



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1212622
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1212622

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	LB Exploration, Inc.
Well Name	Schneider 1
Doc ID	1212622

All Electric Logs Run

Neutron Density
Dual Induction
Microresistivity
Borehole Compensated Sonic

ALLIED CEMENTING CO., LLC. 041650

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>6-30-10</u>	SEC. <u>25</u>	TWP. <u>18</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00pm</u>	JOB FINISH <u>1:45pm</u>
Schneider LEASE		WELL # <u>1</u>	LOCATION <u>Hwy 96 @ Olmitz, Black Top</u>			COUNTY <u>Barton</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1 1/2 North West into</u>				

CONTRACTOR H2 Drilling Rig #3
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 913'
 CASING SIZE 8 5/8 DEPTH 915'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 22'
 CEMENT LEFT IN CSG. 22'
 PERFS.
 DISPLACEMENT 56.87 BBL

OWNER
 CEMENT
 AMOUNT ORDERED 450 @ 40 3% cc 2% Gel

COMMON	<u>270</u>	@	<u>13.50</u>	<u>3645.00</u>
POZMIX	<u>180</u>	@	<u>7.55</u>	<u>1359.00</u>
GEL	<u>7</u>	@	<u>20.25</u>	<u>141.75</u>
CHLORIDE	<u>14</u>	@	<u>51.50</u>	<u>721.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>450</u>	@	<u>2.25</u>	<u>1012.50</u>
MILEAGE	<u>10/sk/mi</u>			<u>1575.00</u>
TOTAL				<u>8454.2</u>

REMARKS:

Est. Circulation
Mix 450 sk cement
Displace plug w/ 56.87 BBL H₂O
Cement Did Circulate!

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE			<u>1159.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>35</u>	@	<u>71.00</u>	
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1404.00</u>


CHARGE TO: LB Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Rubber Plug</u>	@	<u>74.00</u>	
<u>8 5/8 Baffle Plate</u>	@	<u>67.20</u>	
	@		
	@		
	@		
TOTAL			<u>141.20</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME James Shu H2
 SIGNATURE 

ALLIED CEMENTING CO., LLC. 041661

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>7-7-10</u>	SEC. <u>25</u>	TWP. <u>18</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30pm</u>	JOB FINISH <u>12:15am</u>
Schneider LEASE		WELL # <u>1</u>	LOCATION <u>Hwy 96 & Olmitz Black Top</u>		COUNTY <u>Barton</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1 1/2 North West into</u>				

CONTRACTOR H2 Drilling Rig #3
 TYPE OF JOB Production String
 HOLE SIZE 7 7/8 T.D. 3754
 CASING SIZE 5 1/2 15.5# DEPTH 3582.96
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
~~PIPE~~ Insert DEPTH 3544.86
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 38.10
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 84.36 Bbl

OWNER _____
 CEMENT AMOUNT ORDERED 190 ASC 5% Gilsonite/sk
2% Gel
500gal/WFR-2 10gal KCL

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL <u>3</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE _____	@ _____	_____
ASC <u>190</u>	@ <u>16.70</u>	<u>3173.00</u>
<u>Gilsonite 950</u>	@ <u>1.85</u>	<u>807.50</u>
<u>WFR-2 500 Gal</u>	@ <u>1.10</u>	<u>550.00</u>
<u>KCL 10gal</u>	@ <u>30.40</u>	<u>304.00</u>
HANDLING <u>190</u>	@ <u>2.25</u>	<u>427.50</u>
MILEAGE <u>110/sk/mile</u>		<u>665.00</u>
TOTAL		<u>5987.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts
 # 417 HELPER Heath
 BULK TRUCK DRIVER Ron
 # 410
 BULK TRUCK DRIVER _____
 # _____

REMARKS:

Ran 81jts 5 1/2 15.5# casing 3582.96'
Est. Circulation and circulate 20min
Pump 20 Bbl H2O w/ 2% KCL. Followed
by 500gal WFR-2. Plug Bathok w/
30sk cement. Mix 160sk cement
and displace plug w/ 84.36 Bbl
H2O w/ 2% KCL.
Land Plug @ 1500psi Float Did Hold!
Thank You!

SERVICE

DEPTH OF JOB _____		_____
PUMP TRUCK CHARGE _____		<u>1957.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>35</u>	@ <u>7.00</u>	<u>245.00</u>
MANIFOLD _____	@ _____	_____
TOTAL		<u>2202.00</u>

CHARGE TO: LB Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

5 1/2 PLUG & FLOAT EQUIPMENT

<u>Packe Shoe</u>	@ _____	<u>931.00</u>
<u>Latch Down Plug</u>	@ _____	<u>164.00</u>
<u>1- Cement Basket</u>	@ _____	<u>161.00</u>
<u>6- Centralizers</u>	@ <u>35.00</u>	<u>210.00</u>
TOTAL		<u>1466.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rickey Popp
 SIGNATURE Rickey Popp

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS



DRILL STEM TEST REPORT

Prepared For: **L.B EXPLORATION INC**

2135 2 ND RD
HOLYROOD KS 67450

ATTN: JIM MOUSGROVE

25-18S-15W

SCHNEIDER#1

Start Date: 2010.07.04 @ 16:00:00

End Date: 2010.07.04 @ 23:14:30

Job Ticket #: 1104 DST #: 1

Eagle Testers LLC.

P.O.Box 1011, Great Bend, KS 67530

620-617-7548

Printed: 2010.07.04 @ 16:55:49

L.B EXPLORATION INC
SCHNEIDER#1
25-18S-15W
DST # 1
LKC
2010.07.04



DRILL STEM TEST REPORT

L.B EXPLORATION INC

SCHNEIDER#1

2135 2 ND RD
HOLYROOD KS 67450

25-18S-15W

ATTN: JIM MOUSGROVE

Job Ticket: 1104

DST#: 1

Test Start: 2010.07.04 @ 16:00:00

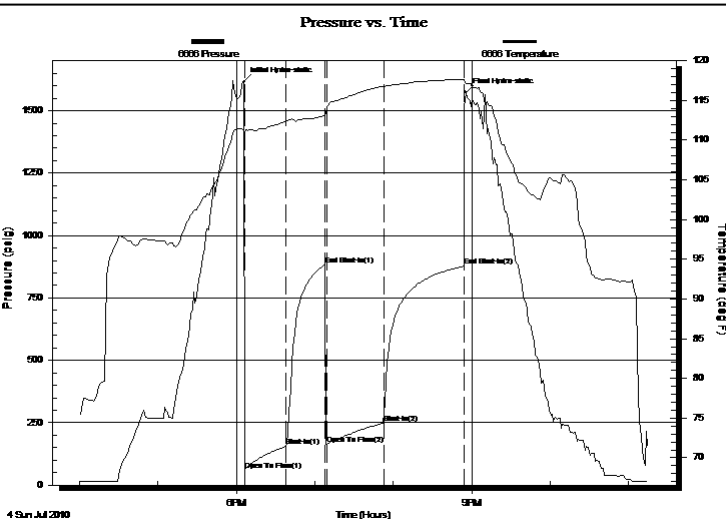
GENERAL INFORMATION:

Formation: **LKC**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 18:06:30
 Time Test Ended: 23:14:30
 Interval: **3256.00 ft (KB) To 3302.00 ft (KB) (TVD)**
 Total Depth: 3302.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: DAVID NICHOLS
 Unit No: 15 22 M GB
 Reference Elevations: 1904.00 ft (KB)
 1896.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 6666

Press @ Run Depth: 247.35 psig @ ft (KB) Capacity: 5000.00 psig
 Start Date: 2010.07.04 End Date: 2010.07.04 Last Calib.: 2010.07.04
 Start Time: 16:00:00 End Time: 23:14:30 Time On Btm: 2010.07.04 @ 18:06:00
 Time Off Btm: 2010.07.04 @ 20:55:30

TEST COMMENT: 30-INITIAL OPENING FAIR BLOW BOTTOM BUCKET IN 5 MINS
 30-INITIAL SHUT IN WEAK BLOW BACK
 45-FINAL OPENING FAIR BLOW BOTTOM BUCKET IN 7 MINS
 60-FINAL SHUT IN GOOD BLOW BACK



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1615.09	111.12	Initial Hydro-static
1	59.12	111.00	Open To Flow (1)
32	154.95	112.39	Shut-In(1)
62	883.57	113.10	End Shut-In(1)
63	162.19	113.89	Open To Flow (2)
107	247.35	116.75	Shut-In(2)
168	877.13	117.64	End Shut-In(2)
170	1573.71	117.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	OIL CUT MUD 40%O60%M	0.59
120.00	MUD CUT OIL 60%O40%M	0.59
120.00	GASSEY OIL TRACE OF MUD40%G55%(0.59M	
60.00	OIL AND WATER CUT MUD 10%O50%W40%	0.30
60.00	MUDDY WATER30%70%W	0.30

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

L.B EXPLORATION INC

SCHNEIDER#1

2135 2 ND RD
HOLYROOD KS 67450

25-18S-15W

ATTN: JIM MOUSGROVE

Job Ticket: 1104

DST#: 1

Test Start: 2010.07.04 @ 16:00:00

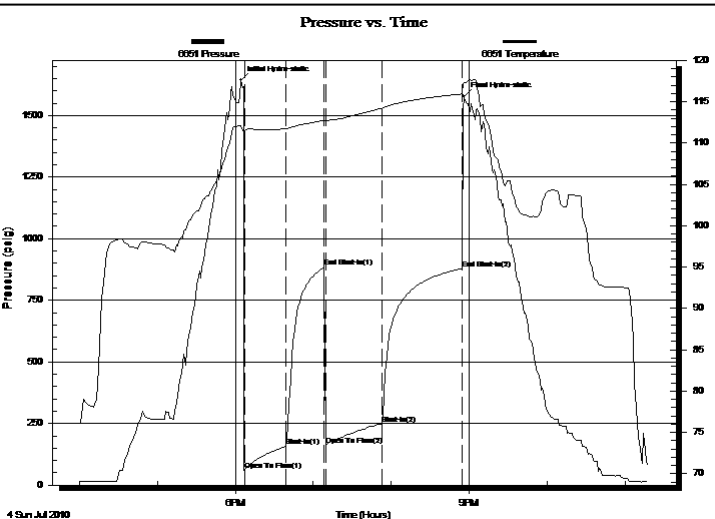
GENERAL INFORMATION:

Formation: **LKC**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 18:06:30
 Time Test Ended: 23:14:30
 Interval: **3256.00 ft (KB) To 3302.00 ft (KB) (TVD)**
 Total Depth: 3302.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: DAVID NICHOLS
 Unit No: 15 22 M GB
 Reference Elevations: 1904.00 ft (KB)
 1896.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 6651

Press @ Run Depth: 878.51 psig @ ft (KB) Capacity: 5000.00 psig
 Start Date: 2010.07.04 End Date: 2010.07.04 Last Calib.: 2010.07.04
 Start Time: 16:00:00 End Time: 23:18:00 Time On Btm: 2010.07.04 @ 18:04:30
 Time Off Btm: 2010.07.04 @ 20:56:00

TEST COMMENT: 30-INITIAL OPENING FAIR BLOW BOTTOM BUCKET IN 5 MINS
 30-INITIAL SHUT IN WEAK BLOW BACK
 45-FINAL OPENING FAIR BLOW BOTTOM BUCKET IN 7 MINS
 60-FINAL SHUT IN GOOD BLOW BACK



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1643.13	112.14	Initial Hydro-static
3	59.81	111.16	Open To Flow (1)
35	159.33	111.74	Shut-In(1)
65	884.81	112.76	End Shut-In(1)
65	162.97	112.59	Open To Flow (2)
109	248.92	114.21	Shut-In(2)
170	878.51	115.94	End Shut-In(2)
172	1578.22	117.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	OIL CUT MUD 40%O60%M	0.59
120.00	MUD CUT OIL 60%O40%M	0.59
120.00	GASSEY OIL TRACE OF MUD40%G55%(0.59M	
60.00	OIL AND WATER CUT MUD 10%O505M4(0.30	
60.00	MUDDY WATER30%70%W	0.30

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

L.B EXPLORATION INC

SCHNEIDER#1

2135 2 ND RD
HOLYROOD KS 67450

25-18S-15W

Job Ticket: 1104

DST#: 1

ATTN: JIM MOUSGROVE

Test Start: 2010.07.04 @ 16:00:00

Tool Information

Drill Pipe:	Length: 2702.00 ft	Diameter: 3.88 inches	Volume: 39.51 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 540.00 ft	Diameter: 2.25 inches	Volume: 2.66 bbl	Weight to Pull Loose: 77000.00 lb
			Total Volume: 42.17 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	1.00 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer:	3256.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	46.00 ft			
Tool Length:	61.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
SHUT IN TOOL	5.00			3246.00	
HYD S.I. Tool	5.00			3251.00	
TRAVEL COLER	2.00			3253.00	
Packer	3.00			3256.00	15.00 Bottom Of Top Packer
TRAVEL COLER	2.00			3258.00	
PACKER	3.00			3261.00	
CH OVER SUB	0.75			3261.75	
DRILL PIPE	31.50			3293.25	
CH OVER SUB	0.75			3294.00	
Anchor	3.00			3297.00	
REC	1.00			3298.00	
REC	1.00			3299.00	
BULL PLUG	3.00			3302.00	46.00 Anchor Tool

Total Tool Length: 61.00



DRILL STEM TEST REPORT

FLUID SUMMARY

L.B EXPLORATION INC

SCHNEIDER#1

2135 2 ND RD
HOLYROOD KS 67450

25-18S-15W

Job Ticket: 1104

DST#: 1

ATTN: JIM MOUSGROVE

Test Start: 2010.07.04 @ 16:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: in³

Gas Cushion Type:

Resistivity: 8.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
120.00	OIL CUT MUD 40%O60%M	0.590
120.00	MUD CUT OIL 60%O40%M	0.590
120.00	GASSEY OIL TRACE OF MUD40%G55%O5%	0.590
60.00	OIL AND WATER CUT MUD 10%O505M405W	0.295
60.00	MUDDY WATER30%70%W	0.295

Total Length: 480.00 ft

Total Volume: 2.360 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

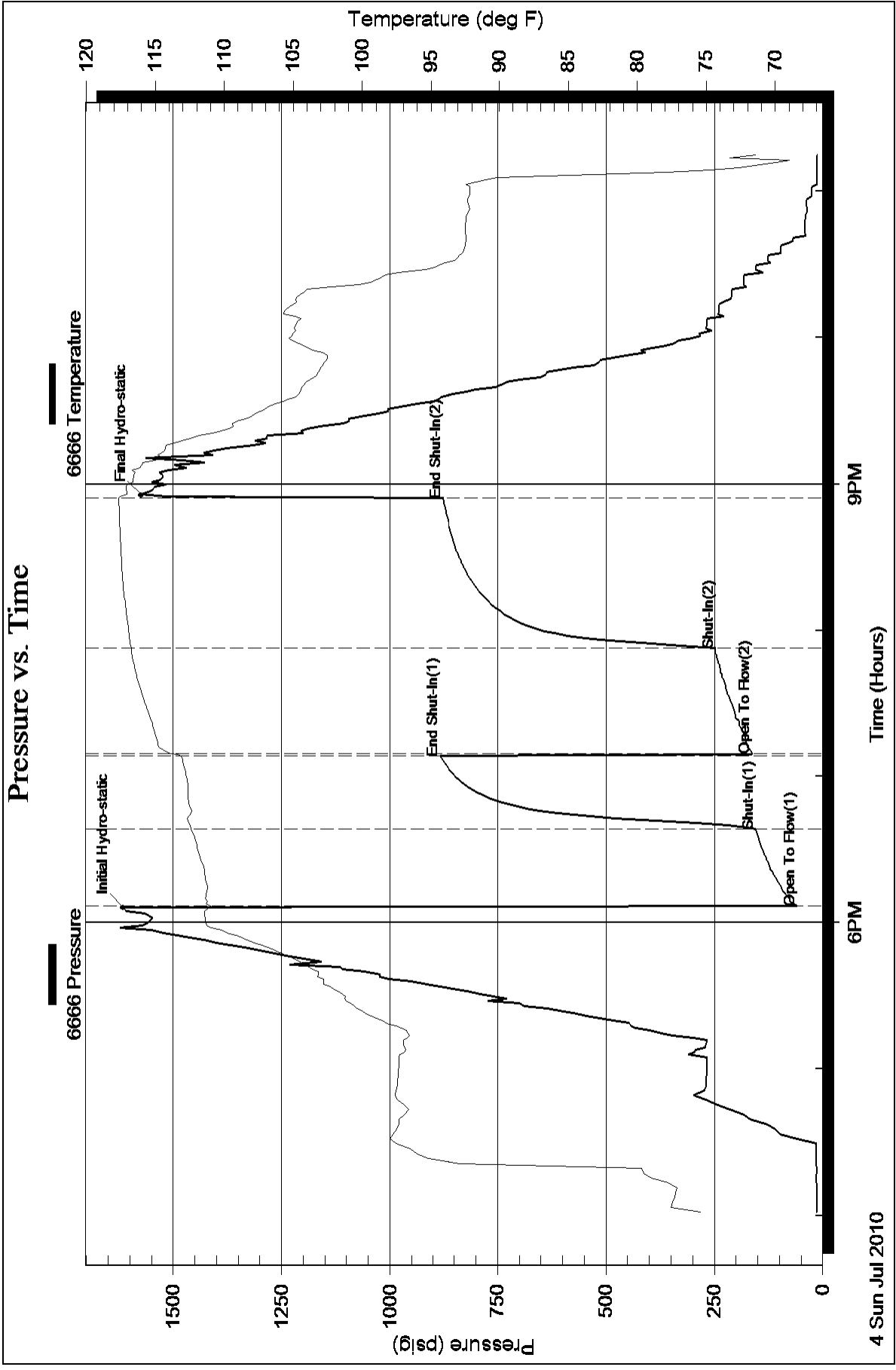
Serial #:

Laboratory Name:

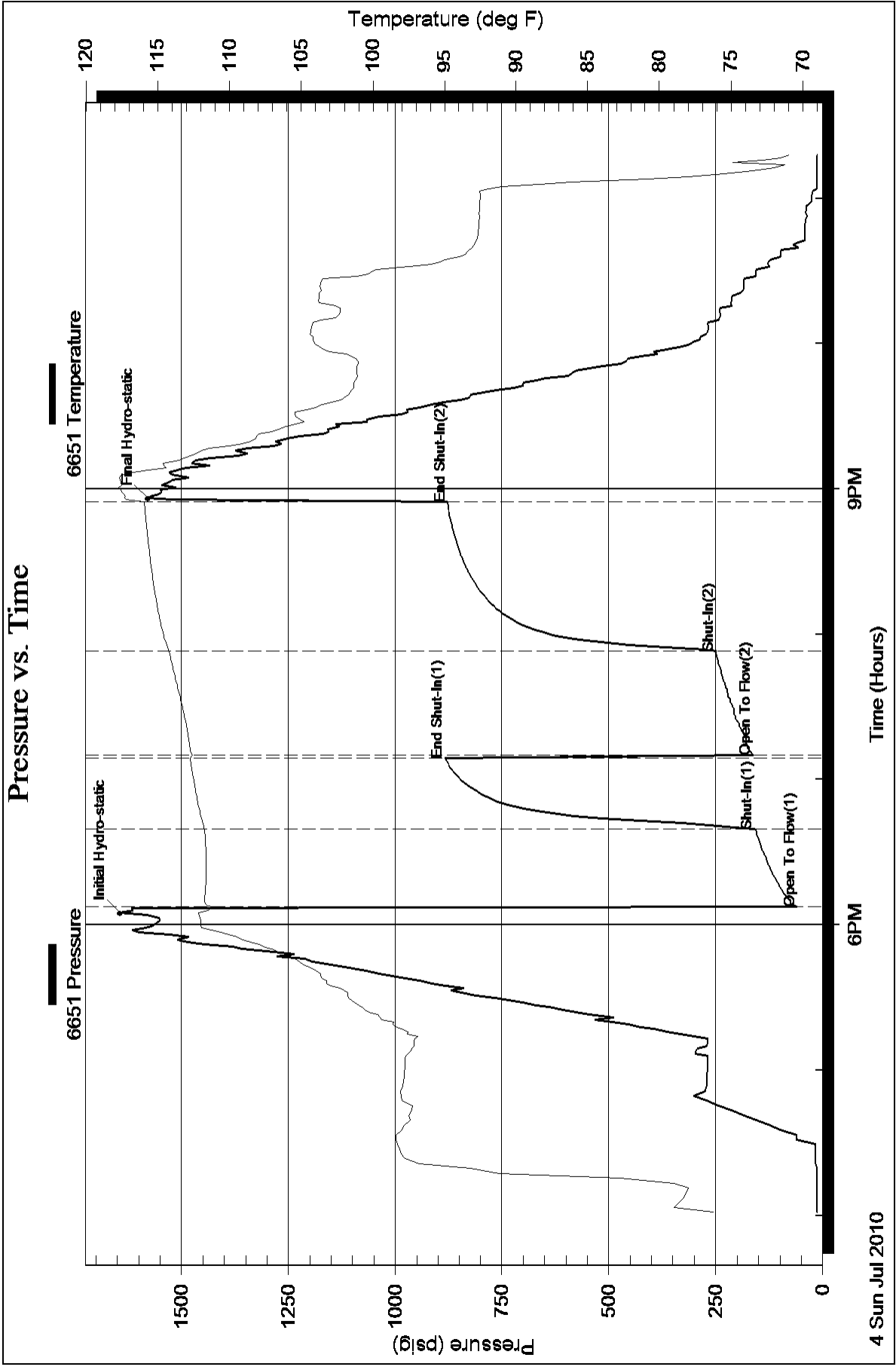
Laboratory Location:

Recovery Comments:

Pressure vs. Time



Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **L.B EXPLORATION INC**

2135 2 ND RD
HOLYROOD KS 67450

ATTN: JIM MOUSGROVE

25-18S-15W BARTON

SCHNEIDER#1

Start Date: 2010.07.05 @ 10:30:00

End Date: 2010.07.05 @ 17:21:30

Job Ticket #: 1105 DST #: 2

Eagle Testers LLC.

P.O.Box 1011, Great Bend, KS 67530

620-617-7548

Printed: 2010.07.05 @ 10:40:32

L.B EXPLORATION INC
SCHNEIDER#1
25-18S-15W BARTON
DST # 2
LKC
2010.07.05

DRILL STEM TEST REPORT

L.B EXPLORATION INC

SCHNEIDER#1

2135 2 ND RD
HOLYROOD KS 67450

25-18S-15W BARTON

Job Ticket: 1105

DST#: 2

ATTN: JIM MOUSGROVE

Test Start: 2010.07.05 @ 10:30:00

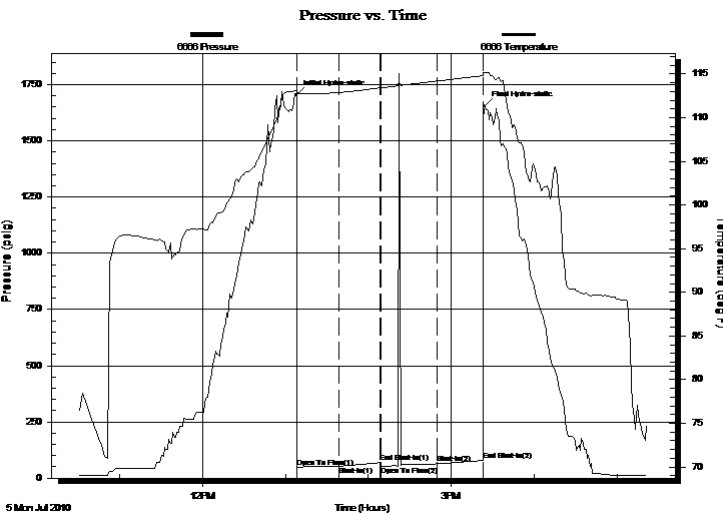
GENERAL INFORMATION:

Formation: **LKC**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:08:30
 Time Test Ended: 17:21:30
Interval: 3370.00 ft (KB) To 3420.00 ft (KB) (TVD)
 Total Depth: 3420.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: DAVID NICHOLS
 Unit No: 15 22 M GB
 Reference Elevations: 1904.00 ft (KB)
 1896.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 6666

Press @ RunDepth: 63.77 psig @ ft (KB) Capacity: 5000.00 psig
 Start Date: 2010.07.05 End Date: 2010.07.05 Last Calib.: 2010.07.05
 Start Time: 10:30:00 End Time: 17:21:30 Time On Btm: 2010.07.05 @ 13:08:00
 Time Off Btm: 2010.07.05 @ 15:24:30

TEST COMMENT: 30-INITIAL OPENING WEAK BLOW BUILT O 1/2 INCH INTO WATER
 30-INITIAL SHUT IN NO BLOW BACK
 30-FINAL OPENING NO BLOW FLUSHED TOOL NO BLOW
 45-FINAL SHUT IN NO BLOW BACK



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1705.74	113.16	Initial Hydro-static
1	48.73	112.87	Open To Flow (1)
31	52.76	112.87	Shut-In(1)
61	69.10	113.40	End Shut-In(1)
61	53.63	113.40	Open To Flow (2)
102	63.77	114.19	Shut-In(2)
135	78.72	114.79	End Shut-In(2)
137	1654.60	115.11	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	MUD	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

L.B EXPLORATION INC

SCHNEIDER#1

2135 2 ND RD
HOLYROOD KS 67450

25-18S-15W BARTON

Job Ticket: 1105

DST#: 2

ATTN: JIM MOUSGROVE

Test Start: 2010.07.05 @ 10:30:00

GENERAL INFORMATION:

Formation: **LKC**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:08:30
 Time Test Ended: 17:21:30
Interval: 3370.00 ft (KB) To 3420.00 ft (KB) (TVD)
 Total Depth: 3420.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Initial)
 Tester: DAVID NICHOLS
 Unit No: 15 22 M GB
 Reference Elevations: 1904.00 ft (KB)
 1896.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 6651

Press @ RunDepth: 80.42 psig @ ft (KB) Capacity: 5000.00 psig
 Start Date: 2010.07.05 End Date: 2010.07.05 Last Calib.: 2010.07.05
 Start Time: 10:30:00 End Time: 17:26:30 Time On Btm: 2010.07.05 @ 13:07:00
 Time Off Btm: 2010.07.05 @ 15:23:30

TEST COMMENT: 30-INITIAL OPENING WEAK BLOW BUILT O 1/2 INCH INTO WATER
 30-INITIAL SHUT IN NO BLOW BACK
 30-FINAL OPENING NO BLOW FLUSHED TOOL NO BLOW
 45-FINAL SHUT IN NO BLOW BACK

PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1705.87	114.09	Initial Hydro-static
1	50.46	113.58	Open To Flow (1)
31	54.45	113.43	Shut-In(1)
61	71.02	113.87	End Shut-In(1)
62	55.30	113.88	Open To Flow (2)
95	62.40	114.42	Shut-In(2)
136	80.42	115.10	End Shut-In(2)
137	1675.11	115.55	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	MUD	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

L.B EXPLORATION INC

SCHNEIDER#1

2135 2 ND RD
HOLYROOD KS 67450

25-18S-15W BARTON

ATTN: JIM MOUSGROVE

Job Ticket: 1105

DST#: 2

Test Start: 2010.07.05 @ 10:30:00

Tool Information

Drill Pipe:	Length: 2816.00 ft	Diameter: 3.88 inches	Volume: 41.18 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 540.00 ft	Diameter: 2.25 inches	Volume: 2.66 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 43.84 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	1.00 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	3370.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	50.00 ft			
Tool Length:	65.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
SHUT IN TOOL	5.00			3360.00	
HYD S.I. Tool	5.00			3365.00	
TRAVEL COLER	2.00			3367.00	
Packer	3.00			3370.00	15.00 Bottom Of Top Packer
TRAVEL COLER	2.00			3372.00	
PACKER	3.00			3375.00	
CH OVER SUB	0.75			3375.75	
DRILL PIPE	31.50			3407.25	
CH OVER SUB	0.75			3408.00	
Anchor	7.00			3415.00	
REC	1.00			3416.00	
REC	1.00			3417.00	
BULL PLUG	3.00			3420.00	50.00 Anchor Tool

Total Tool Length: 65.00



DRILL STEM TEST REPORT

FLUID SUMMARY

L.B EXPLORATION INC

SCHNEIDER#1

2135 2 ND RD
HOLYROOD KS 67450

25-18S-15W BARTON

Job Ticket: 1105

DST#: 2

ATTN: JIM MOUSGROVE

Test Start: 2010.07.05 @ 10:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 51.00 sec/qt

Water Loss: in³

Resistivity: 8.80 ohm.m

Salinity: 5000.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: ppm

deg API

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	MUD	0.074

Total Length: 15.00 ft Total Volume: 0.074 bbl

Num Fluid Samples: 0

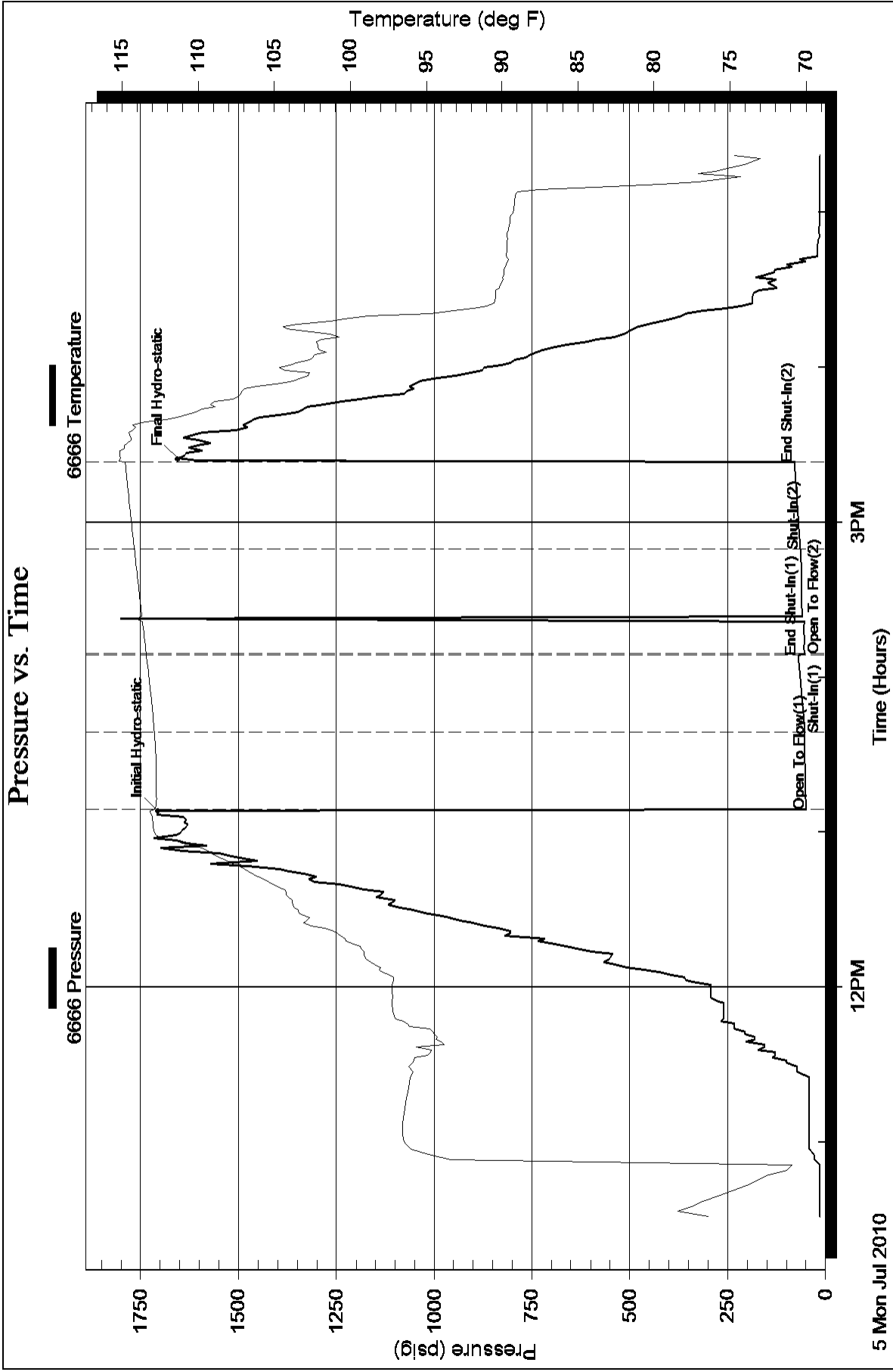
Num Gas Bombs: 0

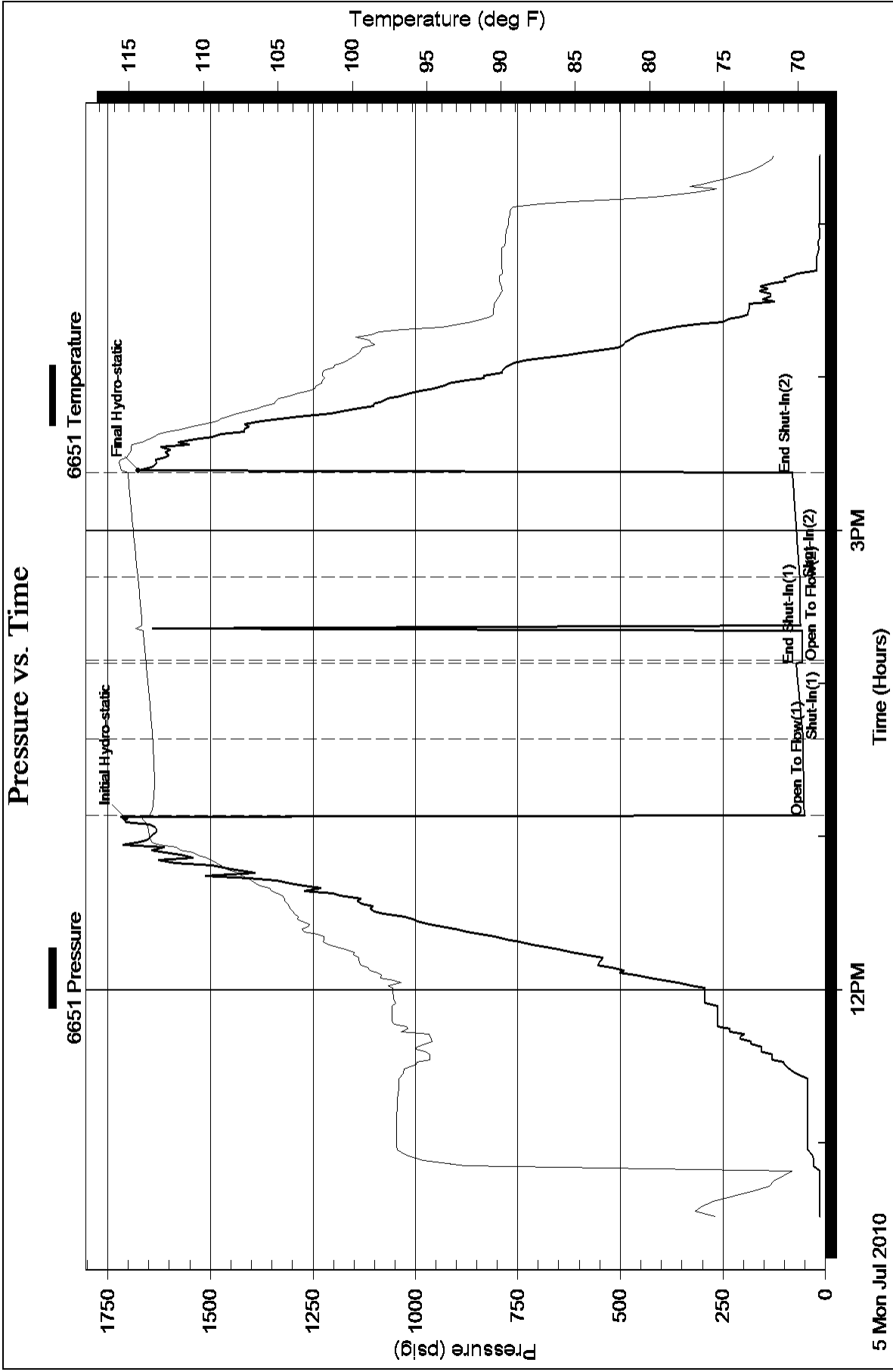
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **L.B EXPLORATION INC**

2135 2 ND RD
HOLYROOD KS 67450

ATTN: JIM MUSGROVE

25-18S-15W BARTON

SCHNEIDER#1

Start Date: 2010.07.06 @ 08:30:00

End Date: 2010.07.06 @ 14:51:30

Job Ticket #: 1106 DST #: 3

Eagle Testers LLC.

P.O.Box 1011, Great Bend, KS 67530

620-617-7548

Printed: 2010.07.06 @ 09:01:50

L.B EXPLORATION INC
SCHNEIDER#1
25-18S-15W BARTON
DST # 3
ARBUCKLE
2010.07.06



DRILL STEM TEST REPORT

L.B EXPLORATION INC

SCHNEIDER#1

2135 2 ND RD
HOLYROOD KS 67450

25-18S-15W BARTON

Job Ticket: 1106

DST#: 3

ATTN: JIM MUSGROVE

Test Start: 2010.07.06 @ 08:30:00

GENERAL INFORMATION:

Formation: **ARBUCKLE**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:42:30

Time Test Ended: 14:51:30

Test Type: Conventional Bottom Hole (Initial)

Tester: DAVID NICHOLS

Unit No: 15 22 M GB

Interval: 3506.00 ft (KB) To 3519.00 ft (KB) (TVD)

Reference Elevations: 1904.00 ft (KB)

Total Depth: 3519.00 ft (KB) (TVD)

1896.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 6666

Inside

Press @ RunDepth: 104.39 psig @ 3515.00 ft (KB)

Capacity: 5000.00 psig

Start Date: 2010.07.06

End Date:

2010.07.06

Last Calib.:

2010.07.06

Start Time: 08:30:00

End Time:

14:51:30

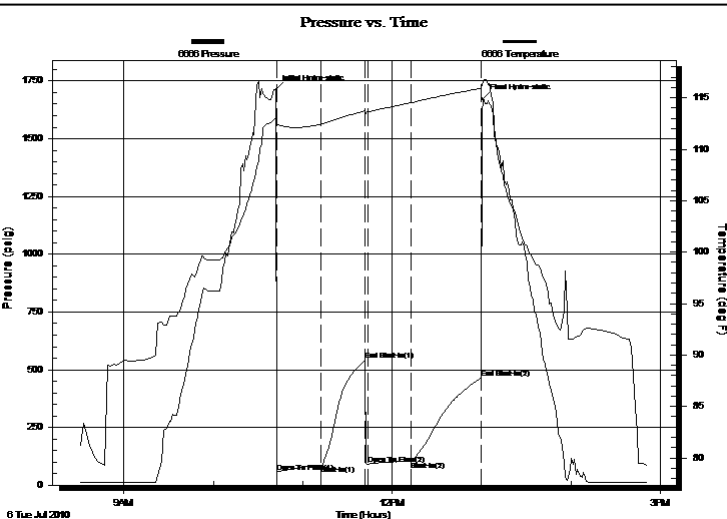
Time On Btm:

2010.07.06 @ 10:42:00

Time Off Btm:

2010.07.06 @ 13:01:00

TEST COMMENT: 30-INITIAL OPENING WEAK BUILDING BLOW BUILT TO 5 INCHES INTO WATER
30-INITIAL SHUT IN NO BLOW BACK
45-FINAL OPENING VERY WEAK BLUIDING BLOW BUILT TO 3 INCHES INTO WATER
60-FINAL SHUT IN NO BLOW BACK



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1711.42	112.95	Initial Hydro-static
1	54.55	112.37	Open To Flow (1)
30	86.29	112.44	Shut-In(1)
60	542.79	113.73	End Shut-In(1)
62	90.84	113.64	Open To Flow (2)
91	104.39	114.53	Shut-In(2)
138	462.97	115.89	End Shut-In(2)
139	1673.15	116.60	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	GAS IN PIPE 100%G	0.30
50.00	CLEAN GASSY OIL 100%O	0.25
60.00	MUD CUT OIL 40%M60%O	0.30

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

L.B EXPLORATION INC

SCHNEIDER#1

2135 2 ND RD
HOLYROOD KS 67450

25-18S-15W BARTON

Job Ticket: 1106

DST#: 3

ATTN: JIM MUSGROVE

Test Start: 2010.07.06 @ 08:30:00

GENERAL INFORMATION:

Formation: **ARBUCKLE**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:42:30

Time Test Ended: 14:51:30

Test Type: Conventional Bottom Hole (Initial)

Tester: DAVID NICHOLS

Unit No: 15 22 M GB

Interval: 3506.00 ft (KB) To 3519.00 ft (KB) (TVD)

Reference Elevations: 1904.00 ft (KB)

Total Depth: 3519.00 ft (KB) (TVD)

1896.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 6651

Outside

Press @ RunDepth: 462.97 psig @ 3516.00 ft (KB)

Capacity: 5000.00 psig

Start Date: 2010.07.06

End Date:

2010.07.06

Last Calib.:

2010.07.06

Start Time: 08:30:00

End Time:

14:51:30

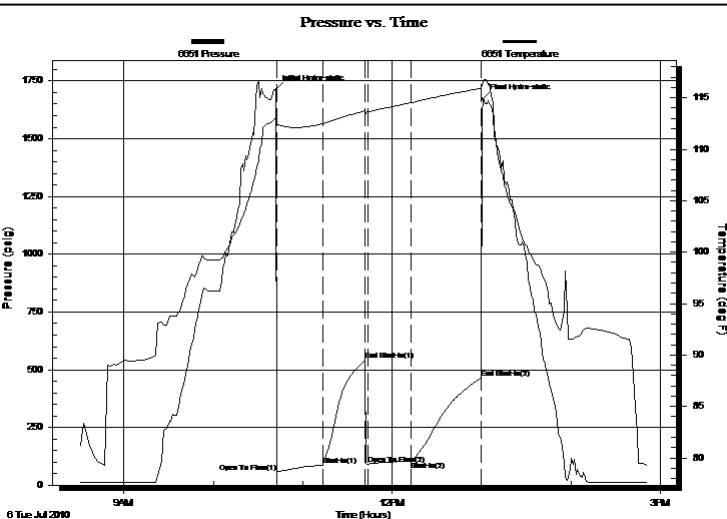
Time On Btm:

2010.07.06 @ 10:42:00

Time Off Btm:

2010.07.06 @ 13:01:00

TEST COMMENT: 30-INITIAL OPENING WEAK BUILDING BLOW BUILT TO 5 INCHES INTO WATER
30-INITIAL SHUT IN NO BLOW BACK
45-FINAL OPENING VERY WEAK BLUIDING BLOW BUILT TO 3 INCHES INTO WATER
60-FINAL SHUT IN NO BLOW BACK



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1711.42	112.95	Initial Hydro-static
1	54.55	112.37	Open To Flow (1)
32	87.32	112.49	Shut-In(1)
60	542.79	113.73	End Shut-In(1)
62	90.84	113.64	Open To Flow (2)
91	104.39	114.53	Shut-In(2)
138	462.97	115.89	End Shut-In(2)
139	1673.15	116.60	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	GAS IN PIPE 100%G	0.30
50.00	CLEAN GASSY OIL 100%O	0.25
60.00	MUD CUT OIL 40%M60%O	0.30

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

L.B EXPLORATION INC

SCHNEIDER#1

2135 2 ND RD
HOLYROOD KS 67450

25-18S-15W BARTON

ATTN: JIM MUSGROVE

Job Ticket: 1106

DST#: 3

Test Start: 2010.07.06 @ 08:30:00

Tool Information

Drill Pipe:	Length: 2951.00 ft	Diameter: 3.88 inches	Volume: 43.16 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 540.00 ft	Diameter: 2.25 inches	Volume: 2.66 bbl	Weight to Pull Loose: 80000.00 lb
			Total Volume: 45.82 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	0.00 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	3506.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	13.00 ft			
Tool Length:	28.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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SHUT IN TOOL	5.00			3496.00	
HYD S.I. Tool	5.00			3501.00	
TRAVEL COLER	2.00			3503.00	
Packer	3.00			3506.00	15.00 Bottom Of Top Packer
travel collar	2.00			3508.00	13.00 Tool Interval
Packer	3.00			3511.00	
Anchor	3.00			3514.00	
Recorder	1.00	6666	Inside	3515.00	
Recorder	1.00	6651	Outside	3516.00	
BULL PLUG	3.00			3519.00	1000027.00 Bottom Packers & Anchor
Total Tool Length:	28.00				



DRILL STEM TEST REPORT

FLUID SUMMARY

L.B EXPLORATION INC

SCHNEIDER#1

2135 2 ND RD
HOLYROOD KS 67450

25-18S-15W BARTON

ATTN: JIM MUSGROVE

Job Ticket: 1106

DST#: 3

Test Start: 2010.07.06 @ 08:30:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 51.00 sec/qt
Water Loss: 8.80 in³
Resistivity: ohm.m
Salinity: 5000.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 34 deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	GAS IN PIPE 100%G	0.295
50.00	CLEAN GASSY OIL 100%O	0.246
60.00	MUD CUT OIL 40%M60%O	0.295

Total Length: 170.00 ft Total Volume: 0.836 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

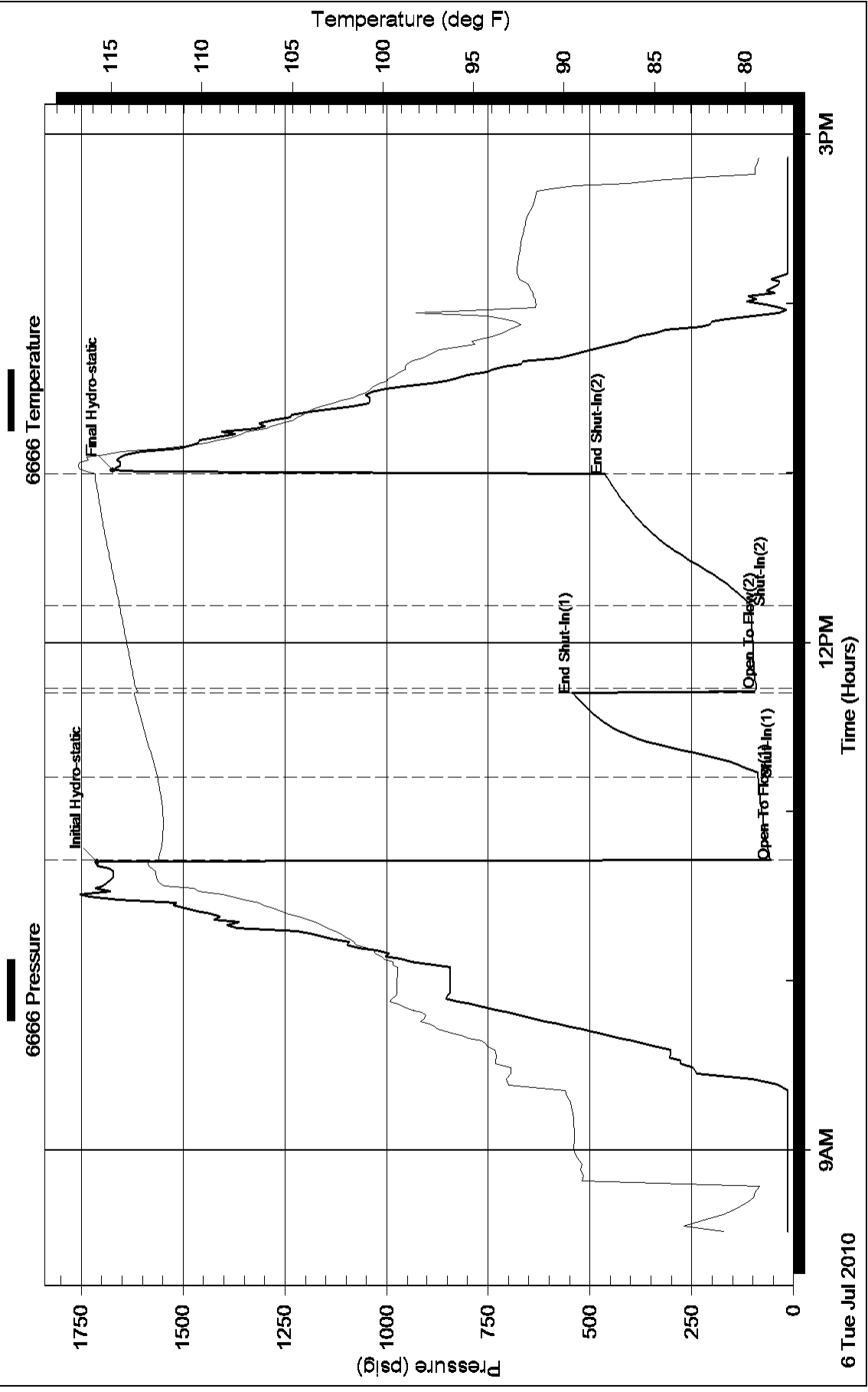
Serial #:

Laboratory Name:

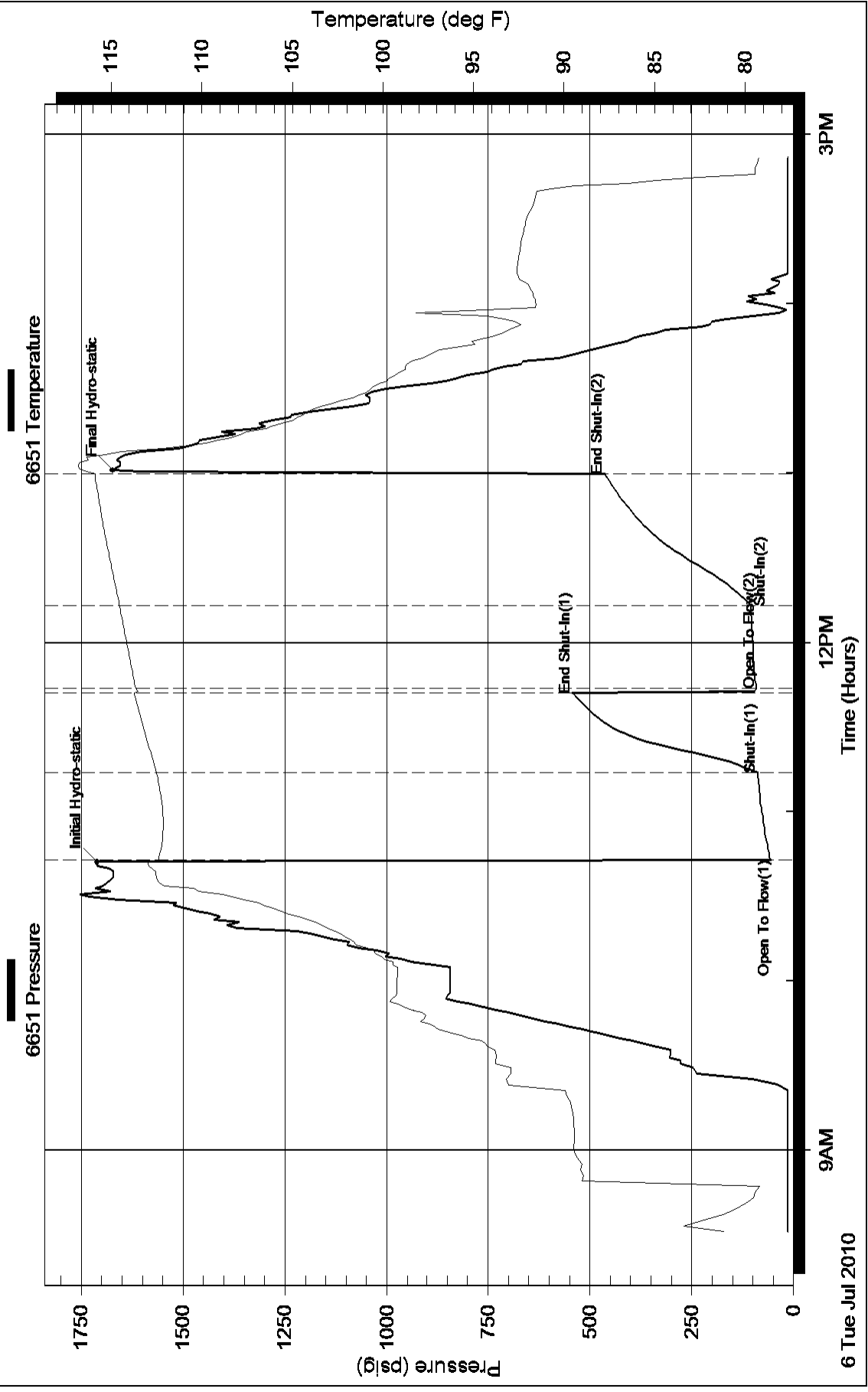
Laboratory Location:

Recovery Comments:

Pressure vs. Time



Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **L.B EXPLORATION INC**

2135 2 ND RD
HOLYROOD KS 67450

ATTN: JIM MUSGROVE

25-18S-15W BARTON

SCHNEIDER#1

Start Date: 2010.07.06 @ 18:00:00

End Date: 2010.07.06 @ 22:14:30

Job Ticket #: 1107 DST #: 4

Eagle Testers LLC.

P.O.Box 1011, Great Bend, KS 67530

620-617-7548

Printed: 2010.07.06 @ 18:23:20

L.B EXPLORATION INC

SCHNEIDER#1

25-18S-15W BARTON

DST # 4

ARBUCKLE

2010.07.06



DRILL STEM TEST REPORT

L.B EXPLORATION INC

SCHNEIDER#1

2135 2 ND RD
HOLYROOD KS 67450

25-18S-15W BARTON

ATTN: JIM MUSGROVE

Job Ticket: 1107

DST#: 4

Test Start: 2010.07.06 @ 18:00:00

GENERAL INFORMATION:

Formation: **ARBUCKLE**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:00:30

Time Test Ended: 22:14:30

Test Type: Conventional Bottom Hole (Initial)

Tester: DAVID NICHOLS

Unit No: 15 22 M GB

Interval: 3512.00 ft (KB) To 3522.00 ft (KB) (TVD)

Reference Elevations: 1904.00 ft (KB)

Total Depth: 3522.00 ft (KB) (TVD)

1896.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 6666

Inside

Press @ Run Depth: 43.35 psig @ 3518.00 ft (KB)

Capacity: 5000.00 psig

Start Date: 2010.07.06

End Date:

2010.07.06

Last Calib.:

2010.07.06

Start Time: 18:00:00

End Time:

22:14:30

Time On Btm:

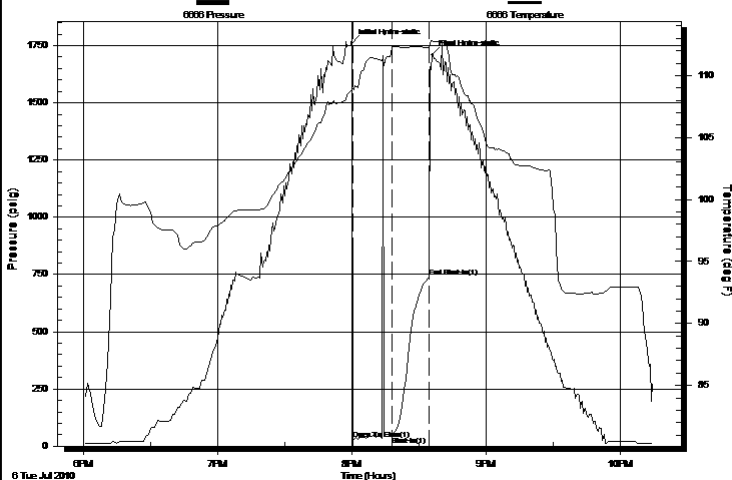
2010.07.06 @ 20:00:00

Time Off Btm:

2010.07.06 @ 20:36:00

TEST COMMENT: 15-INITIAL OPENING SURFACE BLOW FLUSHED TOOL SURFACE BLOW
15-INITIAL SHUT IN NO BLOW BACK

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1761.20	108.79	Initial Hydro-static
1	29.98	108.91	Open To Flow (1)
18	43.35	112.22	Shut-In(1)
35	739.46	112.28	End Shut-In(1)
36	1709.30	112.78	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	OIL CUT MUD 15%O85%M	0.22

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

L.B EXPLORATION INC

SCHNEIDER#1

2135 2 ND RD
HOLYROOD KS 67450

25-18S-15W BARTON

Job Ticket: 1107

DST#: 4

ATTN: JIM MUSGROVE

Test Start: 2010.07.06 @ 18:00:00

GENERAL INFORMATION:

Formation: **ARBUCKLE**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:00:30

Time Test Ended: 22:14:30

Test Type: Conventional Bottom Hole (Initial)

Tester: DAVID NICHOLS

Unit No: 15 22 M GB

Interval: 3512.00 ft (KB) To 3522.00 ft (KB) (TVD)

Reference Elevations: 1904.00 ft (KB)

Total Depth: 3522.00 ft (KB) (TVD)

1896.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 6651 Outside

Press @ Run Depth: 738.91 psig @ 3519.00 ft (KB)

Capacity: 5000.00 psig

Start Date: 2010.07.06

End Date:

2010.07.06

Last Calib.:

2010.07.06

Start Time: 18:00:00

End Time:

22:23:30

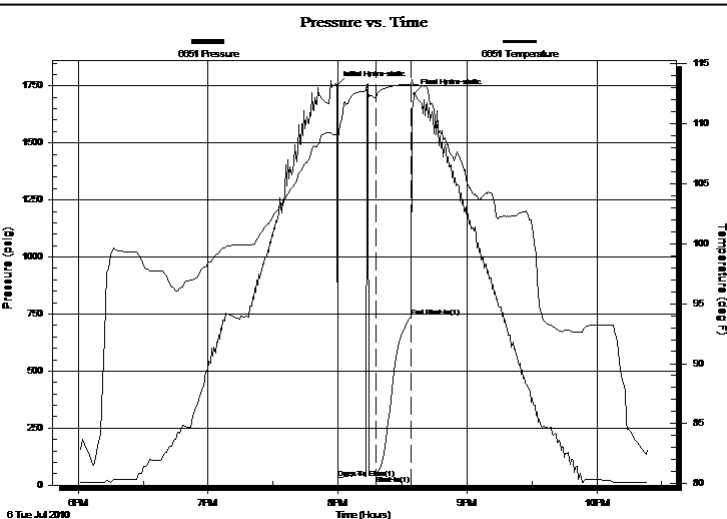
Time On Btm:

2010.07.06 @ 19:59:30

Time Off Btm:

2010.07.06 @ 20:35:30

TEST COMMENT: 15-INITIAL OPENING SURFACE BLOW FLUSHED TOOL SURFACE BLOW
15-INITIAL SHUT IN NO BLOW BACK



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1751.90	109.05	Initial Hydro-static
1	31.08	108.69	Open To Flow (1)
18	45.01	112.20	Shut-In(1)
35	738.91	113.29	End Shut-In(1)
36	1714.38	113.25	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	OIL CUT MUD 15%O85%M	0.22

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

L.B EXPLORATION INC

SCHNEIDER#1

2135 2 ND RD
HOLYROOD KS 67450

25-18S-15W BARTON

ATTN: JIM MUSGROVE

Job Ticket: 1107

DST#: 4

Test Start: 2010.07.06 @ 18:00:00

Tool Information

Drill Pipe:	Length: 2957.00 ft	Diameter: 3.88 inches	Volume: 43.24 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 540.00 ft	Diameter: 2.25 inches	Volume: 2.66 bbl	Weight to Pull Loose: 77000.00 lb
			Total Volume: 45.90 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	0.00 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer:	3512.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	10.00 ft			
Tool Length:	25.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
SHUT IN TOOL	5.00			3502.00	
HYD S.I. Tool	5.00			3507.00	
TRAVEL COLER	2.00			3509.00	
Packer	3.00			3512.00	15.00 Bottom Of Top Packer
travel collar	0.00			3512.00	10.00 Tool Interval
Packer	0.00			3512.00	
Anchor	5.00			3517.00	
Recorder	1.00	6666	Inside	3518.00	
Recorder	1.00	6651	Outside	3519.00	
BULL PLUG	3.00			3522.00	1000024.00 Bottom Packers & Anchor
Total Tool Length:	25.00				



DRILL STEM TEST REPORT

FLUID SUMMARY

L.B EXPLORATION INC

SCHNEIDER#1

2135 2 ND RD
HOLYROOD KS 67450

25-18S-15W BARTON

Job Ticket: 1107

DST#: 4

ATTN: JIM MUSGROVE

Test Start: 2010.07.06 @ 18:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.00 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	OIL CUT MUD 15%O85%M	0.221

Total Length: 45.00 ft Total Volume: 0.221 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

