

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1212727

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:							
month day year	Sec Twp S. R							
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section							
Name:	feet from E / W Line of Section							
ddress 1:	Is SECTION: Regular Irregular?							
ddress 2:	(Note: Locate well on the Section Plat on reverse side)							
City: State: Zip: +	County:							
Contact Person:	Lease Name: Well #:							
hone:	Field Name:							
CONTRACTOR: License#	Is this a Prorated / Spaced Field?							
lame:	Target Formation(s):							
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):							
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS							
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:							
Disposal Wildcat Cable	Public water supply well within one mile:							
Seismic ; # of Holes Other	Depth to bottom of fresh water:							
Other:	Depth to bottom of usable water:							
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II							
	Length of Surface Pipe Planned to be set:							
Operator:	Length of Conductor Pipe (if any):							
Well Name: Original Total Depth:	Frojected Total Deptin Formation at Total Depth:							
Original Completion Bate Original Total Beptil	Water Source for Drilling Operations:							
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:							
Yes, true vertical depth:	DWR Permit #:							
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )							
(CC DKT #:	Will Cores be taken?							
	If Yes, proposed zone:							
AFF								
	IDAVIT							
he undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT							
The undersigned hereby affirms that the drilling, completion and eventual plu t is agreed that the following minimum requirements will be met:	IDAVIT							
he undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT gging of this well will comply with K.S.A. 55 et. seq.							
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For KCC Use ONLY	
API # 15	

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:						_ Lo	Location of Well: County:								
							feet from N / S Line of Section E / W Line of Section								
Well Number:															
Field:						_ Se	Sec Twp S. R						W		
	per of Acres attributable to well:						15	Is Section: Regular or Irregular							
							If S	Section is ection corn	_	r, locate w			orner bour	ndary.	
ı	lease roa			ell. Show f pelines and	d electrica	l lines, as	required b		sas Surfa						
330 ft. –	<u></u>	:	:			:	:	:			LE	GEND			
			· • • •		······			:			Tan Pipe	I Location k Battery eline Loca ctric Line se Road I	Location Ition Location		
_				3	 3				_	EXAMP	:				
											0=			1980' FSL	
	•••••				•••••										
			•			:	:	<u>:</u>		SEWARD CO	<b>).</b> 3390' F	EL		T	

NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# Kansas Corporation Commission Oil & Gas Conservation Division

212727

Form CDP-1
May 2010
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth fro  If the pit is lined give a brief description of the limaterial, thickness and installation procedure.	Artificial Liner?  Yes No  Length (feet)  om ground level to deepest point:  iner Describe proce		SecTwpRBast WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty  Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet.			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all splow into the pit?  Yes No  Submitted Electronically		Type of material Number of work Abandonment   Drill pits must b	over and Haul-Off Pits ONLY:  Il utilized in drilling/workover:  In utilized in drilli			
	KCC (	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection:  Yes No			



## Kansas Corporation Commission Oil & Gas Conservation Division

1212727

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:					
Name:						
Address 1:	County:					
Address 2:	Lease Name: Well #:					
City: State: Zip:+	gg					
Contact Person:	the lease below:					
Phone: ( ) Fax: ( )	-					
Email Address:	-					
Surface Owner Information:						
Name:						
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the					
Address 2:	and the second in the construction of the cons					
City: State: Zip:+	-					
	ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.					
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.					
	Lacknowledge that hecourse I have not provided this information, the					
	owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and					
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1					
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling fee.	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1					

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API # 15	

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								feet from N / S Line of Section							
							_	feet from E / W Line of Section							
Field:							_ Se	Sec Twp S. R							
	of Acres attr R/QTR/QTR						– Is:	Section: Regular or Irregular							
									Irregular, locate well from nearest corner boundary. er used: NE NW SE SW						
					d electrica	l lines, as	required b		dary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032). ired.						
	200 II.								7						
330 ft.	<u></u>	:		: : : :		:		:	LEGEND						
	•••••				•••••		:		O Well Location						
		:	: :	:		:	:	:	Tank Battery Location						
		:	:	:		:	:	:	—— Pipeline Location						
		:	:	:		:	:	:	Electric Line Location						
		:	:	:		:	:	:	Lease Road Location						
		:	:	:		:	:	:	Lease Noad Location						
	*******				********										
		:	: :	:		:	:	:							
		:	:		· 	:	:	:	EXAMPLE : :						
		:	•	<del></del> 3	3-	<u>:</u>	:	<u> </u>	1						
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		: : :		:  :		:  !	: :	:	1980' FSL						
		: : :		: :			i	:							
		:		: :		: : :	:	: :	SEWARD CO. 3390' FEL						
		:	:	:		:	:	:							

NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

October 15, 2014

Bob Blevins Mustang Fuel Corporation 9800 N. OKLAHOMA AVE. OKLAHOMA CITY, OK 73114-7406

Re: Drilling Pit Application Pihl 1-33H NW/4 Sec.33-15S-03W Saline County, Kansas

#### Dear Bob Blevins:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay , constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.