)
 1346.00 ft (CF)
 KB to GR/CF: 9.00 ft

Serial #: 8969 **Inside**
 Press@RunDepth: 21.63 psig @ 2817.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.04.26 End Date: 2014.04.26 Last Calib.: 2014.04.26
 Start Time: 11:20:50 End Time: 17:36:14 Time On Btm: 2014.04.26 @ 13:37:30
 Time Off Btm: 2014.04.26 @ 15:43:15

TEST COMMENT: Weak blow building to 1/4 inch blow initial flow period.
 No blow final flow period.



PRESSURE SUMMARY

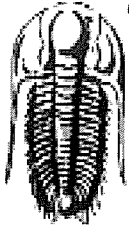
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1396.26	99.99	Initial Hydro-static
1	12.03	99.49	Open To Flow (1)
31	17.96	100.67	Shut-In(1)
60	789.82	101.70	End Shut-In(1)
61	17.97	101.41	Open To Flow (2)
91	21.63	102.25	Shut-In(2)
122	759.62	103.12	End Shut-In(2)
126	1357.75	103.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Drilling Mud	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum, Inc.

31-25S-3E Butler, KS

4924 SE 84th Street
Newton, KS 67114-8827

De La Rosa-Whitson#1

Job Ticket: 58803

DST#: 2

ATTN: Klee Watchous/Nick G

Test Start: 2014.04.26 @ 11:20:45

Tool Information

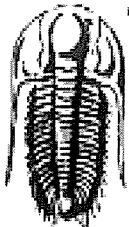
Drill Pipe:	Length: 2511.00 ft	Diameter: 3.80 inches	Volume: 35.22 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb
Drill Collar:	Length: 300.00 ft	Diameter: 2.25 inches	Volume: 1.48 bbl	Weight to Pull Loose: 66000.00 lb
			<u>Total Volume: 36.70 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	2816.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	8.00 ft			
Tool Length:	32.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	2.00			2794.00	
Shut In Tool	5.00			2799.00	
Hydraulic tool	5.00			2804.00	
Safety Joint	3.00			2807.00	
Packer	5.00			2812.00	24.00 Bottom Of Top Packer
Packer	4.00			2816.00	
Stubb	1.00			2817.00	
Recorder	0.00	8969	Inside	2817.00	
Recorder	0.00	8968	Outside	2817.00	
Perforations	2.00			2819.00	
Bullnose	5.00			2824.00	8.00 Bottom Packers & Anchor

Total Tool Length: 32.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc.

31-25S-3E Butler, KS

4924 SE 84th Street
New ton, KS 67114-8827

De La Rosa-Whitson#1

Job Ticket: 58803

DST#: 2

ATTN: Klee Watchous/Nick G

Test Start: 2014.04.26 @ 11:20:45

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: ppm

Viscosity: 46.00 sec/qt

Cushion Volume: bbl

Water Loss: in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psig

Salinity: 1700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Drilling Mud	0.074

Total Length: 15.00 ft Total Volume: 0.074 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

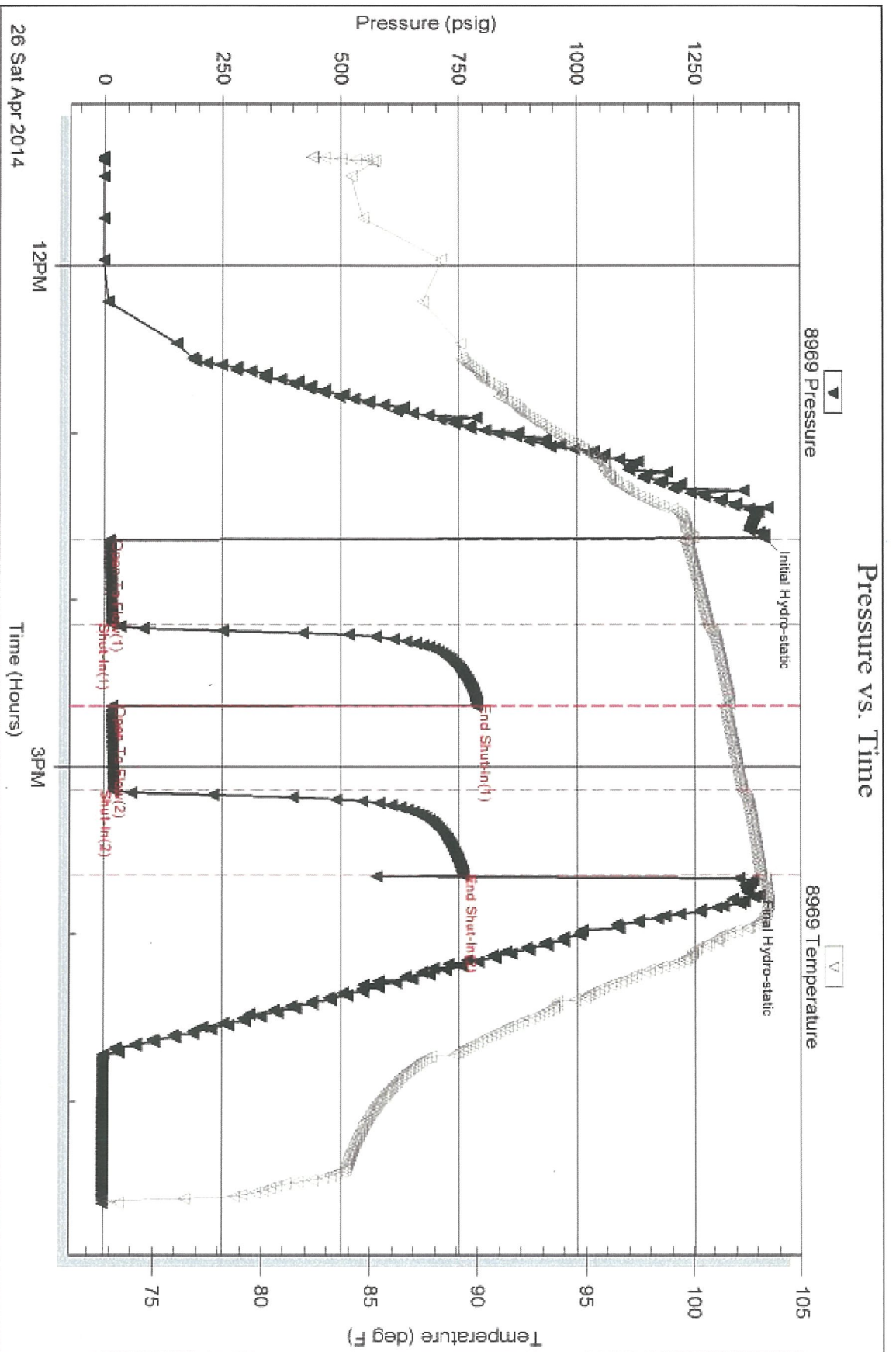
Serial #: 8969

Inside

Palominio Petroleum, Inc.

De La Rosa-Whitson#1

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 58903

Printed: 2014.05.01 @ 10:03:22

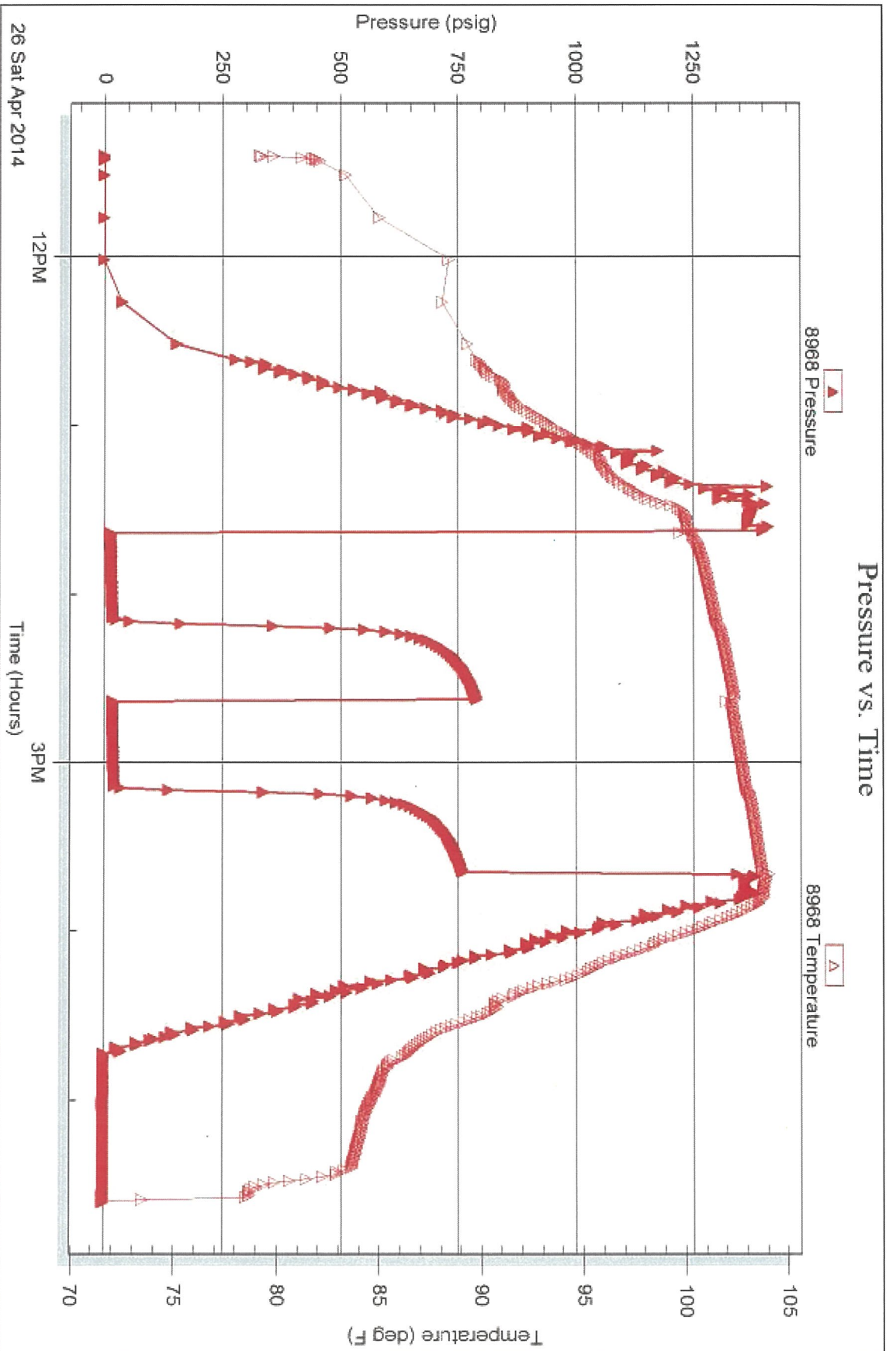
Serial #: 8968

Outside

Palomino Petroleum, Inc.

De La Rosa-Whitson#1

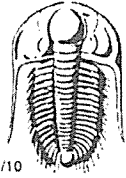
DST Test Number: 2



Tribble Testing, Inc

Ref. No: 58803

Printed: 2014.05.01 @ 10:03:22



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 58802

Well Name & No. De La Rosa - Whitson #1 Test No. 1 Date 4-25-14
 Company Palomino Petroleum, Inc. Elevation 1355 KB 1346 GL
 Address 4924 SE 84th Street Newton, KS. 67114-8827
 Co. Rep / Geo. Nick Gerstner Rig C+G #2
 Location: Sec. 31 Twp. 25 S Rge. 3 E Co. Butler State KS

Interval Tested 2382 - 2530 Zone Tested Lansing
 Anchor Length 148 Drill Pipe Run 2196 Mud Wt. 9.4
 Top Packer Depth 2377 Drill Collars Run 180 Vis SI
 Bottom Packer Depth 2382 Wt. Pipe Run 0 WL _____
 Total Depth 2530 Chlorides 1700 ppm System LCM _____
 Blow Description No packer seat on first try. Got packer seat on 2nd try. Weak blow building to strong blow 17 min into IEP
Weak blow building to strong blow 18 min into F.F.P

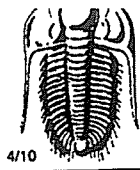
Rec	Feet of	%gas	%oil	%water	%mud
<u>590</u>	<u>Drilling Mud</u>			<u>100</u>	
<u>180</u>	<u>Water Cut Mud</u>			<u>12</u>	<u>88</u>
____	____	____	____	____	____
____	____	____	____	____	____
____	____	____	____	____	____

Rec Total 770 BHT 100 Gravity _____ API RW _____ @ _____ °F Chlorides 14000 ppm

(A) Initial Hydrostatic 1240 Test 1150 T-On Location 0100
 (B) First Initial Flow 370 Jars No Jars T-Started 0330
 (C) First Final Flow 419 Safety Joint 75 T-Open 0548
 (D) Initial Shut-In 961 Circ Sub _____ T-Pulled 0748
 (E) Second Initial Flow 422 Hourly Standby _____ T-Out _____
 (F) Second Final Flow 458 Mileage RT 50 77.50 Comments RT 5969 3:14:13
 (G) Final Shut-In 951 Sampler _____ 8968 3:13:06
 (H) Final Hydrostatic 1232 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby 2 Total 1302.50
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1302.50

Approved By _____ Our Representative Jimmy Rieker

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

No. 58803

Well Name & No. De La Rosa-Whitson #1 Test No. 2 Date 4-26-14
 Company Palomino Petroleum, Inc. Elevation 1355 KB 1346 GL
 Address 4924 SE 84th Street, Newton, KS 67114-8827
 Co. Rep / Geo. Nick Gerstner Rig C+G #2
 Location: Sec. 31 Twp. 25 S Rge. 3 E Co. Butler State Ks.

Interval Tested 2816 - 2824 Zone Tested Mississippian
 Anchor Length 8 Drill Pipe Run 2511 Mud Wt. 9.4
 Top Packer Depth 2811 Drill Collars Run 300 Vis 46
 Bottom Packer Depth 2816 Wt. Pipe Run 0 WL _____
 Total Depth 2824 Chlorides 1700 ppm System LCM _____
 Blow Description weak blow building to 1/4" I.F.P.
No Blow F.F.P.

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>Drilling Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 15 BHT 103 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1396 Test 1150 T-On Location 0945
 (B) First Initial Flow 12 Jars _____ T-Started 1200
 (C) First Final Flow 18 Safety Joint 75 T-Open 1338
 (D) Initial Shut-In 790 Circ Sub _____ T-Pulled 1539
 (E) Second Initial Flow 18 Hourly Standby _____ T-Out 1530
 (F) Second Final Flow 22 Mileage RT 50 77.50 Comments _____
 (G) Final Shut-In 760 Sampler _____ 8969-11:20:45
 (H) Final Hydrostatic 1358 Straddle _____ 8968-11:24:11
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 31
 Accessibility _____
 Sub Total midnight 4-26-14 1600
 Total 2902.50
 MP/DST Disc't _____

Approved By Called to pick up tools 1302.50 Our Representative Jimmie Dinko

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