

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

OPERATOR: License#		month da	ay year	Spot Description:	
SECTION:   Regular   Irregular   Ref from   N /   W   Line of Suddress 1:   Section   Ref from   E /   W   Line of Suddress 2:   Section:   State:   Zip:   +   State:   Zip:   +   Section   Ref from   E /   W   Line of Suddress 2:   Section:   State:   Zip:   +   Section   Ref from   E /   W   Line of Suddress 2:   Section:   State:   Zip:   +   Section   Ref from   E /   W   Line of Suddress 2:   Section:   State:   Zip:   +   Section   Ref from   E /   W   Line of Suddress 2:   Section:   State:   Zip:   +   Section:   Section   Ref from   E /   W   Line of Suddress 2:   Section:   S		monui da	iy year	(0/0/0/0)	E\
doises 1: doises 2: doises	PERATOR: License#			feet from N / S L	
Water Locate well on the Section Plat on revense sides	lame:				ine of Section
County:	ddress 1:			Is SECTION: Regular Irregular?	
County - Service					
Lease Name:   Well #: Field Name:	ity:	State: 2	Zip: +	•	
Field Name:    Well Drillod For:   Well Class:   Type Equipment:   Target Formation(s):   Search Class or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Nearest Lease or unit boundary line (in footage):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Nearest Lease or unit boundary line (in f					
Target Formation(s):  Well Drilled For:  Well Class: Type Equipment:  Target Formation(s):  Nearest Lease or unit boundary line (in footage):  Gas Storage Pool Ext. Air Rotary  Gas Storage Pool Ext. Air Rotary  Guille Seasimic: # of Holes Other  Other:  Original Completion Date:  Original Completion Date:  Original Completion Date:  Other:	hone:				
Target Formation(s):    Type Equipment:   Nearest Lease or unit boundary line (in footage):   Secular Computer	ONTRACTOR: License#.			Is this a Prorated / Spaced Field?	Yes N
Ground Surface Elevation:   feet   Mud Rotary   Water well within one-quarter mile:   water water:   Season:   water:   water:   Season:   water:   water:   Season:   water:   wat	lame:			Target Formation(s):	
Ground Surface Elevation:   feet   Mud Rotary   Mark Rotary   Water well within one-quarter mile:   water water:   Mark Rotary   Water well within one-quarter mile:   water water:   Mark Rotary   Water water:   Depth to bottom of usable water:   Depth to Bott	Well Drilled For:	Wall Class:	Type Fauinment:		
Gas   Storage   Pool Ext   Air Rotary   Pool Ext   A				• • • • • • • • • • • • • • • • • • • •	
Cable   Disposal   Wildcat   Cable   Disposal   Wildcat   Cable   Disposal   Wildcat   Cable   Disposal   Wildcat   Cable   Depth to bottom of usable water:   Depth to bottom of usable water:   Depth to bottom of usable water:   Surface Pipe by Alternate:   I   II   Length of Surface Pipe Planned to be set:   Length of Conductor Pipe (if any):   Projected Total Depth:   Depth to bottom of usable water:   Surface Pipe Planned to be set:   Length of Conductor Pipe (if any):   Projected Total Depth:   Depth to bottom of usable water:   Surface Pipe Planned to be set:   Length of Conductor Pipe (if any):   Projected Total Depth:   Directional, Deviated or Horizontal wellbore?   Yes   No   Water Source for Drilling Operations:   Water Source for Drilling Operations:   DWR Permit #:   Well   Farm Pond   Other:   DWR Permit #:   (Note: Apply for Permit with DWR   )   Will Cores be taken?   Wes   Will Cores be taken?   Wes		=	= '	_	
Depth to bottom of fresh water:   Depth to bottom of usable water:   Depth to bottom of fresh water:   Depth to bottom of usable water:   Depth to bottom of leaf of the property   Depth to bottom of fresh water:   Depth to bottom of usable water:   Depth to bottom of fresh water:   Depth to bottom of usable water:   Depth to bottom of fresh water:   Depth to bottom of usable water:   Depth to bottom of fresh water:   Depth to bottom of fresh water:   Depth to bottom of fresh vater:   Depth to bottom of fresh vater:   Depth to bottom of fresh vater:   Depth to bottom of usable water:   Depth to bottom of fresh vater:   Depth to bottom of usable water:   Depth to bottom of usab		° =			Yes N
Depth to bottom of usable water:  Depth to bottom of usable water:  Surface Pipe by Alternate:			Cable		
Surface Pipe by Alternate:					
Length of Surface Pipe Planned to be set:  Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):  Projected Total Depth:  Formation at Total Depth:  Formation at Total Depth:  Formation at Total Depth:  Water Source for Drilling Operations:  Well Farm Pond Other:  Well Farm Pond O					
Length of Conductor Pipe (if any):	If OWWO: old well	information as follows:			
Well Name: Original Completion Date: Original Total Depth:    Original Completion Date: Original Total Depth:	Operator:				
Original Completion Date:Original Total Depth:	•				
Water Source for Drilling Operations:  Water Surce As Parm On					
Well   Farm Pond   Other:	g	<u></u> g			
Vest true vertical depth:	Directional, Deviated or Ho	rizontal wellbore?	Yes No		
(Note: Apply for Permit with DWR   )   Yes	f Yes, true vertical depth: $\_$				
If Yes, proposed zone:  AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. to agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  **Remember to:**  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Conductor pipe required				- ( <b>Note:</b> Apply for Permit with DWR)	
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File Completion Form ACO-1 within 120 days of spud date;  Approved by:  This authorization expires:  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);	2. A copy of the approsence of the control of the	unt of surface pipe as solidated materials plus alle, an agreement betweetrict office will be notifice to COMPLETION, produendix "B" - Eastern Kar within 30 days of the solically	a minimum of 20 feet into the disen the operator and the disen the operator and the dised before well is either pluguction pipe shall be cement has surface casing order #spud date or the well shall be	strict office on plug length and placement is necessary <i>prior to plugg</i> gged or production casing is cemented in; ed from below any usable water to surface within <i>120 DAYS</i> of spud of \$133,891-C, which applies to the KCC District 3 area, alternate II cemple plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing the plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing the prior to any cem	ning; late. enting ng.
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Approved by: Notify appropriate district office 48 hours prior to workover or re-entry;  This authorization expires: Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approved before dispossing or injection soft water.	2. A copy of the approsection of the minimum amount through all unconsocential of the well is dry howard for the appropriate discontinuous of the appropriate discon	unt of surface pipe as solidated materials plus alle, an agreement betweetrict office will be notificed in COMPLETION, producendix "B" - Eastern Karwithin 30 days of the solically	a minimum of 20 feet into the disen the operator and the disen the operator and the dised before well is either pluguction pipe shall be cement as surface casing order supud date or the well shall be	strict office on plug length and placement is necessary <i>prior to plugg</i> gged or production casing is cemented in; ed from below any usable water to surface within <i>120 DAYS</i> of spud of the fraction of the	ning; late. enting ng.
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- If well will not be drilled or permit has expired (See: authorized expiration date	2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Approved by:  Conductor pipe required Minimum surface pipe rec Approved by:  This authorization expires	unt of surface pipe as solidated materials plus a le, an agreement betwee strict office will be notifice I COMPLETION, producendix "B" - Eastern Kar within 30 days of the solically	a minimum of 20 feet into the en the operator and the disenthe operator and the dised before well is either pluguction pipe shall be cement as surface casing order found date or the well shall be the control of the well shall be th	strict office on plug length and placement is necessary <i>prior to plugg</i> gged or production casing is cemented in; ged from below any usable water to surface within <i>120 DAYS</i> of spud of the first specific spec	ling; late. enting ng. ification
Spud date: Agent: please check the box below and return to the address below.	2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Approved by:  Conductor pipe required Minimum surface pipe received authorization expires	unt of surface pipe as solidated materials plus a le, an agreement betwee strict office will be notifice I COMPLETION, producendix "B" - Eastern Kar within 30 days of the solically	a minimum of 20 feet into the en the operator and the disenthe operator and the dised before well is either pluguction pipe shall be cement as surface casing order found date or the well shall be the control of the well shall be th	strict office on plug length and placement is necessary <i>prior to plugg</i> gged or production casing is cemented in; ged from below any usable water to surface within <i>120 DAYS</i> of spud of the transport of the tr	late. enting ng.  iffication  y; days);



For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Nell Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
P	PLAT
	lease or unit boundary line. Show the predicted locations of
	equired by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach a s	separate plat if desired. 2310 ft.
	:
	LEGEND
: i : i	
	Tank Battery Location
	Pipeline Location  Electric Line Location
	Lease Road Location
	······· ]
	570 ft.
	EXAMINE
27	
iiiii	
	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR	
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section	
(II WI Guppiy Al TNo. of Teal Diffied)		(bbls)	County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Yes No	Yes N	No		
Pit dimensions (all but working pits):		,	Width (feet)N/A: Steel Pits	
· · · · · · · · · · · · · · · · · · ·	om ground level to dee			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining cluding any special monitoring.	
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of inforr	west fresh water feet. nation:	
		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	l utilized in drilling/workover:	
Number of producing wells on lease: Number of we		Number of worl	of working pits to be utilized:	
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pit		Drill pits must b	e closed within 365 days of spud date.	
Submitted Electronically				
,				
	КСС	OFFICE USE O	Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



1212571

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #			
Name:	· — —		
Address 1:	•		
Address 2:	Lease Name: Well #:		
City:         State:	the lease below.		
Phone: ( ) Fax: ( )			
Email Address:	-		
Surface Owner Information:			
Name:			
Address 1:	owner information can be found in the records of the register of deeds for the		
Address 2:			
City: State: Zip:+	_		
are preliminary non-binding estimates. The locations may be entered	ank batteries, pipelines, and electrical lines. The locations shown on the plat If on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
Submitted Electronically			
I			

OPERATOR: Samuel Gary Jr. & Associates, Inc. 1515 Wynkoop Street, Suite 700

Denver, Colorado 80202 office: 303-831-4673; fax: 303-863-7285

WELL NAME: JOSEPH 1-27

LOCATION: 2310 FNL / 570 FEL Sec. 27-4S-24W NORTON COUNTY

SURFACE OWNERS: Berry Management, L.C.

Represented by Joseph C. Berry as President

P.O. Box 307 Lenora, KS 67645

