

Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92  
Eureka, KS 67045



RECEIVED

MAY 10 2014

Date	Invoice #
5/8/2014	1260

<b>Bill To</b>
Palomino Petroleum Inc. 4924 SE 84th St. Newton, KS 67114

Job Date	5/8/2014
Lease Information	
Mayo #1	
Foreman	RL

Customer ID#	Terms
1060	Net 30

Item	Description	Qty	Rate	Amount
C101	Cement Pump-Surface	1	840.00	840.00
C107	Pump Truck Mileage (one way)	25	3.95	98.75
C200	Class A Cement-94# sack	120	15.00	1,800.00T
C205	Calcium Chloride	335	0.60	201.00T
C206	Gel Bentonite	225	0.20	45.00T
C209	Flo-Seal	25	2.25	56.25T
C108A	Ton Mileage (min. charge)	1	345.00	345.00

**We appreciate your business!**

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

<b>Subtotal</b>	\$3,386.00
<b>Sales Tax (7.65%)</b>	\$160.82
<b>Total</b>	\$3,546.82
Payments/Credits	\$0.00
<b>Balance Due</b>	\$3,546.82



810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cementing & Acidizing  
 of Kansas, LLC**



**Cement or Acid Field Report**

Ticket No. 1260  
 Foreman Rick Ledford  
 Camp Eureka Ks

API# 15-115-21472

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
5/8/14	10600	Maya * 1	14	22S	3E	Marion	KS	
Customer Palomino Petroleum INC.			Unit #		Driver		Unit #	Driver
Mailing Address 4924 SE 84 <sup>th</sup> St			102		Chris B.			
City Newton			112		Aim G.			
State KS		Zip Code 67114						

Job Type surface Hole Depth 216' Slurry Vol. 29 Bbl Tubing \_\_\_\_\_  
 Casing Depth 218' KB Hole Size 12 1/4" Slurry Wt. 14.8\* Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 8 5/8" Cement Left in Casing 20' Water Gal/SK 6.5 Other \_\_\_\_\_  
 Displacement 12 3/4 Bbl Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety meeting - Rig up to 8 5/8" casing. Break circulation w/ fresh water.  
Mixed 120 srs class A cement w/ 3% cacl2, 2% gel + 1/4" flaccle/sk @ 11 7/8"/20'  
Displace w/ 12 3/4 Bbl water. Shut casing in w/ good cement returns to surface = 7 Bbl  
slurry to pit. Job complete Rig down.

Thank you

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge	840.00	840.00
C107	25	Mileage	3.95	98.75
C200	120 srs	class A cement	15.00	1800.00
C205	335 #	3% cacl2	.60	201.00
C206	225 #	2% gel	.20	45.00
C209	25 #	1/4" flaccle/sk	2.25	56.25
C108A	5.60	ton mileage bulk tax	m/c	345.00
			Subtotal	3386.00
			Sales Tax	160.82
Authorization <u>Witnessed by Don Carter</u> Title <u>Trainer C&amp;G Drilling</u>			Total	3546.82

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.



RECEIVED

MAY 15 2014

Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92

Eureka, KS 67045



Date	Invoice #
5/14/2014	1313

Bill To
Palomino Petroleum Inc. 4924 SE 84th St. Newton, KS 67114

Job Date	5/13/2014
Lease Information	
Mayo #1	
Foreman	SM

Customer ID#	Terms
1060	Net 30

Item	Description	Qty	Rate	Amount
C103	Cement Pump-Plug (new well)	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	25	3.95	98.75
C203	Pozmix Cement 60/40	95	12.75	1,211.25T
C206	Gel Bentonite	325	0.20	65.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00

**We appreciate your business!**

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

<b>Subtotal</b>	\$2,770.00
<b>Sales Tax (7.65%)</b>	\$97.63
<b>Total</b>	\$2,867.63
Payments/Credits	\$0.00
<b>Balance Due</b>	\$2,867.63



810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561

**Elite**

**Cementing & Acidizing  
 of Kansas, LLC**



**Cement or Acid Field Report**

Ticket No. **1313**  
 Foreman Steve McCall  
 Camp Eureka

API 14-115-21472

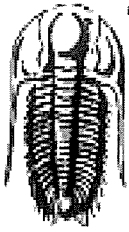
Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
5-13-14	1060	Mayer #1	14	22S	2E	Marion	KS	
Customer <u>Polomine Petroleum Inc.</u>			Safety Meeting		Unit #	Driver	Unit #	Driver
Mailing Address <u>4924 SE 84<sup>th</sup> ST.</u>					1041	Alanna		
City <u>Newton</u>					112	Chris M.		
State <u>KS</u>								
Zip Code <u>67114</u>								

Job Type PTA-Need Hole Depth 270' Slurry Vol. \_\_\_\_\_ Tubing \_\_\_\_\_  
 Casing Depth \_\_\_\_\_ Hole Size 7 7/8 Slurry Wt. \_\_\_\_\_ Drill Pipe 4 1/2  
 Casing Size & Wt. \_\_\_\_\_ Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting Plug well As Follow:  
35 sks AT 270'  
25 sks AT 60' to surface  
20 sks in Reithole  
15 sks in mousehole  
95 sks 60/40 Perm mix cement 4% Gel  
Total 71 Job Complete Rig down  
Thank you

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C103	1	Pump Charge	1050.00	1050.00
C107	25	Mileage	3.95	98.75
C203	95 sks	60/40 Perm mix Cement	12.75	1211.25
C206	325 #	Gel 4%	.20	65.00
C108A	4109700	Ten Mileage bulk Ticket	N/A	345.00
			Subtotal	2770.00
			2.65% Sales Tax	97.63
Authorization <u>Called by Duke</u> Title <u>Tool Pusher</u>			Total	2867.63

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Palomino Petroleum, Inc.  
4924 SE 84th Street  
New ton, KS  
67114-8827  
ATTN: Klee Watchous/Nick G

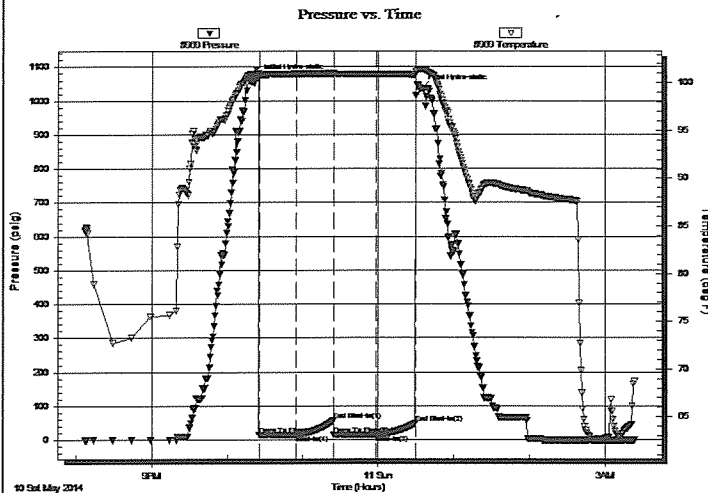
**14/22S/3E Marion, KS**  
**Mayo #1**  
Job Ticket: 58804      **DST#: 1**  
Test Start: 2014.05.10 @ 20:06:55

## GENERAL INFORMATION:

Formation:  
Deviated: No      Whipstock:      ft (KB)      Test Type: Conventional Bottom Hole (Initial)  
Time Tool Opened: 22:25:10      Tester: Jimmy Ricketts  
Time Test Ended: 03:23:10      Unit No: 150  
  
Interval: **2228.00 ft (KB) To 2300.00 ft (KB) (TVD)**      Reference Elevations: 1416.00 ft (KB)  
Total Depth: 2300.00 ft (KB) (TVD)      1407.00 ft (CF)  
Hole Diameter: 7.88 inches      Hole Condition: Fair      KB to GR/CF: 9.00 ft

**Serial #: 8969      Inside**  
Press@RunDepth: 14.89 psig @ 2229.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2014.05.10      End Date: 2014.05.11      Last Calib.: 1899.12.30  
Start Time: 20:07:00      End Time: 03:23:09      Time On Btm: 2014.05.10 @ 22:24:10  
Time Off Btm: 2014.05.11 @ 00:33:55

**TEST COMMENT:** Weak blow building to 1/4 inch initial flow period.  
No blow final flow period.



## PRESSURE SUMMARY

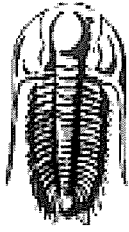
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1067.42	101.01	Initial Hydro-static
1	13.57	100.70	Open To Flow (1)
31	14.37	100.98	Shut-In(1)
61	57.41	100.98	End Shut-In(1)
61	13.77	100.96	Open To Flow (2)
94	14.89	100.93	Shut-In(2)
126	47.80	100.90	End Shut-In(2)
130	1035.74	101.46	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
5.00	Drilling Mud 100% M	0.02

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Palomino Petroleum, Inc.

**14/22S/3E Marion, KS**

4924 SE 84th Street  
New ton, KS  
67114-8827

**Mayo #1**

Job Ticket: 58804

**DST#: 1**

ATTN: Klee Watchous/Nick G

Test Start: 2014.05.10 @ 20:06:55

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 33.00 sec/qt

Cushion Volume:

bbl

Water Loss: 12.59 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1000.00 ppm

Filter Cake: inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Drilling Mud 100% M	0.025

Total Length: 5.00 ft      Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



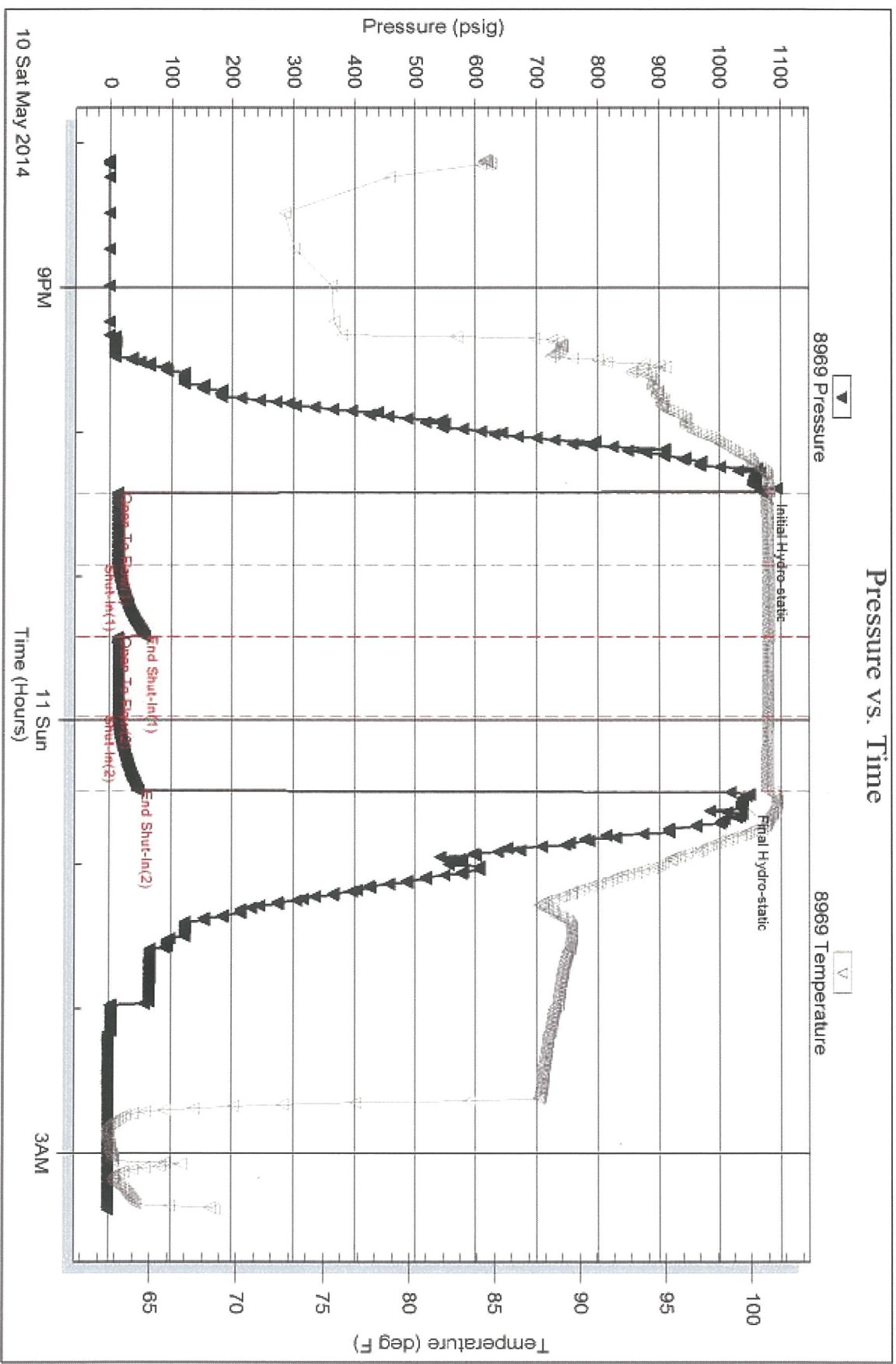
Serial #: 8969

Inside

Palomino Petroleum, Inc.

Mayo #1

DST Test Number: 1



Tribble Testing, Inc

Ref. No: 59904

Printed: 2014.05.12 @ 15:22:49