TD: 6,450' **(07/04/87)**



Well Type: Gas Well

Location: Sec 06 - 35S - 26W

Formation: C-NE-NE-SW

API Number: 119-20,726

Well Name: Ediger # 3-6
Field Name: McKinney
County, ST: Meade, Ks

Date: 06/24/87
Surface Casing Jts: 32

Size: 8 5/8" R-3 24# J-55 ST&C **Set @** 1,381'

Cmt w/ 500sx Lite, 200 sx Class H, & 110 sx
Class H TOC: Surface

Date: 07/05/87

Upper Chester 6,048' - 6,072'

Basil Chester 6,385' - 6,392' 6,402' - 6,407'

Production Casing Jts: 154

Size: 5 1/2"-14#- 15.5# J-55 **Set @** 6,448'

Cmt w/ 500 gal Mud Flush, & 345sx Class H

TOC: 5,244'

Date: 02/24/05 **Tubing** Jts: 106 Set @ 6,252' Size: See note 1- 2 7/8" x 6' tubing sub, 1- 2 7/8" x 8 tubing sub, 1- 2 7/8" x 10' tubing sub. 192 jts- 2 7/8" 6.5# J-55- 6,129'. 27/8" x 5 1/5" tbg anchor- 3', 8 jts-2 7/8" 6.5# J-55- 249'. 1- 1 25/32" SN. 1- 2 7/8" x 4 slotted tubing sub- 4'. 1 jt- 2 7/8" tubing bull plugged - 31'. TAC @ 6,003' KB, SN @ 6,252' KB, End of mud anchor @ 6,283' KB (02/13/05)Perforations: Morrow 5,951' - 5,964' 2spf

Pressure History					
Date		BHP/SITP	SI Time		

Ī	GL : 2,117'	KB: 13'	Well Information
	,	•	Spud Date: 06/22/87
	2	3	Open Hole Logs: 07/03/87, Platform Express
		9	Well Head Info: N/A
İ	ŝ		
i	8	25	(06/10/87) Conductor Pipe
	8	200	Set 115' of 20" steel pipe. Cmt to surface w/
	8	A.P.	11 1/2 yds of 10sx grout
	_		
			(12/22/04)
1	•		Squeezed hole in casing w/ 100sx cmt
			(01/11/08)
l		 ←	_ 1- 1 1/4" x 22' polish rod w/ 1 1/2 x 1 1/4 x 10'
			liner. 90- 7/8" x 25' class D rods. 154- 3/4" x 25'
	1.1		class D rods. 4- 1 1/4" K-bars. 1- 26,000# shear
			tool, w/ JWD no-tap tool. 1.87" OD w/ 3/4" pin.
	26	28	1- 2 1/2" x 1 1/4" x 16' RHBC pump w/ 120 ring
	25.0		PA plunger 3/4" pin w/ 1 1/4" x 10" gas anchor.
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$\frac{1}{1}$	PBTD: 6 34	3' (08/15/05)	
PBTD: 6,343' (08/15/05)			l e e e e e e e e e e e e e e e e e e e

Zone	Stimulation		
6,385'-407'	Acidized w/ 1500 gal 7% spearhead acid		
6,048'-72'	-72' Frac w/ 14000 gal Polaris 40 gel, 21,000# 20/40 sand. Acidized w/		
	2,500 gal 15% HCL. Frac w/ 10,000 gal WF 140 Pad, 11500 gal		
	gelled acid- 15% CO2		
5,951'-964'	Acidized w/ 1500 gal MSR-1- Frac w/ 1400 gal Apollo		
	40-20,000# 20/40		
Morrow	IP-17.98 bbl of oil/day, 18.8 bbl of water/day, 1,324 MCF/Gas		
Chester	trace bbls oil/day, 24 bbls of water/day, 1,603 MCF/Gas		