

Completed Wellbore Schematic

07/28/09 Chris Hill 01/21/10 Revised

Well Type: Gas Well

Well Name: Obrien-Barby # 1 - 32				Location: Sec 32 -	34S - 26W
Field Name: McKinney		-		Formation: 660' F	NL & 660' FWL
County, ST: Meade, Ks		-		API Number: 15 -	119 - 20,595
Date: 12/14/82		GL: 2,318'	KB: 14'	v	Vell Information
Surface Casing Jts: 36				Spud Date: 12/12/	82
Size: 8 5/8" 24# J-55	Set @ 1,445'	8		Open Hole Logs: 1	2/23/82, Platform Express
Cmt w/ 600sx Lite, & 200sx Class H				Well Head Info: N/	/A
	TOC: Surface	and a state of			
Date: 12/24/82					
Production Casing Jts: 156					
Size: 5 1/2" 15.5# K-55	Set @ 6,225'				
Cmt w/ 175sx 50/50 Pozmix					
Est.	TOC: 5,400'				
Date: 01/21/10					
Tubing	Jts: 194			1/21/10 Test tbg t	o 6000psig. Tag TD @ 6118'
Size: 2 3/8" 4.7#	Set @ 6111'			Change pu	umps.
188 jts - 2 3/8" tbg, 2 3/8" x 5 1/2"					
2 3/8" tbg, seat nipple, 1 2 3/8" x 10)' MA				
(01/21/10)					
1 - 1 1/4" x 22' polish rod w/ 1 1/2"	v 10' polich	2	2		
rod liner, 2 - 7/8" x 2' pony rod, 1 - 7					
pony rod, 1 - 7/8" x6' pony rod, 2 - 7			500 100		
pony rods, 76 - 7/8" plain rods, 161		141			
rods, 4 - 1 1/2" X 25' sinker bars,	<i>,</i> ,	100			
1 - 2" x 1 1/4" x 16' RWBC pump, an	d	13/34/			
1" x 6' gas anchor.					
		1.2.2.2			
(01/29/83) Chester					
6,023' - 43' 4spf					
			\searrow		
		55	1		
			1' (02/08/83)		
		TD: 6,24	0' (12/23/82)		

Pressure History						
Date		BHP/SITP	SI Time			

Zone	Stimulation
Chester	Frac w/ 12,000 gals Apollo 40 gel, 16,500# 20/40 sand
(10/31/83)	3bbls of oil/d, 10bbls of water/d, 220 MCF/d