



PAGE 1 of 1	CUST NO 1003562	INVOICE DATE 06/16/2014
INVOICE NUMBER 1718 - 91516938		

Pratt (620) 672-1201
 B ROBERTS RESOURCES INC
 I 2020 N TYLER RD STE 106
 L WICHITA
 L KS US 67212
 T
 O **ATTN:** ACCOUNTS PAYABLE

J LEASE NAME Robert G. Larson 1-27
O LOCATION
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E 71730

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40733454	20920		Net - 30 days	07/16/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 06/12/2014 to 06/12/2014				
0040733454				
171810621A Cement-New Well Casing/Pi 06/12/2014 Cement 13 3/8" Surface				
60/40 POZ	300.00	EA	9.12	2,735.71 T
Celloflake	75.00	EA	2.81	210.88 T
Calcium Chloride	774.00	EA	0.80	617.59 T
"Unit Mileage Chg (PU, cars one way)"	35.00	MI	3.23	113.04
Heavy Equipment Mileage	70.00	MI	5.32	372.36
"Proppant & Bulk Del. Chgs., per ton mil	452.00	EA	1.22	549.57
Depth Charge; 0-500'	1.00	EA	759.92	759.92
Blending & Mixing Service Charge	300.00	BAG	1.06	319.17
"Service Supervisor, first 8 hrs on loc.	1.00	EA	132.99	132.99

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,811.23
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	254.84
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,066.07
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

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BASIC

energy services, L.P.

TREATMENT REPORT

Customer Roberts Resources Inc. Lease No. _____ Date 6-12-14
 Lease Robert G. Larson Well # 1-27
 Field Order # 10621 A Station Pratt KS Casing 13 3/8 48" Depth 269 County Barber State KS
 Type Job 1 3/8 surface pipe CNW Formation _____ Legal Description Sec 27 Twp 31 Rg 13

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<u>13 3/8</u>							
Depth <u>269</u>	Depth	From	To	Pre Pad	Max <u>5.5</u>	<u>150</u>	5 Min.
Volume <u>42.23</u>	Volume	From	To	Pad	Min <u>5</u>	<u>50</u>	10 Min.
Max Press <u>500 lbs</u>	Max Press	From	To	Frac	Avg <u>5.75</u>	<u>100</u>	15 Min.
Well Connection <u>13 3/8</u>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Kent Roberts Station Manager Kevin Gudyly Treater Scott Graves
 Service Units 28443 33708 19460
20920 21010
 Driver Names Scott Pat Josh

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>9:00</u>					<u>On Location Rig up Safety meeting</u>
<u>12:35</u>					<u>Circulate well to pit</u>
<u>17:40</u>	<u>100</u>			<u>5</u>	<u>Start pumping cement 14.8#</u>
<u>17:51</u>	<u>100</u>		<u>64.65</u>	<u>5</u>	<u>stop pumping cement</u>
<u>17:54</u>	<u>50</u>		<u>39.5</u>	<u>5.5</u>	<u>Start pumping displacement</u>
<u>1:03</u>	<u>150</u>				<u>Shut down Job complete</u> <u>Circulated Cement to Pit</u>

Thank You
Pratt Cement

Taylor Printing, Inc. 620-672-3658